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## Preliminary Comparison with 40 CFR Part 191, Subpart B for the Waste Isolation Pilot Plant, December 1991

### Volume 1: Methodology and Results

WIPP Performance Assessment Division

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**PRELIMINARY COMPARISON WITH 40 CFR PART 191,  
SUBPART B FOR THE WASTE ISOLATION PILOT PLANT,  
DECEMBER 1991**

**VOLUME 1: METHODOLOGY AND RESULTS**

WIPP Performance Assessment Division  
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**ABSTRACT**

Before disposing of transuranic radioactive wastes at the Waste Isolation Pilot Plant (WIPP), the United States Department of Energy must have a reasonable expectation that the WIPP will comply with the quantitative requirements of Subpart B of the United States Environmental Protection Agency's (EPA) Standard, *Environmental Radiation Protection Standards for Management and Disposal of Spent Nuclear Fuel, High-Level and Transuranic Radioactive Wastes*. Sandia National Laboratories, through iterative performance assessments of the WIPP disposal system, is conducting an evaluation of the long-term performance of the WIPP that includes analyses for the Containment Requirements and the Individual Protection Requirements of Subpart B of the Standard. Recognizing that unequivocal proof of compliance with the Standard is not possible because of the substantial uncertainties in predicting future human actions or natural events, the EPA expects compliance to be determined on the basis of specified quantitative analyses and informed, qualitative judgment. Performance assessments of the WIPP will provide as detailed and thorough a basis as practical for the quantitative aspects of that decision.

The 1991 preliminary performance assessment is a snapshot of a system that will continue to evolve until a final compliance evaluation can be made. Results of the 1991 iteration of performance assessment are preliminary and are not suitable for final compliance evaluations because portions of the modeling system and data base are incomplete, conceptual model uncertainties are not fully included, final scenario probabilities remain to be determined, and the level of confidence in the results remains to be established. In addition, the final version of the EPA Standard, parts of which were remanded to the EPA in 1987 for further consideration, has not been promulgated. Results of the 1991 preliminary performance assessment do not indicate potential violations of Subpart B of the Standard and support the conclusion based on previous analyses, including the 1990 preliminary performance assessment, that reasonable confidence exists that compliance with Subpart B of the Standard can be achieved.

## ACKNOWLEDGMENTS

The WIPP Performance Assessment Division is comprised of both Sandia and contractor employees working as a team to produce these annual preliminary comparisons with EPA regulations, assessments of overall long-term safety of the repository, and interim technical guidance to the program. The on-site team, affiliations, and contributions to the 1991 performance assessment are listed in alphabetical order:

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The foundation of the annual WIPP performance assessment is the underlying data set and understanding of the important processes in the engineered and natural barrier systems. The SNL Nuclear Waste Technology Department is the primary source of these data and understanding. Assistance with the waste inventory comes from WEC and its contractors. We gratefully acknowledge the support of our departmental and project colleagues. Some individuals have worked closely with the performance assessment team, and we wish to acknowledge their contributions individually:

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## PREFACE

The Waste Isolation Pilot Plant (WIPP) is planned as the first mined geologic repository for transuranic (TRU) wastes generated by defense programs of the United States Department of Energy (DOE). Assessing compliance with the long-term performance criteria of Subpart B of the United States Environmental Protection Agency's (EPA) Standard, *Environmental Radiation Protection Standards for the Management and Disposal of Spent Nuclear Fuel, High-Level and Transuranic Radioactive Wastes* (40 CFR Part 191), is a cornerstone for the DOE's successful implementation of a TRU-waste disposal system.

This report (the *1991 Preliminary Comparison*) is a preliminary version of the planned document, *Comparison with 40 CFR Part 191, Subpart B for the Waste Isolation Pilot Plant* (the *Comparison*). The *1991 Preliminary Comparison* is the second in a series of annual "Performance Analysis and DOE Documentation" reports shown in the timing for performance assessment in the 1991 DOE report *Strategy for the Waste Isolation Pilot Plant Test Phase* (DOE/EM/48063-2). The Test Phase schedule and projected budget may change; if so, the schedule for the performance-assessment reports will also change. Where data and models are available, the text is a preview of the final report scheduled for 1996 (DOE/EM/48063-2). This report is a preview of the final *Comparison* only to the extent that the Standard, when repromulgated, is the same as the vacated 1985 Standard. This report treats the vacated Subpart B of the Standard as if it were still effective, because the DOE and the State of New Mexico have agreed that compliance evaluation will continue on that basis until a new Subpart B is promulgated. The approach to the Standard and the resultant methodology reported here do not reflect the EPA's efforts to develop a new Subpart B.

The *1991 Preliminary Comparison* is based on last year's reports: the *Preliminary Comparison with 40 CFR Part 191, Subpart B for the Waste Isolation Pilot Plant, December 1990* (SAND90-2347), *Data Used in Preliminary Performance Assessment of the Waste Isolation Pilot Plant (1990)* (SAND89-2408), and *Sensitivity Analysis Techniques and Results for Performance Assessment at the Waste Isolation Pilot Plant* (SAND90-7103). The *1991 Preliminary Comparison* consists of four volumes. Volumes 2 (Probability and Consequence Modeling) and 3 (Reference Data) will be published in December 1991 with this volume (Methodology and Results). Volume 4 (Uncertainty and Sensitivity Analyses) will be published in March 1992.

Performance assessment is a dynamic process that relies on iterative simulations using techniques developed and data collected as work progresses. Neither the data base nor the models are fixed at this stage, and all aspects

of the compliance-assessment system are subject to review as new information becomes available. Much of the modeling system described in this report will not change as the work progresses. Some of it will change, however, as problems are resolved and new models and data are incorporated into the system for use in subsequent simulations.

Vertical change bars in the right margins of Volume 1 of the *1991 Preliminary Comparison* indicate changes from the text published in the single-volume *1990 Preliminary Comparison*. Chapters 3 through 7 and Chapters 10 and 11 of the 1991 report, however, have been substantially revised or rewritten since the 1990 version and do not contain change bars. Chapters 3, 4, and 5 have been revised to reflect additions to the methodology and data used in evaluating the WIPP. Chapters 6 and 7 contain the results of the 1991 preliminary performance-assessment calculations. Chapters 10 and 11 discuss the 1991 results and summarize the status of the work to be completed to develop an adequate basis for evaluating compliance with Subpart B of the Standard.

Volumes 2, 3, and 4 do not contain change bars. Volume 2 is a compilation of essentially new material or material that was presented in a briefer form in 1990. Volume 3 is based on *Data Used in Preliminary Performance Assessment of the Waste Isolation Pilot Plant (1990)*, SAND89-2408, but contains numerous additions and refinements to the reference data base. Volume 4 reports the results of the uncertainty and sensitivity analyses for the 1991 calculations. Sensitivity analyses identify aspects of the modeling system that have the greatest potential to affect performance, thereby helping guide ongoing research. Because new data or new interpretations of existing data may change the conceptual models and/or the ranges and distributions of parameters throughout the life of the WIPP Project, sensitivity analyses are also iterative. Volume 4 is substantially revised and rewritten compared to the previous year's report, *Sensitivity Analysis Techniques and Results for Performance Assessment at the Waste Isolation Pilot Plant*, SAND90-7103.

Continuous publication of performance-assessment results as each new change is made is not feasible. As will be the case in subsequent *Preliminary Comparison* reports, results presented here reflect the improvements made during the previous year. The process is dynamic, however, and both the results and the description of the system are in part already out of date. In addition, data used in the 1991 performance assessment were accepted through July 1, 1991. This report presents a snapshot of a system that will continue to evolve until the final *Comparison* is complete.

The final *Comparison*, which will provide both quantitative and qualitative input to the determination of WIPP compliance with 40 CFR Part 191, Subpart B, will be without precedent as a completed performance evaluation for this type

of geologic repository. Therefore, careful planning is required to assure that the final *Comparison* will be adequate to support the determination of compliance. Coordination among the performance-assessment team at Sandia National Laboratories; the DOE WIPP Project Site Office (Carlsbad, New Mexico), WIPP Project Integration Office (Albuquerque, New Mexico), and Headquarters; the WIPP Panel of the National Research Council's Board on Radioactive Waste Management; the New Mexico Environment Department; the Environmental Evaluation Group; and the EPA is extremely important prior to preparation of the final *Comparison*. The draft of the final *Comparison* will be extensively reviewed prior to final publication. Responding to comments and revising the report will be necessary before the report can be published.

The 1991 DOE report *Strategy for the Waste Isolation Pilot Plant Test Phase* (DOE/EM/48063-2) outlines possible procedures that may be followed prior to the final determination of WIPP compliance. The DOE's decision process for the WIPP will involve all the activities necessary to document compliance with the applicable regulations, to complete the necessary institutional interactions, and to prepare a summary statement and recommendation for the Secretary of Energy upon which a final determination of compliance can be based. Additional documentation other than that required for compliance with Subpart B of 40 CFR Part 191 will be needed for the Resource Conservation and Recovery Act (RCRA), the National Environmental Policy Act (NEPA), and applicable Federal and State regulations. All of these documents will be reviewed by the cognizant DOE organizations whose concurrence is needed. The purpose of the review is to ensure that the analysis and documentation are adequate and appropriate to support the determination of compliance, to obtain the necessary permits and approvals, and to comply with DOE orders.

Once the process of documentation and review (both internal and external) has been completed, the DOE will prepare an internal summary report for the Secretary of Energy. This report will include a recommendation as to whether waste disposal at the WIPP should begin. Given a determination of compliance with the applicable regulations, a favorable record of decision on a new supplemental environmental impact statement, and a favorable readiness review, the Secretary will decide whether the WIPP should begin receiving TRU waste for permanent disposal. If land-withdrawal legislation mandates or the DOE signs with another agency a memorandum of understanding that provides for an independent certification of the DOE's compliance determination, the decision process will be amended.

This *1991 Preliminary Comparison* provides an opportunity for interested parties to monitor the WIPP performance assessment and give constructive input for future annual iterations and the final *Comparison*.

# CONTENTS

EXECUTIVE SUMMARY .....	ES-1
<b>1. INTRODUCTION</b> .....	1-1
<b>1.1 40 CFR Part 191, The Standard (1985)</b> .....	1-1
1.1.1 Status of the Standard .....	1-3
1.1.2 Subpart A .....	1-3
1.1.3 Subpart B .....	1-4
Controlled Area .....	1-4
"Reasonable Expectation" of Compliance .....	1-6
<b>1.2 Application of Additional Regulations to the WIPP</b> .....	1-10
1.2.1 RCRA .....	1-10
1.2.2 NEPA .....	1-10
<b>1.3 Organization of the Comparison</b> .....	1-10
<b>1.4 Description of the WIPP Project</b> .....	1-12
1.4.1 Mission .....	1-12
1.4.2 Participants .....	1-12
1.4.3 Physical Setting .....	1-13
Geologic History of the Delaware Basin .....	1-20
Stratigraphy and Geohydrology .....	1-22
1.4.4 Repository/Shaft System .....	1-25
1.4.5 Waste .....	1-27
Waste Form .....	1-27
Radionuclide Inventory .....	1-29
Possible Modifications to Waste Form .....	1-29
<b>Synopsis</b> .....	1-29
<b>2. APPLICATION OF SUBPART B TO THE WIPP</b> .....	2-1
<b>2.1 Containment Requirements</b> .....	2-3
2.1.1 Performance Assessment .....	2-3
2.1.2 Human Intrusion .....	2-4
2.1.3 Release Limits .....	2-6
2.1.4 Uncertainties .....	2-7
2.1.5 Compliance Assessment .....	2-9
2.1.6 Modifying the Requirements .....	2-12
<b>2.2 Assurance Requirements</b> .....	2-12
<b>2.3 Individual Protection Requirements</b> .....	2-13
<b>2.4 Groundwater Protection Requirements</b> .....	2-16
<b>Synopsis</b> .....	2-16
<b>3. PERFORMANCE-ASSESSMENT OVERVIEW</b> .....	3-1
<b>3.1 Conceptual Model for WIPP Performance Assessment</b> .....	3-1
3.1.1 Risk .....	3-1
3.1.2 Uncertainty in Risk .....	3-5
3.1.3 Characterization of Uncertainty in Risk .....	3-8
3.1.4 Risk and the EPA Limits .....	3-17

3.1.5	Probability and Risk .....	3-24
<b>3.2</b>	<b>Definition of Scenarios</b> .....	3-32
3.2.1	Definition of Summary Scenarios .....	3-32
3.2.2	Definition of Computational Scenarios.....	3-35
<b>3.3</b>	<b>Determination of Scenario Probabilities</b> .....	3-37
3.3.1	Probabilities for Summary Scenarios.....	3-37
3.3.2	Probabilities for Computational Scenarios.....	3-37
<b>3.4</b>	<b>Calculation of Scenario Consequences</b> .....	3-38
3.4.1	Overview of Models.....	3-41
3.4.2	Organization of Calculations for Performance Assessment.....	3-42
<b>3.5</b>	<b>Uncertainty and Sensitivity Analysis</b> .....	3-46
3.5.1	Available Techniques .....	3-47
	Review of Techniques .....	3-47
	Relative Merits of Individual Techniques .....	3-48
	Monte Carlo as a Preferred Approach.....	3-52
3.5.2	Monte Carlo Analysis .....	3-54
	Selection of Variable Ranges and Distributions .....	3-54
	Generation of Sample .....	3-62
	Propagation of Sample Through Analysis.....	3-67
	Uncertainty Analysis.....	3-68
	Sensitivity Analysis .....	3-75
	<b>Synopsis</b> .....	3-85
<b>4.</b>	<b>SCENARIOS FOR COMPLIANCE ASSESSMENT</b> .....	4-1
<b>4.1</b>	<b>Definition of Scenarios</b> .....	4-1
4.1.1	Conceptual Basis for Scenario Development .....	4-1
4.1.2	Definition of Summary Scenarios .....	4-8
	Identifying Events and Processes.....	4-9
	Classifying Events and Processes.....	4-10
	Screening Events and Processes.....	4-12
4.1.3	Evaluation of Natural Events and Processes .....	4-13
	Meteorite Impact.....	4-13
	Erosion/Sedimentation.....	4-14
	Glaciation.....	4-15
	Pluvial Periods .....	4-15
	Sea-Level Variations.....	4-16
	Hurricanes .....	4-16
	Seiches .....	4-16
	Tsunamis.....	4-17
	Regional Subsidence or Uplift .....	4-18
	Mass Wasting .....	4-18
	Flooding.....	4-19
	Diapirism.....	4-19
	Seismic Activity.....	4-20
	Volcanic Activity .....	4-21
	Magmatic Activity .....	4-22
	Formation of Dissolution Cavities.....	4-24
	Deep Dissolution.....	4-24

Shallow Dissolution .....	4-25
Summary of Screening of Dissolution .....	4-28
Formation of Interconnected Fracture Systems .....	4-28
Faulting .....	4-29
4.1.4 Evaluation of Human-Induced Events and Processes .....	4-30
Explosions .....	4-30
Drilling .....	4-32
Mining .....	4-34
Injection Wells .....	4-35
Withdrawal Wells .....	4-37
Water Wells .....	4-37
Oil and Gas Wells .....	4-38
Geothermal Wells .....	4-39
Summary of Withdrawal Wells .....	4-39
Irrigation .....	4-39
Damming of Streams and Rivers .....	4-41
4.1.5 Evaluation of Repository- and Waste-Induced Events and Processes .....	4-42
Caving and Subsidence .....	4-43
Shaft and Borehole Seal Degradation .....	4-49
Thermally Induced Stress Fracturing in Host Rock .....	4-50
Excavation-Induced Stress Fracturing in Host Rock .....	4-50
Gas Generation .....	4-51
Explosions .....	4-52
Nuclear Criticality .....	4-52
4.1.6 Summary of Screened Events and Processes .....	4-54
4.1.7 Developing Summary Scenarios .....	4-58
Screening Scenarios .....	4-59
Descriptions of Retained Scenarios .....	4-62
Undisturbed Performance Summary Scenario (Base Case, <i>S<sub>B</sub></i> ) .....	4-62
Base-Case Summary Scenario .....	4-63
Release at a Livestock Pond .....	4-66
Human-Intrusion Summary Scenarios .....	4-67
Intrusion Borehole into a Room or Drift (Summary Scenario <i>E2</i> ) .....	4-67
Intrusion Borehole through a Room or Drift into Pressurized Brine in the Castile Formation (Summary Scenario <i>E1</i> ) .....	4-70
Intrusion Borehole through a Room or Drift into Pressurized Brine in the Castile Formation and Another Intrusion Borehole into the Same Panel (Summary Scenario <i>E1E2</i> ) .....	4-70
4.1.8 Definition of Computational Scenarios .....	4-73
<b>4.2 Determination of Scenario Probabilities .....</b>	<b>4-75</b>
4.2.1 Probabilities for Summary Scenarios .....	4-75
4.2.2 Probabilities for Computational Scenarios .....	4-76
<b>4.3 Expert Judgment on Inadvertent Human Intrusion .....</b>	<b>4-79</b>
4.3.1 Principles of Expert-Judgment Elicitation .....	4-80
4.3.2 Expert Selection .....	4-80
4.3.3 Expert-Judgment Elicitation .....	4-81
4.3.4 Panel Results .....	4-82
Boston Team .....	4-82

Southwest Team.....	4-83
Washington A Team.....	4-84
Washington B Team.....	4-84
<b>Synopsis.....</b>	<b>4-85</b>
<b>5. COMPLIANCE-ASSESSMENT SYSTEM.....</b>	<b>5-1</b>
<b>5.1 The Natural Barrier System.....</b>	<b>5-1</b>
5.1.1 Regional Geology.....	5-2
5.1.2 Stratigraphy.....	5-7
Bell Canyon Formation.....	5-7
Capitan Limestone.....	5-10
Castile Formation.....	5-10
Salado Formation.....	5-11
Rustler-Salado Contact Zone.....	5-12
Rustler Formation.....	5-12
The Unnamed Lower Member.....	5-14
Culebra Dolomite Member.....	5-14
Tamarisk Member.....	5-16
Magenta Dolomite Member.....	5-16
Forty-niner Member.....	5-18
Supra-Rustler Rocks.....	5-18
5.1.3 Climate.....	5-20
5.1.4 Paleoclimates and Climatic Variability.....	5-20
5.1.5 Surface Water.....	5-23
5.1.6 The Water Table.....	5-24
5.1.7 Regional Water Balance.....	5-24
5.1.8 Groundwater Flow above the Salado Formation.....	5-25
Potentiometric Surfaces.....	5-25
Groundwater Geochemistry.....	5-29
Recharge and Discharge.....	5-32
5.1.9 The Culebra Dolomite Groundwater Flow and Transport Models.....	5-34
Regional and Local Model Domains for Groundwater Flow.....	5-35
Uncertainty in the Transmissivity Field.....	5-35
Modeling the Effects of Climatic Change.....	5-37
Radionuclide Transport in the Culebra Dolomite.....	5-38
<b>5.2 The Engineered Barrier System.....</b>	<b>5-40</b>
5.2.1 The Salado Formation at the Repository Horizon.....	5-40
5.2.2 Repository and Seal Design.....	5-41
Waste Characterization.....	5-44
Seals.....	5-45
Backfill.....	5-47
Engineered Alternatives.....	5-48
5.2.3 The Radionuclide Inventory.....	5-48
5.2.4 Radionuclide Solubility and the Source Term for Transport Calculations.....	5-49
5.2.5 Performance-Assessment Model for the Repository/Shaft System.....	5-51
Closure, Flow, and Room/Waste Interactions.....	5-51
Modeling of Undisturbed Performance.....	5-55
Modeling of Disturbed Performance.....	5-56

Modeling of Radionuclide Releases during a Borehole Intrusion .....	5-59
<b>5.3 CAMCON: Controller for Compliance-Assessment System</b> .....	5-62
5.3.1 Data Bases.....	5-64
5.3.2 Program Linkage and Model Applications.....	5-65
<b>Synopsis</b> .....	5-73
<b>6. CONTAINMENT REQUIREMENTS</b> .....	6-1
<b>6.1 Conceptual Model for Risk</b> .....	6-2
<b>6.2 Scenarios Included and Probability Estimates</b> .....	6-2
<b>6.3 Imprecisely Known Parameters</b> .....	6-5
<b>6.4 Sample Generation</b> .....	6-8
<b>6.5 Consequence Modeling</b> .....	6-8
<b>6.6 1991 Performance Assessment CCDFs</b> .....	6-12
<b>Synopsis</b> .....	6-17
<b>7. INDIVIDUAL PROTECTION REQUIREMENTS</b> .....	7-1
<b>7.1 Previous Studies</b> .....	7-1
7.1.1 Evaluation Prior to the 1985 Standard (1980 FEIS).....	7-2
7.1.2 Dose Estimates (Lappin et al., 1989).....	7-2
7.1.3 1989 Methodology Demonstration.....	7-2
7.1.4 Sensitivity Analyses (Rechard et al., 1990).....	7-3
7.1.5 Dose Estimates (Lappin et al., 1990).....	7-3
7.1.6 1990 Preliminary Comparison.....	7-4
<b>7.2 Results of the 1991 Preliminary Comparison</b> .....	7-4
<b>Synopsis</b> .....	7-6
<b>8. ASSURANCE REQUIREMENTS PLAN</b> .....	8-1
<b>8.1 Active Institutional Controls</b> .....	8-1
<b>8.2 Disposal System Monitoring</b> .....	8-2
<b>8.3 Passive Institutional Controls</b> .....	8-2
8.3.1 Passive Markers.....	8-2
8.3.2 Federal Ownership.....	8-4
8.3.3 Records.....	8-4
<b>8.4 Multiple Barriers</b> .....	8-5
<b>8.5 Natural Resources</b> .....	8-5
<b>8.6 Waste Removal</b> .....	8-10
<b>Synopsis</b> .....	8-10
<b>9. GROUNDWATER PROTECTION REQUIREMENTS</b> .....	9-1
<b>9.1 Criteria for Special Sources of Groundwater</b> .....	9-1
9.1.1 Drinking Water Supply.....	9-4
9.1.2 Alternative Source of Drinking Water.....	9-5
<b>Synopsis</b> .....	9-5

<b>10. COMPARISON TO THE STANDARD</b> .....	10-1
<b>10.1 Containment Requirements (§ 191.13)</b> .....	10-1
<b>10.2 Assurance Requirements (§ 191.14)</b> .....	10-2
10.2.1 Active Institutional Controls (§ 191.14(a)).....	10-2
10.2.2 Disposal System Modeling (§ 191.14(b)).....	10-3
10.2.3 Passive Institutional Controls (§ 191.14(c)).....	10-3
10.2.4 Multiple Barriers (§ 191.14(d)).....	10-4
10.2.5 Natural Resources (§ 191.14(e)).....	10-5
10.2.6 Waste Removal (§ 191.14(f)).....	10-5
<b>10.3 Individual Protection Requirements (§ 191.15)</b> .....	10-6
<b>10.4 Groundwater Protection Requirements (§ 191.16)</b> .....	10-6
<b>10.5 Formal Comparison to the Standard</b> .....	10-7
<b>11. STATUS</b> .....	11-1
<b>11.1 Current Status of the Compliance-Assessment System</b> .....	11-1
11.1.1 Compliance-Assessment Models.....	11-1
11.1.2 The Compliance-Assessment Data Base.....	11-2
11.1.3 Summary of the Status of the Compliance-Assessment System.....	11-3
11.1.4 The Role of Sensitivity Analyses in Evaluating Status.....	11-10
<b>REFERENCES</b> .....	R-1
<b>APPENDIX A: Title 40, Code of Federal Regulations, Subchapter F, Part 191</b> .....	A-1
<b>APPENDIX B: Response to Review Comments</b> .....	B-1
<b>WIPP Performance Assessment Bibliography</b> .....	Bib-1
<b>GLOSSARY</b> .....	G-1
<b>NOMENCLATURE</b> .....	N-1

## FIGURES

Figure		Page
1-1	Graphical Representation of 40 CFR Part 191 Environmental Standards for Management and Disposal of Spent Fuel, High-Level, and Transuranic Waste.....	1-2
1-2	Position of the WIPP Waste Panels Relative to WIPP Boundaries and Surveyed Section Lines.....	1-5
1-3	Artist's Concept Showing the Two Components of the WIPP Disposal System: Controlled Area and Repository/Shaft System.....	1-7
1-4	WIPP Location Map.....	1-14
1-5	Generalized WIPP Stratigraphy.....	1-16
1-6	Topographic Map of the WIPP Area.....	1-17/18
1-7	Map of the WIPP Area, Showing Physiographic Features.....	1-19
1-8	Location of the WIPP in the Delaware Basin.....	1-21
1-9	Proposed WIPP Repository, Showing Both TRU-Waste Disposal Areas and Experimental Areas.....	1-26
2-1	Hypothetical CCDF Illustrating Compliance with the Containment Requirements.....	2-10
3-1	Estimated CCDF for Consequence Result cS.....	3-3
3-2	Estimated CCDF for Consequence Result cS Including Vertical Lines at the Discontinuities.....	3-4
3-3	Illustration of Hypothetical CCDF for Summed Normalized Release for Containment Requirements.....	3-6
3-4	Example Distribution of CCDFs Obtained by Sampling Imprecisely Known Variables.....	3-10
3-5	Example Determination of Mean and Percentile Values for cS = 1 in Figure 3-4.....	3-11
3-6	Example Summary Curves Derived from an Estimated Distribution of CCDFs.....	3-12
3-7	Example of Mean and Percentile Curves Obtained with Two Independently Generated Samples for the Results Shown in Figure 3-4.....	3-14
3-8	Example Confidence Bands for CCDFs.....	3-15
3-9	Hypothetical Distribution of CCDFs for Comparison with the Containment Requirements.....	3-21
3-10	Mean and Percentile Curves for the Example Distribution of CCDFs Shown in Figure 3-9.....	3-22

3-11	Hypothetical Distribution of CCDFs Generated for Comparison with the Containment Requirements in Which the Scenario Probabilities Are the Same for All Sample Elements.....	3-25
3-12	Mean and Percentile Curves for the Example Distribution of CCDFs Shown in Figure 3-11 .....	3-26
3-13	Construction of Mean CCDF from Conditional CCDFs .....	3-27
3-14	Example Use of Logic Diagram to Construct Summary Scenarios .....	3-34
3-15	Models Used in 1991 WIPP Performance Assessment.....	3-43
3-16	Distribution Function for an Imprecisely Known Analysis Variable .....	3-59
3-17	Estimated Distribution Function for an Imprecisely Known Analysis Variable.....	3-61
3-18	Illustration of Random Sampling, Stratified Sampling, and Latin Hypercube Sampling for a Sample of Size 10 from Two Uniformly Distributed Variables.....	3-65
3-19	Overview of CAMCON.....	3-69
3-20	Example of an Estimated Distribution Function.....	3-71
3-21	Example Uncertainty Display Including Estimated Distribution Function, Density Function, and Mean.....	3-73
3-22	Example of Box Plots .....	3-74
3-23	Example Scatterplot .....	3-76
3-24	Example of Partial Correlation Coefficients (PCCs) and Standardized Regression Coefficients (SRCs) Plotted as a Function of Time for Raw and Rank-Transformed Data .....	3-81
3-25	Example Sensitivity Analysis for the CCDFs in Figure 3-4.....	3-82
4-1	Decomposition of the Sample Space $S$ into High-Level Subsets.....	4-3
4-2	Construction of a CCDF for Comparison with the EPA Release Limits .....	4-4
4-3	Cross-Sectional Areas of Subsidence Over Waste Panels.....	4-45
4-4	Example of a Logic Diagram with Two Events Affecting Release (R) from a Repository and Three Events Affecting Transport (T) to the Accessible Environment for the Construction of Scenarios, Illustrating Scenario Probability Assignment.....	4-60
4-5	Potential Scenarios for the WIPP Disposal System .....	4-61
4-6	Conceptual Model Used in Simulating Undisturbed Performance .....	4-65
4-7	Conceptual Model for Scenario $E2$ .....	4-68
4-8	Conceptual Model for Scenario $E1$ .....	4-71
4-9	Conceptual Model for Scenario $E1E2$ .....	4-72

4-10	Scenario Probability Estimate Based on Guzowski .....	4-77
4-11	Scenario Probability Estimate Based on Marietta et al. ....	4-77
5-1	Generalized Geology of the Delaware Basin, Showing the Location of the Capitan Reef and the Erosional Limits of the Basinal Formations .....	5-3
5-2	Geologic Time Scale .....	5-4
5-3	Stratigraphy of the Delaware Basin .....	5-5
5-4	Schematic East-West Cross Section through the Northern Delaware Basin.....	5-6
5-5	Schematic North-South Cross Section through the Northern Delaware Basin.....	5-8
5-6	Map of the WIPP Vicinity Showing the Proposed Land-Withdrawal Area, the Study Area of Brinster, and the Location of Observation Wells .....	5-9
5-7	East-West Cross Section Showing Stratigraphy of the Rustler Formation and the Dewey Lake Red Beds.....	5-13
5-8	Rustler Formation Halite and Culebra Dolomite Transmissivity around the WIPP .....	5-15
5-9	Log Hydraulic Conductivities of the Culebra Dolomite Member of the Rustler Formation .....	5-17
5-10	Log Hydraulic Conductivities of the Magenta Dolomite Member of the Rustler Formation .....	5-19
5-11	Estimated Mean Annual Precipitation at the WIPP during the Late Pleistocene and Holocene.....	5-22
5-12	Adjusted Potentiometric Surface of the Rustler-Salado Residuuum in the WIPP Vicinity...	5-26
5-13	Adjusted Potentiometric Surface of the Culebra Dolomite Member of the Rustler Formation in the WIPP Vicinity.....	5-27
5-14	Adjusted Potentiometric Surface of the Magenta Dolomite Member of the Rustler Formation in the WIPP Vicinity.....	5-28
5-15	Hydrochemical Facies in the Culebra Dolomite Member of the Rustler Formation .....	5-31
5-16	Regional and Local Domains Used for Simulations of Groundwater Flow and Transport.....	5-36
5-17	Schematic Cross Section of Salado Formation Stratigraphy at the Waste-Disposal Horizon.....	5-42
5-18	Plan View of Waste-Disposal Horizon Showing Shaft, Drift, and Panel Seal Locations....	5-43
5-19	Representative Shaft and Plug Seals.....	5-46
5-20	Hypothesized Episodes in Disposal Area During Undisturbed Conditions .....	5-52
5-21	Hypothesized Episodes in Disposal Area After Human Intrusion .....	5-54

5-22	Two-Dimensional Repository Models Used for STAFF2D and SUTRA Estimations of Radionuclide Transport during Undisturbed Conditions .....	5-57
5-23	Simplified Waste-Disposal Panel Model Used in Two-Dimensional, Axially Symmetric BRAGFLO Simulations of Two-Phase (Brine and Gas) Flow .....	5-58
5-24	Conceptual Model of Borehole Intrusion.....	5-61
5-25	Borehole Erosion as a Function of Shear Stress .....	5-63
5-26	Organization of Programs in CAMCON.....	5-66
6-1	Family of CCDFs Showing Total Cumulative Normalized Releases to the Accessible Environment Resulting from Both Groundwater Transport in the Subsurface and Releases at the Surface during Drilling.....	6-13
6-2	Mean, Median, 10th, and 90th Percentile CCDFs Derived from the Family of CCDFs Shown in Figure 6-1.....	6-14
6-3	Family of CCDFs Showing Cumulative Normalized Releases to the Accessible Environment Resulting from Groundwater Transport in the Subsurface .....	6-15
6-4	Mean and 90th Percentile CCDFs Derived from the Family of CCDFs Shown in Figure 6-3.....	6-16
8-1	Control Zones at the WIPP.....	8-6
9-1	Illustration of Certain Definitions .....	9-2

## TABLES

Table		Page
1-1	Major Stratigraphic Divisions, Southeastern New Mexico .....	1-22
2-1	Techniques for Assessing or Reducing Uncertainty in the WIPP Performance Assessment.....	2-9
3-1	Release Limits for the Containment Requirements.....	3-18
3-2	Probabilities for Combinations of Intrusions Over 10,000 Yrs for $\lambda = 0$ from 0 to 100 Yrs, $\lambda = 3.28 \times 10^{-4} \text{ Yr}^{-1}$ from 100 to 10,000 Yrs.....	3-39
3-3	Summary of Computer Models Used in the 1991 WIPP Performance Assessment.....	3-44
3-4	Sources of Additional Information on Uncertainty and Sensitivity Analysis.....	3-49
4-1	Potentially Disruptive Events and Processes .....	4-11
4-2	Summary of Screened Events and Processes.....	4-55
4-3	Activity Levels and Associated Probabilities Used in 1991 WIPP Performance Assessment.....	4-79
5-1	September 1991 Status of Composite Programs in CAMCON .....	5-67
6-1	Assumptions Used to Define Computational Scenarios for Results Reported in This Chapter.....	6-5
6-2	List of Parameters Sampled for the 1991 Preliminary Comparison.....	6-6
6-3	Partial List of Assumptions Made in Consequence Modeling for Results Reported in This Chapter.....	6-9
8-1	Summary of Hydrocarbon Resources at the WIPP.....	8-8
8-2	Summary of Potash Resources at the WIPP .....	8-9
11-1	Completeness of Technical Bases for Performance Assessment with Regard to 40 CFR 191, Subpart B, Conditional on 1991 Compliance-Assessment System and As-Received Waste .....	11-4

## EXECUTIVE SUMMARY

1  
2  
3  
5 The Waste Isolation Pilot Plant (WIPP) near Carlsbad, New Mexico, is a  
6 research and development project of the United States Department of Energy  
7 (DOE). The WIPP is designed to be the first mined geologic repository to  
8 demonstrate the safe disposal of transuranic (TRU) radioactive wastes  
9 generated by DOE defense programs since 1970. Before disposing of  
10 radioactive waste at the WIPP, the DOE must have a reasonable expectation  
11 that the WIPP will comply with the quantitative requirements of Subpart B of  
12 the United States Environmental Protection Agency's (EPA) *Environmental*  
13 *Radiation Protection Standards for Management and Disposal of Spent Nuclear*  
14 *Fuel, High-Level and Transuranic Radioactive Wastes* (40 CFR Part 191, U.S.  
15 EPA, 1985), referred to in this report as the Standard. Comparing the long-  
16 term performance of the WIPP disposal system with the quantitative  
17 requirements of the Standard will help determine whether the disposal system  
18 will provide safe disposal of radionuclides.

19  
20 Performance assessment as defined for the Containment Requirements of Subpart  
21 B of the Standard means an analysis that identifies the processes and events  
22 that might affect the disposal system, examines the effects of these  
23 processes and events on the performance of the disposal system, and estimates  
24 the cumulative releases of radionuclides, considering the associated  
25 uncertainties, caused by all significant processes and events (§ 191.12(q)).  
26 As used in this report, performance assessment includes analyses for  
27 predicting doses as well as the definition in the Standard, because the  
28 methodology developed for predicting releases for the Containment  
29 Requirements can be used for predicting doses for the Individual Protection  
30 Requirements.

31  
32 Recognizing that unequivocal proof of compliance with the Standard is not  
33 possible because of the substantial uncertainties in predicting future human  
34 actions or natural events, the EPA expects compliance to be determined on the  
35 basis of specified quantitative analyses and informed, qualitative judgment.  
36 Performance assessments of the WIPP will provide as detailed and thorough a  
37 basis as practical for the quantitative aspects of that decision.  
38 Performance assessments will provide quantitative, probabilistic analyses of  
39 disposal-system performance for comparison with the regulatory limits.  
40 However, the three quantitative requirements in Subpart B specify that the  
41 disposal system design must provide a reasonable expectation that the various  
42 quantitative tests can be met. Specifically, the qualitative nature of the  
43 EPA's approach is established in the Containment Requirements of the  
44 Standard: what is required is a reasonable expectation, on the basis of the  
45 record before the DOE, that compliance with the Containment Requirements will  
46 be achieved.

1 Sandia National Laboratories (SNL), as the scientific program manager for the  
2 WIPP, is responsible for developing an understanding of the processes and  
3 systems that affect long-term isolation of wastes in the WIPP and applying  
4 that understanding to evaluation of the long-term WIPP performance and  
5 compliance with the Standard. SNL defines and implements experiments both in  
6 the laboratory and at the WIPP, develops and applies models to interpret the  
7 experimental data, and develops and applies performance-assessment models.  
8 This report summarizes SNL's late-1991 understanding of the WIPP Project's  
9 ability to quantitatively evaluate compliance with the long-term performance  
10 requirements set by Subpart B of the Standard. It documents one in a series  
11 of annual iterations of performance assessment: each iteration builds on the  
12 previous year's work until a final, defensible compliance evaluation can be  
13 made. Results of this preliminary performance assessment should not be  
14 formally compared to the requirements of the Standard to determine whether  
15 the WIPP disposal system complies with Subpart B. The disposal system is not  
16 adequately characterized, and necessary models, computer programs, and data  
17 bases are incomplete. Furthermore, Subpart B of the Standard was vacated in  
18 1987 by a Federal Court of Appeals and remanded to the EPA for  
19 reconsideration.

20  
21 Instead of presenting a formal compliance evaluation, this report examines  
22 the adequacy of the available information for producing a comprehensive  
23 comparison to the Containment Requirements and the Individual Protection  
24 Requirements of the 1985 Standard, in keeping with the Consultation and  
25 Cooperation Agreement (as modified) between the DOE and the State of New  
26 Mexico. Defensibility of the compliance evaluation ultimately will be  
27 determined in part by qualitative judgment, on the basis of the record before  
28 the DOE, regarding reasonable expectations of compliance, assuming that  
29 concept is retained by the EPA in repromulgating Subpart B.

30  
31 Adequate documentation and independent peer review are essential parts of a  
32 performance assessment, without which informed judgments of the suitability  
33 of the WIPP as a waste repository are not possible. An extensive effort is  
34 being devoted to documenting and peer reviewing the WIPP performance  
35 assessment and the supporting research, including techniques, models, data,  
36 and analyses.

## 37 38 39 **Compliance-Assessment Overview**

40  
41 A performance assessment must determine the events that can occur, the  
42 likelihood of these events, and the consequences of these events. The WIPP  
43 performance assessment is, in effect, a risk assessment. Risk can be  
44 represented as a set of ordered triples. The first element in each triple  
45 describes things that may happen to the disposal system in the future (i.e.,

1 the scenarios). The second element in each triple describes how likely these  
2 things are to happen (i.e., scenario probability). The third element in each  
3 triple describes the consequences of the occurrences associated with the  
4 first element (i.e., EPA normalized releases of radionuclides to the  
5 accessible environment).

6  
7 An infinite number of possible 10,000-year histories of the WIPP exist.  
8 These possible histories are grouped into summary scenarios for probability  
9 assignment and consequence analysis. To increase resolution in the  
10 evaluation, the summary scenarios involving human intrusion into the  
11 repository are further decomposed into computational scenarios. For the 1991  
12 performance assessment, computational scenarios are distinguished by the time  
13 and number of intrusions, whether or not a brine reservoir is encountered  
14 below the waste, and the activity level of waste intersected. Probabilities  
15 are based on the assumption that intrusion boreholes are random in time and  
16 space (Poisson process) with a rate constant that is sampled as an uncertain  
17 parameter in the 1991 calculations.

18  
19 The models used in the WIPP performance assessment exist at four different  
20 levels. Conceptual models characterize the understanding of the system. An  
21 adequate conceptual model is essential both for the development of the  
22 possible 10,000-year histories for the WIPP and for the division of these  
23 possible histories into the summary scenarios. Mathematical models are  
24 developed to represent the processes of the conceptual model. The  
25 mathematical models are predictive in the sense that, given known properties  
26 of the system and possible perturbations to the system, they project the  
27 response of the system conditional on modeling assumptions made during  
28 development. Numerical models are developed to provide approximations to the  
29 solutions of the mathematical models. Computer models implement the  
30 numerical models and actually predict the consequences of the occurrences  
31 associated with the scenarios.

32  
33 As uncertainties will always exist in the results of a performance  
34 assessment, the impact of these uncertainties must be characterized and  
35 displayed. Thus, sensitivity and uncertainty analyses are an important part  
36 of a performance assessment. Sensitivity analysis determines the importance  
37 of specific components or subsystems to the results of the consequence  
38 analyses. Uncertainty analysis determines how imprecise knowledge about the  
39 disposal system affects confidence in the results of the consequence  
40 analysis. Uncertainty in the results of the risk analysis may result from  
41 the completeness of the occurrences considered, the aggregation of the  
42 occurrences into scenarios for analysis, the selection of models (at all four  
43 levels above) and imprecisely known parameters for use in the models, and  
44 stochastic variation in future occurrences.

45

1 Many techniques are available for uncertainty and sensitivity analysis. The  
2 WIPP performance assessment uses Monte Carlo analysis techniques. A Monte  
3 Carlo analysis involves five steps: selection of variable ranges and  
4 distributions; generation of a sample from the parameter value distributions;  
5 propagation of the sample through the analysis; analysis of the uncertainty  
6 in results caused by variability in the sampled parameters; and sensitivity  
7 analyses to identify those parameters for which variability in the sampled  
8 value had the greatest effect on the results.

9  
10 No single summary measure can adequately display all the information produced  
11 in a performance assessment. Thus, decisions on the acceptability of the  
12 WIPP should be based on a careful consideration of all available information  
13 rather than on a single summary measure. Complementary cumulative  
14 distribution functions (CCDFs) are used to display information on scenario  
15 probability and consequence. Uncertainty resulting from imprecisely known  
16 parameter values results in a family of CCDFs. Conceptual model uncertainty  
17 has not yet been adequately addressed in any performance assessment but could  
18 be included through the set of imprecisely known variables or by separate  
19 performance assessments for each alternative conceptual model. This will be  
20 addressed in future annual performance assessments. Variability in the  
21 family of CCDFs can be displayed by showing the entire family or by showing  
22 the mean and selected quantile curves. For human-intrusion scenarios of WIPP  
23 performance, CCDFs will be compared to the limits set in the Containment  
24 Requirements of the Standard.

## 25 26 27 **Results** 28

29 As previously indicated, compliance with the Containment Requirements will be  
30 evaluated using a family of CCDF curves that graph exceedance probability  
31 versus cumulative radionuclide releases for all significant scenarios. All  
32 results are preliminary and are not suitable for final compliance evaluations  
33 because portions of the modeling system and data base are incomplete,  
34 conceptual model uncertainties are not fully included, final scenario  
35 probabilities remain to be determined, the final version of the EPA Standard  
36 has not been promulgated, and the level of confidence in the results remains  
37 to be established. Uncertainty analyses required to establish the level of  
38 confidence in results will be included in future performance assessments as  
39 advances permit quantification of uncertainties in the modeling system and  
40 the data base.

41  
42 Simulations of undisturbed performance indicate zero releases to the  
43 accessible environment in the 10,000 years of regulatory concern for the  
44 Containment Requirements. Because no releases are estimated to occur in the  
45 10,000-year regulatory period for undisturbed performance, the base-case

1 summary scenario is not analyzed, but it is included in CCDF construction  
2 through its estimated probability and zero consequences.

3  
4 For the 1991 performance assessment, the factors used to define the  
5 computational scenarios are time and number of intrusions, whether or not a  
6 brine reservoir is encountered below the waste, and activity level of the  
7 waste intersected. Drilling intrusions are assumed to follow a Poisson  
8 process. The rate constant is an imprecisely known variable with the upper  
9 bound defined by the EPA Standard as 30 boreholes/km<sup>2</sup>/10,000 years and lower  
10 bound of zero. For this performance assessment, the regulatory time interval  
11 of 10,000 years is divided into five disjoint time intervals of 2000 years  
12 each, with intrusion occurring at the midpoints of these intervals (at 1000,  
13 3000, 5000, 7000, and 9000 years). An uncertain area fraction of the waste  
14 panels is assumed to be underlain by a pressurized brine reservoir in the  
15 Castile Formation. Four activity levels for CH waste and one activity level  
16 for RH waste are defined and their distributions sampled to represent  
17 variability in the activity level of waste penetrated by a drilling  
18 intrusion.

19  
20 For the 1991 performance assessment, 45 imprecisely known parameters were  
21 sampled for use in consequence modeling for the Monte Carlo simulations of  
22 repository performance. For each of these 45 parameters, a range and  
23 distribution was subjectively assigned based on available data. These  
24 parameters specify physical, chemical, and hydrologic properties of the  
25 geologic and engineered barriers. Parameters for climatic variability and  
26 future drilling intrusions are also included.

27  
28 Important differences between the 1990 and 1991 Monte Carlo analyses are the  
29 inclusion in the 1991 modeling of a two-phase (brine and gas) flow computer  
30 code that allows examining effects of waste-generated gas in uncertainty and  
31 sensitivity analyses, the addition of parameters related to dual porosity  
32 (both chemical and physical retardation) in the Culebra, the use of a set of  
33 conditional simulations for transmissivity in the Culebra instead of the  
34 simple zonal approach of the 1990 performance assessment, and the inclusion  
35 of a preliminary analysis of potential effects of climatic variability on  
36 flow in the Culebra. Distributions for parameter values for radionuclide  
37 solubility in repository brine and radionuclide retardation in the Culebra  
38 were based on judgment from expert panels.

39  
40 Latin hypercube sampling is used to incorporate parameter uncertainty into  
41 the performance assessment. A Latin hypercube sample of size 60 was  
42 generated from the set of 45 variables. After the sample was generated, each  
43 element of the sample was propagated through the system of computer codes  
44 used for analysis of human-intrusion scenarios. Each sample was used in the

1 calculation of both cuttings/cavings and subsurface groundwater releases for  
2 intrusion times of 1000, 3000, 5000, 7000, and 9000 years. Two types of  
3 intrusions were examined: those involving penetration of one or more  
4 boreholes to or through a waste-filled room or drift in a panel without  
5 intersecting pressurized brine below, and those involving penetration of  
6 exactly two boreholes to or through a waste-filled room or drift in a panel,  
7 with one borehole also intersecting a pressurized brine reservoir below.  
8 Consequences of intrusions involving penetration of one or more boreholes  
9 through a waste-filled room or drift in a panel and into a pressurized brine  
10 reservoir were found to be similar to and bounded by the second type of  
11 intrusions.

12  
13 Except for a few low-probability releases, cuttings/cavings dominate the  
14 CCDFs for total releases. Based on the performance-assessment data base and  
15 present understanding of the WIPP disposal system, the summary CCDF curves  
16 showing exceedance probability versus total cumulative normalized releases to  
17 the accessible environment resulting from both groundwater transport in the  
18 subsurface and releases at the surface during drilling are the preferred  
19 choice for preliminary comparison with the Containment Requirements. These  
20 preliminary summary curves were generated including the effects of waste-  
21 generated gas, dual-porosity transport in the Culebra, and a preliminary  
22 estimate of changes in recharge caused by climatic variability, and are  
23 considered to be the most realistic choice for an informal comparison with  
24 the Containment Requirements. Informal comparison of these preliminary  
25 results with the Containment Requirements indicates that, for the assumed  
26 models, parameter values, and scenario probabilities, summary CCDFs (mean and  
27 median curves) lie an order of magnitude or more below the regulatory limits.

## 30 **Conclusions**

31  
32 Conclusions that can be drawn for each of the requirements in the 1985  
33 Standard are:

- 34  
35 • **Containment Requirements.** As previously noted, results presented in this  
36 report are preliminary and are not suitable for evaluating compliance with  
37 the Containment Requirements of the Standard. As explained in more detail  
38 in Chapter 11, portions of the modeling system and the data base are  
39 incomplete, conceptual model uncertainties are not fully included, final  
40 scenario probabilities remain to be estimated, and the level of confidence  
41 in the results has not been established. In addition, the Standard has  
42 not been repromulgated since its 1987 remand.

43  
44 Informal comparison of these preliminary results with the Containment  
45 Requirements indicates that, for the assumed models, parameter values, and

1 scenario probabilities, summary CCDFs (mean and median curves) lie an  
2 order of magnitude or more below the regulatory limits.

- 3
- 4 • **Assurance Requirements.** Plans for implementing the first two Assurance  
5 Requirements (Active Institutional Controls and Monitoring) are  
6 preliminary. The design for passive institutional controls is currently  
7 being considered by an expert panel. Implementation of passive  
8 institutional controls can occur only after their design has been  
9 selected. Barrier design is an integral part of the SNL research effort.  
10 The WIPP Project has satisfied the natural resources requirement and has  
11 published a summary report to that effect. The EPA stated in the Standard  
12 that current plans for mined geologic repositories meet the waste removal  
13 requirement without additional design.
  - 14
  - 15 • **Individual Protection Requirements.** Previous and current evaluations of  
16 undisturbed performance at the WIPP have indicated that no releases to the  
17 accessible environment will occur within 10,000 years. Dose predictions  
18 are therefore not expected to be required for the 1000-year period  
19 specified by the Individual Protection Requirements. However, as with the  
20 Containment Requirements, formal comparison to the Standard cannot be  
21 prepared until the bases of the compliance-assessment system are judged  
22 adequate.
  - 23
  - 24 • **Groundwater Protection Requirements.** Studies have determined that no  
25 groundwater near the WIPP meets the criteria for "special source of ground  
26 water" as specified in the Standard. Based on the 1985 Standard, the  
27 Groundwater Protection Requirements are not relevant to the WIPP disposal  
28 system. No further action should be necessary.
- 29

# 1. INTRODUCTION

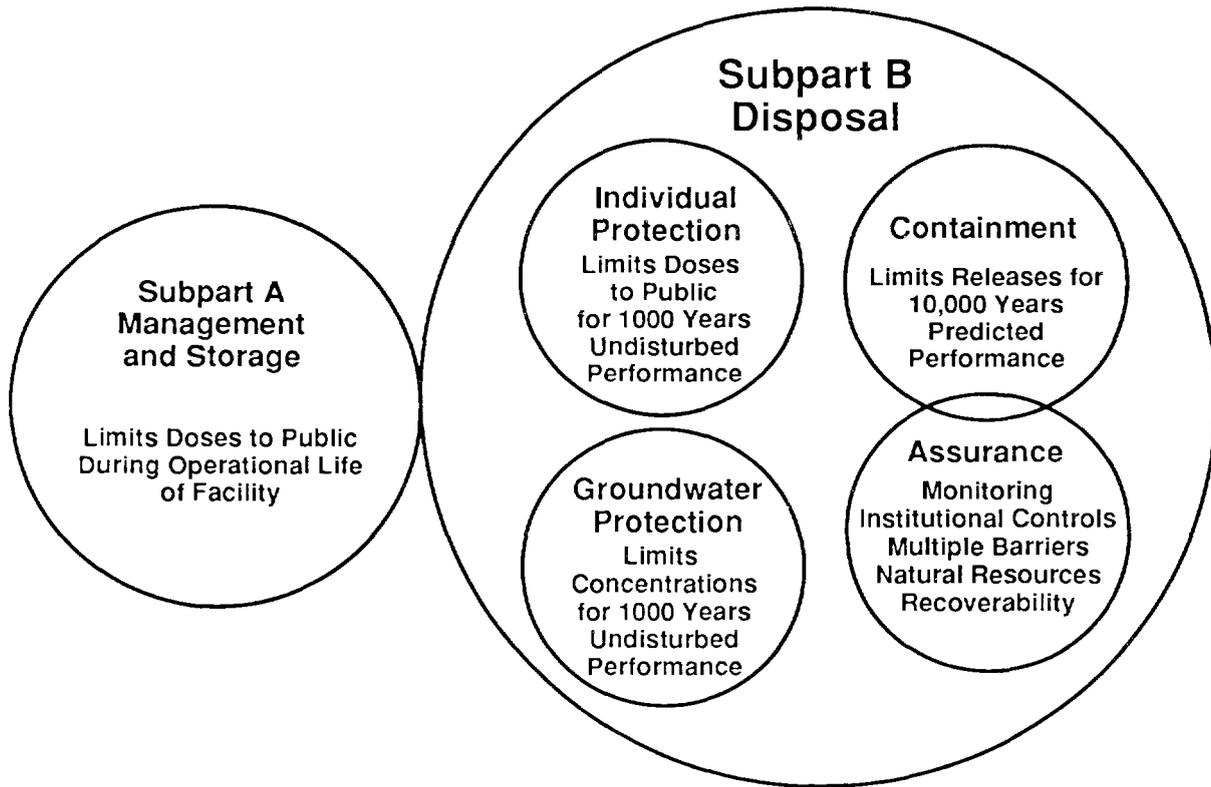
[NOTE: The text of Chapter 1 is followed by a synopsis that summarizes essential information, beginning on page 1-29.]

Before disposing of radioactive waste at the Waste Isolation Pilot Plant (WIPP), the United States Department of Energy (DOE) must have a reasonable expectation that the WIPP will comply with the quantitative requirements of Subpart B of the United States Environmental Protection Agency's (EPA) *Environmental Radiation Protection Standards for Management and Disposal of Spent Nuclear Fuel, High-Level and Transuranic Radioactive Wastes* (40 CFR Part 191; U.S. EPA, 1985), referred to herein as the Standard (included as Appendix A of this volume). Comparing the long-term performance of the WIPP disposal system with the quantitative requirements of the Standard will help determine whether the disposal system will provide safe disposal of radionuclides. This report is a preliminary version of the planned *Comparison with 40 CFR, Part 191, Subpart B, for the Waste Isolation Pilot Plant*. The planned scope of that document includes the final report for the performance assessment of the WIPP disposal system and relevant data for determining whether to proceed with disposal at the WIPP.

## 1.1 40 CFR Part 191, The Standard (1985)

The Standard promulgated in 1985 by the EPA is divided into two subparts (Figure 1-1). Subpart A applies to a disposal facility prior to decommissioning and limits annual radiation doses from waste management and storage operations to members of the public in the general environment. Subpart B applies after decommissioning and limits probabilities of cumulative releases of radionuclides to the accessible environment for 10,000 years. Subpart B also limits both radiation doses to members of the public in the accessible environment and radioactive contamination of certain sources of groundwater within or near the controlled area for 1,000 years after disposal. Appendix A of the Standard specifies how to determine release limits, and Appendix B of the Standard provides nonmandatory guidance for implementing Subpart B. The *Compliance Strategy* (U.S. DOE, 1989a) discusses the WIPP interpretation of various terms and definitions contained in the 1985 Standard.

The concept of "site" is integral to limits established by Subparts A and B for releases of waste from the repository, both during operation and after closure. "Site" is used differently in the two subparts; the meaning of



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Figure 1-1. Graphical Representation of 40 CFR Part 191 Environmental Standards for Management and Disposal of Spent Fuel, High-Level, and Transuranic Waste (after U.S. DOE, 1989a).

1 "site" at the WIPP for each subpart is discussed and defined below in the  
2 appropriate section. The definitions of "general environment," "controlled  
3 area," and "accessible environment," which are also important in assessing  
4 compliance with the Standard, depend on the definition of "site." "Site" has  
5 also been used generically for many years by the waste-management community  
6 (e.g., in the phrases "site characterization" or "site specific"); few uses  
7 of the word correspond to either of the EPA's usages (Bertram-Howery and  
8 Hunter, 1989a; also see U.S. DOE, 1989a).

### 10 1.1.1 STATUS OF THE STANDARD

11  
12 Subpart B of the Standard was vacated and remanded to the EPA by the United  
13 States Court of Appeals for the First Circuit in July 1987. The Court found  
14 that the EPA had neither reconciled the Individual Protection Requirements  
15 with Part C of the Safe Drinking Water Act nor explained the divergence  
16 between the two sets of criteria; furthermore, the EPA had not explained the  
17 basis for the 1,000-year design criterion in the Individual Protection  
18 Requirements. The Court also found that the Groundwater Protection  
19 Requirements were promulgated without proper notice and comment. Working  
20 Draft 3, a proposed revision of the Standard, was prepared for discussion  
21 within the EPA in April 1991. A repromulgated Standard is not expected  
22 before mid-1993. The Second Modification to the Consultation and  
23 Cooperation Agreement (U.S. DOE and State of New Mexico, 1981, as modified)  
24 commits the WIPP Project to proceed with compliance planning with the  
25 Standard as first promulgated until such time as a revised Standard becomes  
26 available. Therefore, this report discusses the Standard as first  
27 promulgated. Compliance plans for the WIPP will be revised as necessary in  
28 response to any changes in the Standard resulting from the repromulgation.

### 30 1.1.2 SUBPART A

31  
32 Subpart A limits the radiation doses that may be received by members of the  
33 public in the general environment as a result of management and storage of  
34 transuranic (TRU) wastes at DOE disposal facilities not regulated by the  
35 Nuclear Regulatory Commission (NRC). Subpart A requires that "the combined  
36 annual dose equivalent to any member of the public in the general environment  
37 resulting from discharges of radioactive material and direct radiation from  
38 such management and storage shall not exceed 25 millirems to the whole body  
39 and 75 millirems to any critical organ" (§ 191.03(b)). The general  
40 environment is the "total terrestrial, atmospheric, and aquatic environments  
41 outside sites within which any activity, operation, or process associated  
42 with the management and storage of...radioactive waste is conducted"  
43 (§ 191.02(o)). The site as defined for Subpart A is "an area contained  
44 within the boundary of a location under the effective control of persons

1 possessing or using ... radioactive waste that are involved in any activity,  
2 operation, or process covered by this Subpart" (§ 191.02(n)).

3  
4 "Site" for the purposes of Subpart A at the WIPP is the secured-area boundary  
5 shown in Figure 1-2. This area will be under the effective control of the  
6 security force at the WIPP, and only authorized persons will be allowed  
7 within the boundary (U.S. DOE, 1989a). In addition, the DOE will gain  
8 control over the sixteen-section (16 mi<sup>2</sup>) area within the proposed land-  
9 withdrawal boundary; this boundary is referred to in the agreement with New  
10 Mexico and in the WIPP *Final Safety Analysis Report* (FSAR) (U.S. DOE, 1990a)  
11 as the "WIPP site boundary." This control will prohibit habitation within  
12 the boundary. Consequently, for the purposes of assessing operational doses  
13 to nearby residents, the assumption can be made that no one lives closer than  
14 the latter boundary (Bertram-Howery and Hunter, 1989a). The boundary  
15 indicated as "WIPP" on illustrations in this volume is the boundary of the  
16 proposed land-withdrawal area.

17  
18 The DOE compliance approach to the Standard is described in the WIPP  
19 *Compliance Strategy* (U.S. DOE, 1989a; also see Bertram-Howery and Hunter,  
20 1989a and U.S. DOE, 1990b). Compliance with Subpart B is the topic of this  
21 report; therefore, Subpart A will not be discussed further. Discussions  
22 contained in this report elaborate on the DOE's published strategy (U.S. DOE,  
23 1989a; U.S. DOE, 1990b) for evaluating compliance with the remanded Subpart  
24 B. These discussions provide the regulatory framework for the methodology  
25 employed.

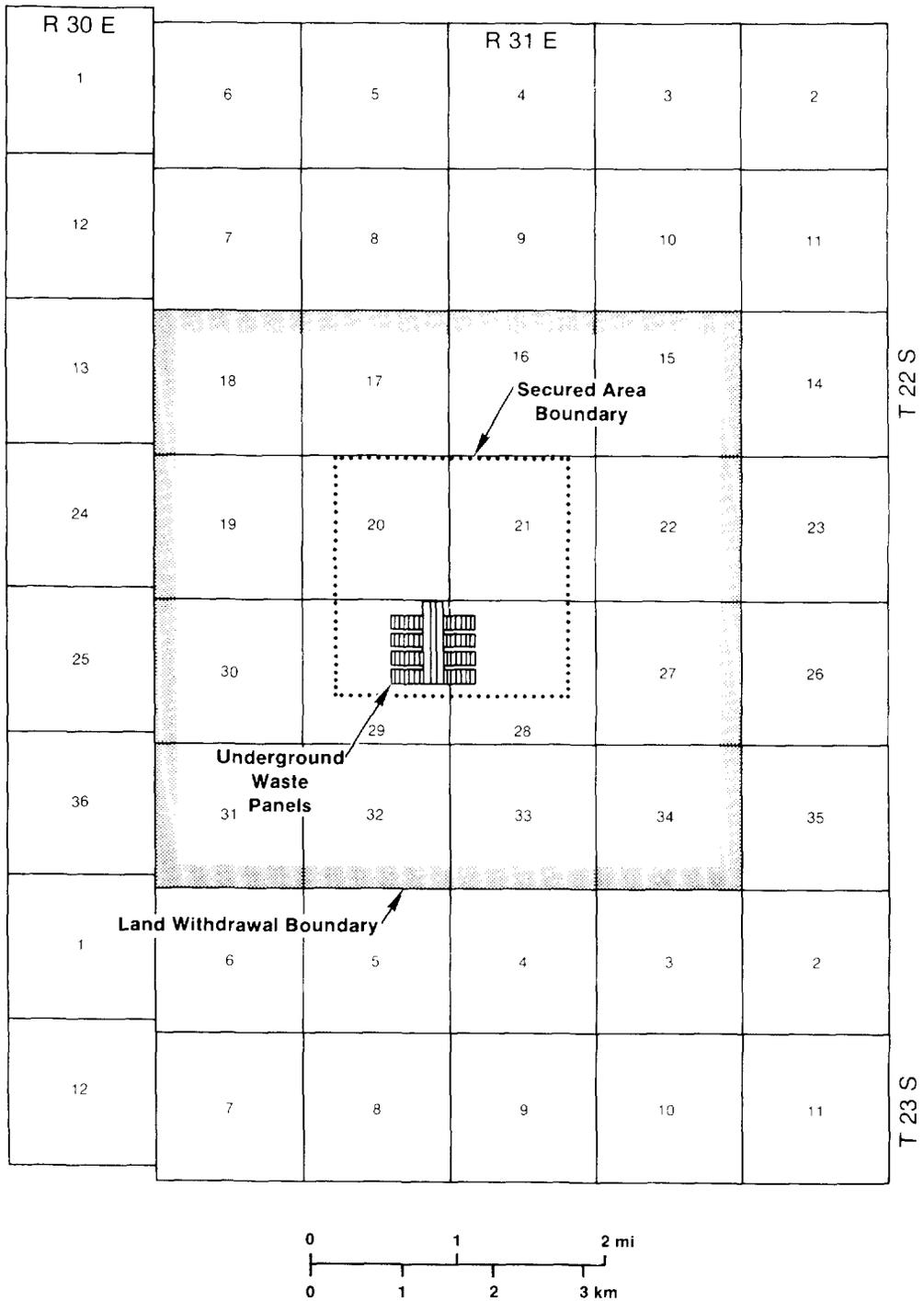
### 26 27 **1.1.3 SUBPART B**

28  
29 In evaluating compliance with Subpart B, the WIPP Project intends to follow  
30 to the extent possible the guidance found in Appendix B of the Standard  
31 (U.S. DOE, 1989a). The application of Subpart B to the WIPP is discussed in  
32 detail in Chapter 2. The Containment Requirements (§ 191.13(a)) necessitate  
33 probabilistically predicting cumulative releases for 10,000 years. The  
34 Individual Protection Requirements (§ 191.15) set limits on annual doses for  
35 1,000 years. The Assurance Requirements (§ 191.14) complement the  
36 Containment Requirements. The Groundwater Protection Requirements (§ 191.16)  
37 limit radionuclide concentrations in specific groundwater sources for 1,000  
38 years. Some necessary definitions and interpretations are given below.

#### 39 40 **Controlled Area**

41  
42 The controlled area as defined in Subpart B of the Standard is

- 43  
44 (1) A surface location, to be identified by passive institutional  
45 controls, that encompasses no more than 100 square kilometers and



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Figure 1-2. Position of the WIPP Waste Panels Relative to WIPP Boundaries and Surveyed Section Lines (U.S. DOE, 1989a).

1 extends horizontally no more than five kilometers in any direction from  
2 the outer boundary of the original location of the radioactive wastes in  
3 a disposal system; and (2) the subsurface underlying such a surface  
4 location (§ 191.12(g)).

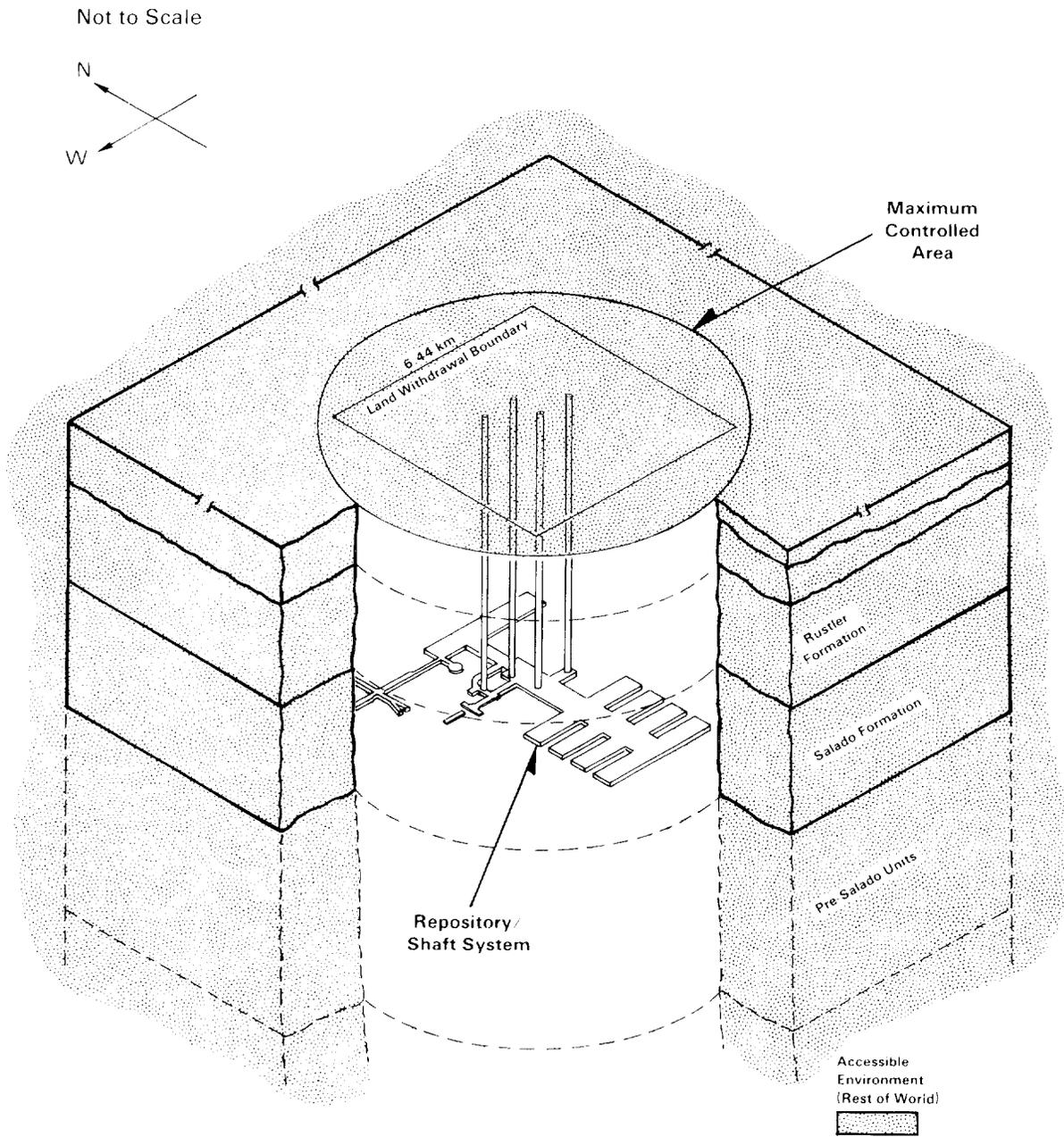
5  
6 The controlled area is limited to the lithosphere and the surface within no  
7 more than 5 km (3 mi) from the outer boundary of the WIPP waste-emplacment  
8 panels. The boundary of this maximum-allowable controlled area does not  
9 coincide with the secured area boundary (Figure 1-2) or with the boundary  
10 proposed in legislation pending before Congress for the WIPP land withdrawal  
11 (Figure 1-3). The accessible environment is "...(1) the atmosphere; (2) land  
12 surfaces; (3) surface waters; (4) oceans; and (5) all of the lithosphere that  
13 is beyond the controlled area" (§ 191.12(k)). According to this definition,  
14 the surface of the controlled area is in the accessible environment; the  
15 underlying subsurface of the controlled area is not part of the accessible  
16 environment (Figure 1-3). Any radionuclides that reached the surface would  
17 be subject to the limits, as would any that reached the lithosphere outside  
18 the subsurface portion of the controlled area.

19  
20 The term "disposal site" is used frequently in Subpart B and in Appendix B of  
21 the Standard. The "site" for the purposes of Subpart A and the "disposal  
22 site" for the purposes of Subpart B are not the same. For the purposes of  
23 the WIPP strategy for compliance with Subpart B, the disposal site and the  
24 controlled area are the same (U.S. DOE, 1989a). The Standard defines  
25 "disposal system" to mean any combination of engineered and natural barriers  
26 that isolate the radioactive waste after disposal. For the WIPP, the  
27 disposal system is the combination of the repository/shaft system and the  
28 geologic and hydrologic systems of the controlled area (Figure 1-3). The  
29 repository/shaft system, as defined, includes the WIPP underground workings  
30 and all emplaced materials and the altered zones within the Salado Formation  
31 and overlying units resulting from construction of the underground workings.

32  
33 The surface of the controlled area is to be identified by passive  
34 institutional controls, which include permanent markers placed at a disposal  
35 site, along with records, government ownership, and other methods of  
36 preserving knowledge about the disposal system. The disposal site is to be  
37 designated by permanent markers and other passive institutional controls to  
38 indicate the dangers of the wastes and their location (§ 191.12(e);  
39 § 191.12(g)).

#### 40 41 **"Reasonable Expectation" of Compliance**

42  
43 The EPA discusses the overall approach of the Standard in a preamble to the  
44 regulations. The three quantitative requirements in Subpart B specify that  
45 the disposal system design must provide a "reasonable expectation" that their



191-6350-7-3

Figure 1-3. Artist's Concept Showing the Two Components of the WIPP Disposal System: Controlled Area and Repository/Shaft System. The repository/shaft system scale is exaggerated. The proposed land-withdrawal boundary is shown at the same scale as the maximum extent of the controlled area (Bertram-Howery and Hunter, 1989b).

1 various quantitative tests can be met. In the preamble, the EPA states that  
2 this test of qualitative judgment is meant to "acknowledge the unique  
3 considerations likely to be encountered upon implementation of these disposal  
4 standards" (U.S. EPA, 1985, p. 38071). The Standard "clearly indicates that  
5 comprehensive performance assessments, including estimates of the  
6 probabilities of various potential releases whenever meaningful estimates are  
7 practicable, are needed to determine compliance with the containment  
8 requirements" (U.S. EPA, 1985, p. 38076). These requirements "emphasize that  
9 unequivocal proof of compliance is neither expected nor required because of  
10 the substantial uncertainties inherent in such long-term projections.  
11 Instead, the appropriate test is a reasonable expectation of compliance based  
12 upon practically obtainable information and analysis" (ibid.). The EPA  
13 states that the Standard requires "very stringent isolation while allowing  
14 the [DOE] adequate flexibility to handle specific uncertainties that may be  
15 encountered" (U.S. EPA, 1985, p. 38077).

16  
17 In the preamble to the Standard, the EPA states that it clearly intends  
18 qualitative considerations to have equal importance with quantitative  
19 analyses in determining compliance with Subpart B (U.S. EPA, 1985, p. 38066).  
20 The EPA states that "the numerical standards chosen for Subpart B, by  
21 themselves, do not provide either an adequate context for environmental  
22 protection or a sufficient basis to foster public confidence..." (U.S. EPA,  
23 1985, p. 38079). The EPA also states that "factors such as [food chains,  
24 ways of life, and the size and geographical distributions of populations]  
25 cannot be usefully predicted over [10,000 years]...The results of these  
26 analyses should not be considered a reliable projection of the 'real' or  
27 absolute number of health effects resulting from compliance with the disposal  
28 standards" (U.S. EPA, 1985, p. 38082).

29  
30 The EPA's assumptions regarding performance assessments and uncertainties are  
31 incorporated in Appendix B of the Standard, which the EPA intends the  
32 implementing agencies to follow. The EPA intends these assumptions to  
33 "discourage overly restrictive or inappropriate implementation" of the  
34 requirements (U.S. EPA, 1985, p. 38077). The guidance in Appendix B to the  
35 Standard indicates that "compliance should be based upon the projections that  
36 the [DOE] believe[s] are more realistic. Furthermore,...the quantitative  
37 calculations needed may have to be supplemented by reasonable qualitative  
38 judgments in order to appropriately determine compliance with the disposal  
39 standards" (U.S. EPA, 1985, p. 38076). In particular, Appendix B states:

40  
41 The [EPA] believes that the [DOE] must determine compliance with  
42 §§ 191.13, 191.15, and 191.16 of Subpart B by evaluating long-term  
43 predictions of disposal system performance. Determining compliance with  
44 § 191.13 will also involve predicting the likelihood of events and

1 processes that may disturb the disposal system. In making these various  
2 predictions, it will be appropriate for the [DOE] to make use of rather  
3 complex computational models, analytical theories, and prevalent expert  
4 judgment relevant to the numerical predictions. Substantial  
5 uncertainties are likely to be encountered in making these predictions.  
6 In fact, sole reliance on these numerical predictions to determine  
7 compliance may not be appropriate; the [DOE] may choose to supplement  
8 such predictions with qualitative judgments as well.  
9

10 The qualitative section of the Containment Requirements (§ 191.13(b)) states:  
11

12 Performance assessments need not provide complete assurance that the  
13 requirements of 191.13(a) will be met. Because of the long time period  
14 involved and the nature of the events and processes of interest, there  
15 will inevitably be substantial uncertainties in projecting disposal  
16 system performance. Proof of the future performance of a disposal system  
17 is not to be had in the ordinary sense of the word in situations that  
18 deal with much shorter time frames. Instead, what is required is a  
19 reasonable expectation, on the basis of the record before the [DOE], that  
20 compliance with 191.13(a) will be achieved.  
21

22 The EPA stated in the preamble to the Standard that the agency recognized  
23 that too many uncertainties exist in projecting the behavior of natural and  
24 engineered components for 10,000 years and that too many opportunities for  
25 errors in calculations or judgments are possible for the numerical  
26 requirements to be the sole basis for determining the acceptability of a  
27 disposal system. Qualitative Assurance Requirements were included in the  
28 Standard to ensure that "cautious steps are taken to reduce the problems  
29 caused by these uncertainties." These qualitative Assurance Requirements are  
30 "an essential complement to the quantitative containment requirements"  
31 (U.S. EPA, 1985, p. 38079). Each qualitative requirement was chosen to  
32 compensate for some aspect of the inherent uncertainty in projecting the  
33 future performance of a disposal system. The Assurance Requirements begin by  
34 declaring that compliance with their provisions will "provide the confidence  
35 needed for long-term compliance with the requirements of 191.13" (§ 191.14).  
36

37 Determining compliance with Subpart B depends on the estimated overall  
38 probability distribution of cumulative releases and on the estimated annual  
39 doses; however, it also depends on the strength of the assurance strategies  
40 (U.S. DOE, 1987, currently in revision) that will be implemented and on the  
41 qualitative judgment of the DOE and its analysts. The preceding discussion  
42 demonstrates the EPA's recognition of the difficulties involved in predicting  
43 the future and in quantifying the outcomes of future events. The EPA clearly  
44 expects the DOE to understand the uncertainties in the disposal system's  
45 behavior to the extent practical, while recognizing that substantial  
46 uncertainties will nevertheless remain.  
47  
48

## 1.2 Application of Additional Regulations to the WIPP

In addition to 40 CFR Part 191, the Resource Conservation and Recovery Act (RCRA) and the National Environmental Policy Act (NEPA) are considered in an overall evaluation of the WIPP as a repository for TRU wastes. This report does not provide an evaluation of the WIPP in regard to these additional regulations. However, the two regulations are briefly discussed as part of the overview of the WIPP.

### 1.2.1 RCRA

The Resource Conservation and Recovery Act (RCRA) was enacted in 1976 to provide management of hazardous waste. In July 1990 the EPA authorized the State of New Mexico to apply the RCRA regulations to facilities in the state that managed radioactive mixed waste. In March 1989 the DOE had petitioned the EPA for a "no migration" determination for the WIPP Test Phase. The DOE submitted models to demonstrate, to a reasonable degree of certainty, that the emplaced waste would not migrate from the disposal unit during the WIPP Test Phase. The EPA issued a conditional "no migration" determination, for the WIPP Test Phase only, in November 1990. Strategies are currently being developed for RCRA compliance after the Test Phase is completed.

### 1.2.2 NEPA

The National Environmental Policy Act (NEPA) (42 USC 4321 et seq.) of 1969 requires all agencies of the Federal Government to prepare a detailed statement on the environmental impacts of proposed "major Federal actions significantly affecting the quality of the human environment." In compliance with NEPA, the DOE has published the *Draft Environmental Impact Statement, Management of Commercially Generated Radioactive Waste* (U.S. DOE, 1979), the *Final Environmental Impact Statement: Waste Isolation Pilot Plant* (FEIS) (U.S. DOE, 1980a), and the *Final Supplement Environmental Impact Statement, Waste Isolation Pilot Plant* (FSEIS) (U.S. DOE, 1990c). An additional supplemental environmental impact statement is planned prior to permanent disposal at the WIPP (U.S. DOE, 1991a).

## 1.3 Organization of the Comparison

The organization of this report and of the final *Comparison*, which will evolve from this report, is based on the requirements of the Standard. Within the format of the requirements, the report is organized according to the methodology developed by the performance-assessment team to implement the guidance found in Appendix B to the Standard. This level of organization

1 reflects the program elements described in the DOE management plan for the  
2 Test Phase (U.S. DOE, 1990b).

3  
4 The *1991 Preliminary Comparison* report is organized into four volumes.  
5 Volume 1 (this volume) contains the methodology and results for the 1991  
6 preliminary performance assessment. Volume 2 describes the consequence and  
7 probability models used and contains the 1991 computational data base. Volume  
8 3 is the 1991 reference data base. Volume 4 contains techniques and results  
9 of the uncertainty and sensitivity analyses for the 1991 performance  
10 assessment. Volumes 2 and 3 are published concurrently with Volume 1 (this  
11 volume); Volume 4 will be published 3 months after Volumes 1 through 3. The  
12 results presented in Volume 4 will be used to guide subsequent performance  
13 assessments.

14  
15 Because this report is a preliminary version of the final report, many  
16 sections are preliminary or incomplete. In Volume 1 (this volume), brief  
17 descriptions of the Standard and the WIPP Project are provided in Chapter 1.  
18 Chapter 2 discusses application of Subpart B of the Standard to the WIPP  
19 disposal system. Chapter 3 provides an overview of the compliance-assessment  
20 methodology for the WIPP Project. Chapter 4 identifies and describes the  
21 scenarios being used in the compliance assessment. Chapter 5 describes the  
22 components of the compliance-assessment system. Chapter 6 presents the  
23 results of the second preliminary performance assessment relative to the  
24 Containment Requirements (§ 191.13) of the Standard. Chapter 7 describes  
25 results relative to the Individual Protection Requirements (§ 191.15) of the  
26 Standard. Chapter 8 describes plans for implementing the Assurance  
27 Requirements (§ 191.14) of the Standard. Chapter 9 discusses the relevance  
28 of the Groundwater Protection Requirements (§ 191.16) of the Standard to the  
29 WIPP. Chapter 10 considers the adequacy of the computational bases for the  
30 assessment. Chapter 11 identifies the status of the work necessary for the  
31 final performance assessment.

32  
33 Appendix A contains the full text of the Standard, as promulgated by the EPA  
34 in 1985. Appendix B contains comments from the New Mexico Environment  
35 Department (NMED) and the Environmental Evaluation Group (EEG) on the  
36 *Preliminary Comparison with 40 CFR Part 191, Subpart B for the Waste*  
37 *Isolation Plant, December 1990 (SAND90-2347)*, and the performance-assessment  
38 team's responses to those comments.

39  
40 The final *Comparison* will be reviewed extensively. The planned organization  
41 of the final *Comparison* includes an appendix similar to Appendix B of this  
42 report that will present official comments from reviewers outside the DOE and  
43 responses to those comments from the performance-assessment team, analogous  
44 to the comment-response section typically provided in decision-basis  
45 documents. This appendix (B) will appear in each *Preliminary Comparison*.

46

1 This report focuses on Subpart B of 40 CFR Part 191. Compliance with other  
2 regulatory requirements and analyses for other purposes, such as safety  
3 assessments, are discussed in separate documents. The methodology described  
4 here is also used for safety assessments.

## 5 6 7 **1.4 Description of the WIPP Project**

8  
9 This section presents the mission of the WIPP Project and identifies the  
10 participants in the Project, then briefly describes the physical setting, the  
11 repository/shaft system, and the waste.

### 12 13 **1.4.1 MISSION**

14  
15 Congress authorized the WIPP in 1979 (Public Law 96-164, 1979) as a research  
16 and development facility. The WIPP is designed as a full-scale pilot plant  
17 to demonstrate the safe management, storage, and disposal of TRU defense  
18 waste. The WIPP performance assessment will help the DOE determine whether  
19 the WIPP will isolate wastes from the accessible environment sufficiently  
20 well to satisfy the disposal requirements in Subpart B of the Standard.  
21 Predictions with respect to compliance with Subpart B of the Standard will  
22 provide input to the decision on whether the WIPP will become a disposal  
23 facility. That decision is expected upon completion of the performance  
24 assessment. The DOE will apply Subpart A of the Standard to the WIPP  
25 beginning with the first receipt of TRU waste for the Test Phase (U.S. DOE,  
26 1989a). "Disposal," as defined in the Standard, will occur when the mined  
27 repository is sealed and decommissioned.

### 28 29 **1.4.2 PARTICIPANTS**

30  
31 The DOE is the implementing agency, as defined in the Standard, for the WIPP  
32 Project. The WIPP Project is managed by the DOE WIPP Project Integration  
33 Office (Albuquerque, New Mexico) through the DOE WIPP Project Site Office in  
34 Carlsbad, New Mexico. The WIPP Project Site Office is assisted by two prime  
35 contractors: Westinghouse Electric Corporation (WEC) and Sandia National  
36 Laboratories (SNL). The operating contractor is responsible for all facility  
37 operations at the WIPP and is also responsible for compliance with Subpart A  
38 and with the Assurance Requirements of Subpart B of the Standard. WEC is the  
39 management and operating contractor during the Test Phase. SNL, as the  
40 scientific program manager for the WIPP, is responsible for developing an  
41 understanding of the processes and systems that affect long-term isolation of  
42 wastes in the WIPP and applying that understanding to evaluate the long-term  
43 WIPP performance and compliance with the Standard. SNL defines and  
44 implements experiments both in the laboratory and at the WIPP, develops and

1 applies models to interpret the experimental data, and develops and applies  
2 performance-assessment models (U.S. DOE, 1991b).

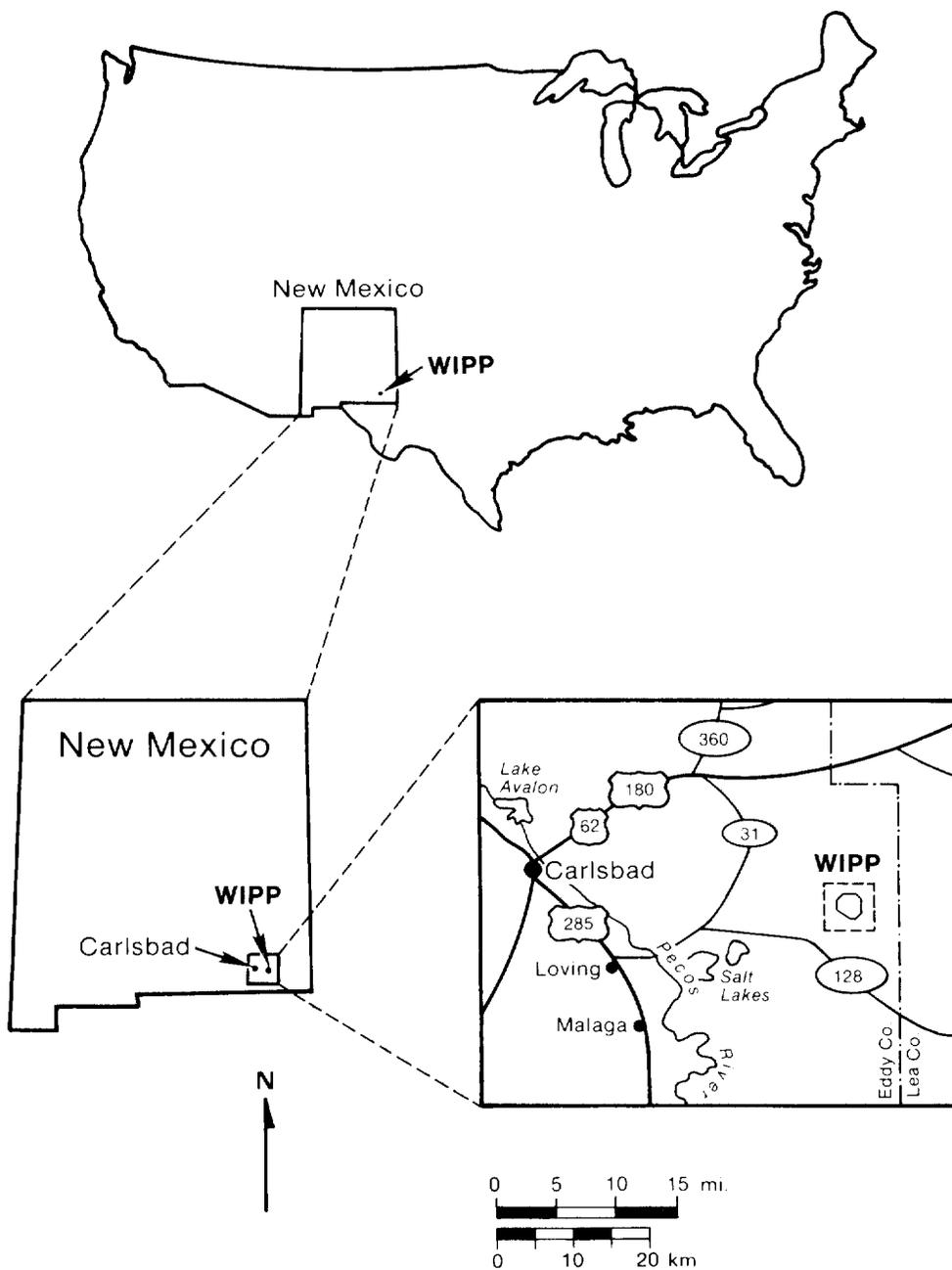
3  
4 The DOE and the State of New Mexico have had an Agreement for Consultation  
5 and Cooperation since 1981 (U.S. DOE and State of New Mexico, 1981). This  
6 agreement ensures that the State, through the New Mexico Environment  
7 Department (NMED), has an active part in assuring that public safety issues  
8 are fully addressed. In addition, review of the WIPP Project is provided by  
9 the National Research Council's Board of Radioactive Waste Management (BRWM)  
10 WIPP Panel, the Advisory Committee on Nuclear Facility Safety, and the  
11 Defense Nuclear Facilities Safety Board. The EPA maintains a dialog with the  
12 WIPP Project concerning the *Preliminary Comparison* reports. The WIPP also  
13 receives close public scrutiny. Finally, the National Defense Authorization  
14 Act, Fiscal Year 1989 (Public Law 100-456) assigned the Environmental  
15 Evaluation Group (EEG) to the New Mexico Institute of Mining and Technology,  
16 with the responsibility for independent technical evaluation of the WIPP with  
17 regard to the protection of public health and safety and the protection of  
18 the environment.

### 19 20 **1.4.3 PHYSICAL SETTING**

21  
22 The characteristics of the WIPP are described in detail in the FEIS  
23 (U.S. DOE, 1980a), Lappin et al. (1989), the WIPP *Final Safety Analysis*  
24 *Report* (FSAR) (U.S. DOE, 1990a), the FSEIS (U.S. DOE, 1990c), Brinster  
25 (1991), and Beauheim et al. (1991). Additional detailed discussion in the  
26 *1991 Preliminary Comparison* is in Chapter 5 of this volume and in Volume 2.  
27 The WIPP (Figure 1-4) is in southeastern New Mexico, about 42 km (26 mi) east  
28 of Carlsbad, the nearest major population center (pop. 25,000 in the 1990  
29 U.S. census). The area surrounding the WIPP has a small population density.  
30 Two smaller communities, Loving (pop. 1,500) and Malaga (pop. 150), are about  
31 33 km (20 mi) to the southwest. Less than 30 permanent residents live within  
32 a 16-km (10-mi) radius. The nearest residents live about 5.6 km (3.5 mi)  
33 south of the WIPP surface facility (U.S. DOE, 1990a).

34  
35 The surface of the land within the proposed land-withdrawal boundary has been  
36 leased for cattle grazing. At present, none of the ranches within ten miles  
37 use well water for human consumption because the water contains large  
38 concentrations of total dissolved solids. Drinking water for the WIPP is  
39 supplied by pipeline from wells about 30 mi (48 km) north of the area (U.S.  
40 DOE, 1990a).

41  
42 Potash, oil, and gas are the only known important mineral resources. The  
43 volumes and locations of these resources are estimated in the FEIS for the



TRI-6342-223-1

Figure 1-4. WIPP Location Map (after Bertram-Howery and Hunter, 1989a).

1 WIPP (U.S. DOE, 1980a). The surrounding area is used primarily for grazing,  
2 potash mining, and hydrocarbon exploration and production.

3  
4 About 56 oil and gas wells are within a radius of 16 km (10 mi); the wells  
5 generally tap Pennsylvanian strata, about 4,200 m (14,000 ft) deep. The  
6 nearest well is about 3 km (2 mi) to the south-southwest of the waste panels.  
7 The surface location of the well, which is capable of producing gas, is  
8 outside the proposed land-withdrawal boundary, but the borehole is slanted to  
9 withdraw gas from rocks within the boundary. Except for this well, resource  
10 extraction is not allowed within the proposed land-withdrawal boundary.

11  
12 Three potash mines and two associated chemical processing plants are between  
13 8 and 16 km (5 and 10 mi) away. Potash mining is possible within a radius of  
14 3 to 8 km (2 to 5 mi) (U.S. DOE, 1990a). The potash zone is about 137 m  
15 (450 ft) thick and is encountered about 457 m (1,500 ft) below the surface  
16 (Figure 1-5).

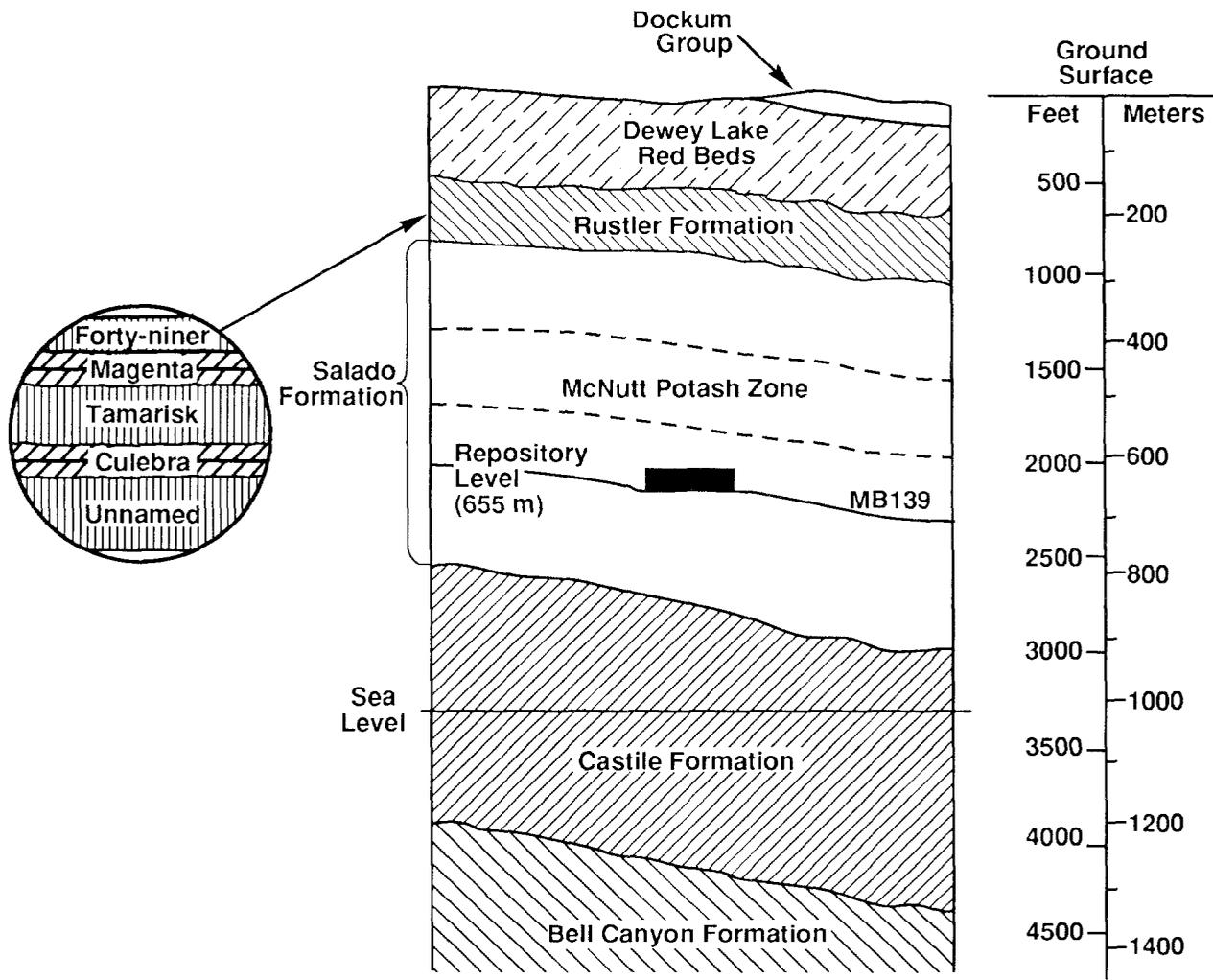
17  
18 The WIPP is in the Delaware Basin between the high plains of West Texas and  
19 the Guadalupe Mountains of southeastern New Mexico. Prominent topographic  
20 features in the area are Los Medaños ("The Dunes"), Nash Draw, Laguna Grande  
21 de la Sal, and the Pecos River (Figures 1-6 and 1-7).

22  
23 Los Medaños is a region of gently rolling sand dunes that slopes upward to  
24 the northeast from Livingston Ridge on the eastern boundary of Nash Draw to a  
25 low ridge called "The Divide." The WIPP is in Los Medaños.

26  
27 Nash Draw, 8 km (5 mi) west of the WIPP, is a broad, shallow topographic  
28 depression with no external surface drainage. Nash Draw extends northeast  
29 about 35 km (22 mi) from the Pecos River east of Loving, New Mexico, to the  
30 Maroon Cliffs area. This feature is bounded on the east by Livingston Ridge  
31 and on the west by Quahada Ridge.

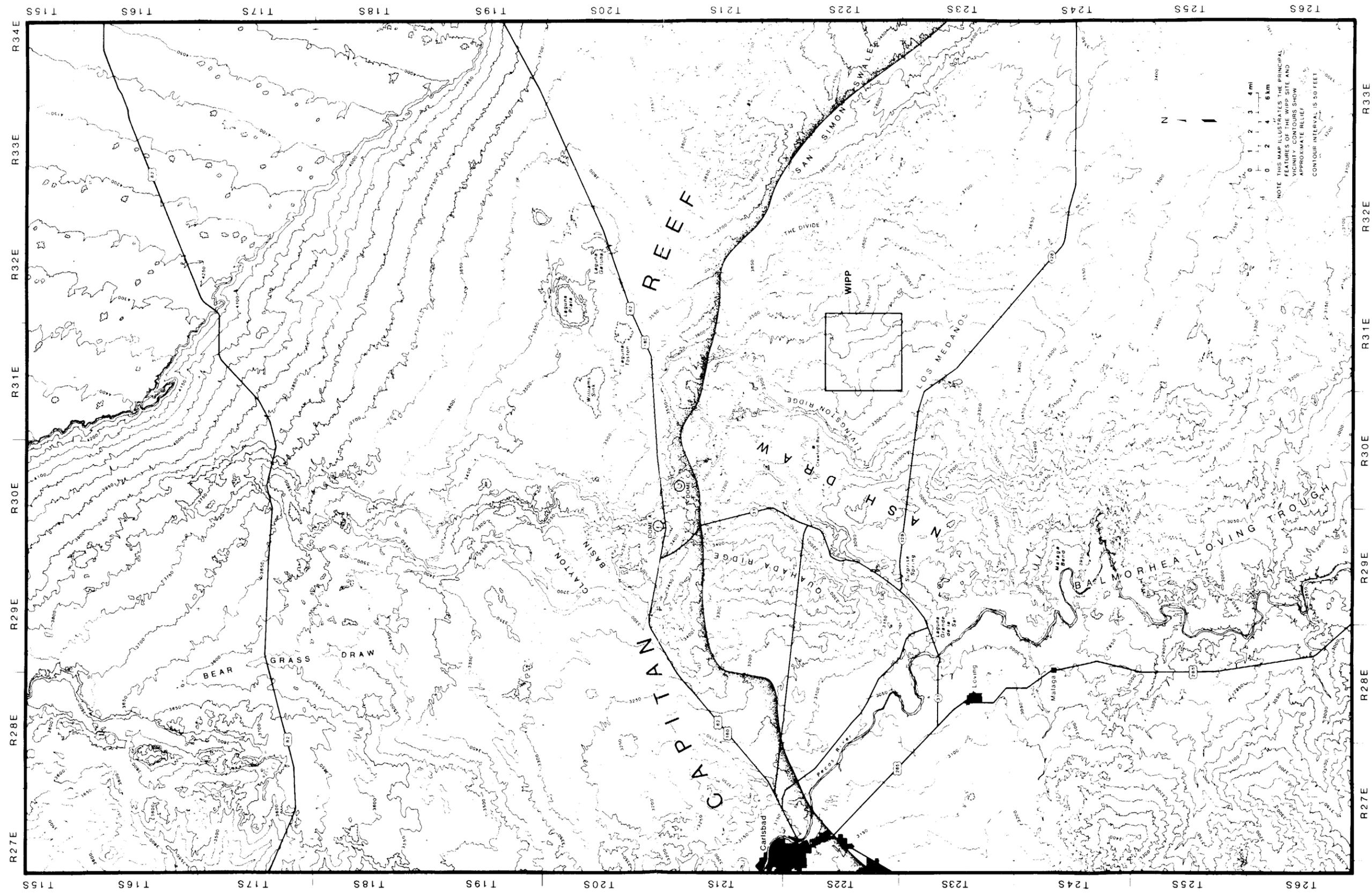
32  
33 Laguna Grande de la Sal, about 9.5 km (6 mi) west-southwest of the WIPP, is a  
34 large playa about 3.2 km (2 mi) wide and 4.8 km (3 mi) long formed by  
35 coalesced collapse sinks that were created by dissolution of evaporite  
36 deposits. In the geologic past, a relatively permanent, saline lake occupied  
37 the playa. In recent history, however, the lake has undergone numerous  
38 cycles of filling and evaporation in response to wet and arid seasons, and  
39 effluent from the potash and oil and gas industries has enlarged the lake.  
40 The lake contains fine sand, clay, and evaporite deposits (Bachman, 1974).

41  
42 The Pecos River, the principal surface-water feature in southeastern New  
43 Mexico, flows southeastward, draining into the Rio Grande in western Texas.  
44 At its closest point, the river is about 20 km (12 mi) southwest of the WIPP.



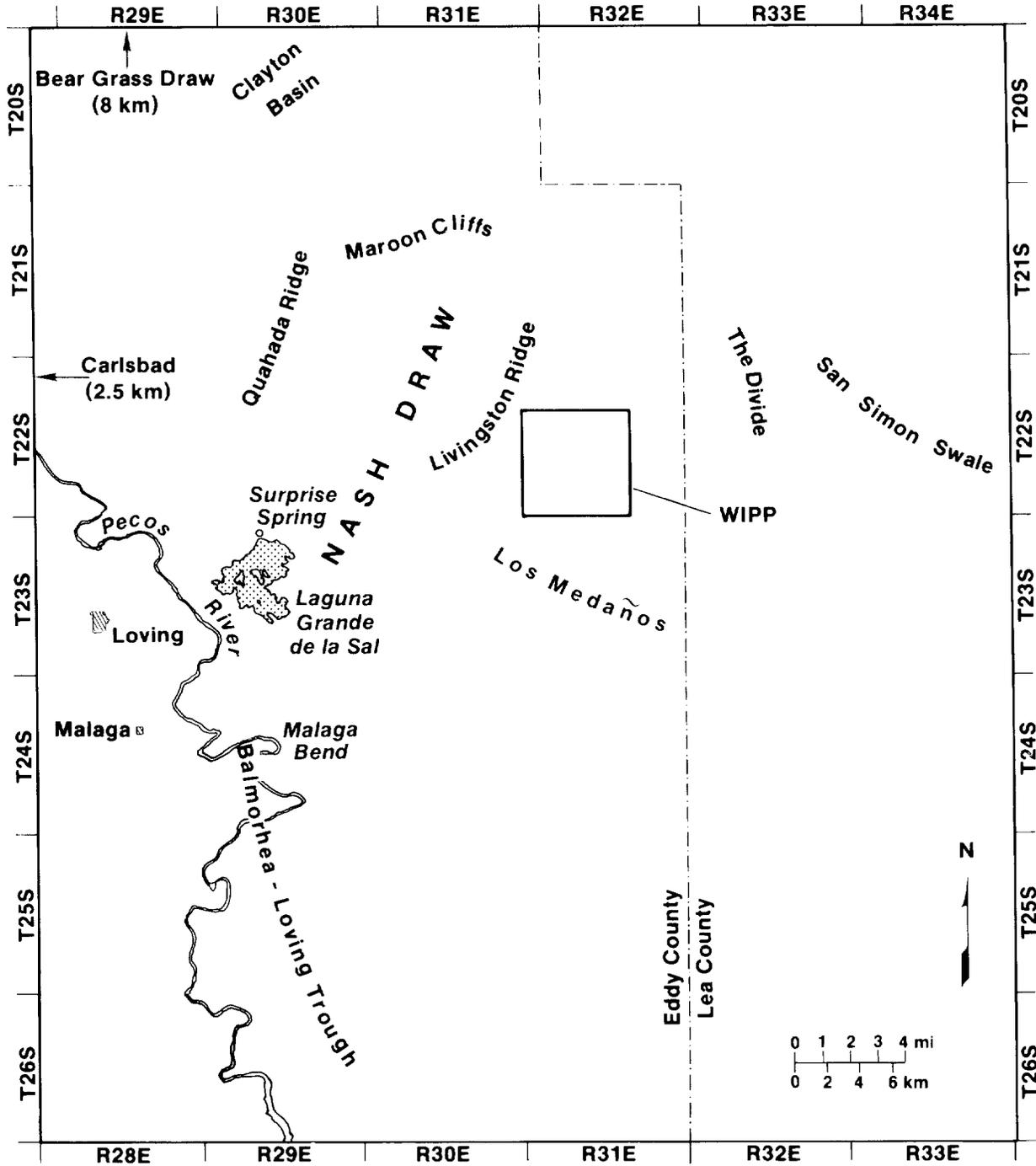
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Figure 1-5. Generalized WIPP Stratigraphy (modified from Lappin, 1988).



TRI-6342-787-1

Figure 1-6. Topographic Map of the WIPP Area (Bertram-Howery et al., 1990).



TRI-6342-134-1

Figure 1-7. Map of the WIPP Area, Showing Physiographic Features (Bertram-Howery et al., 1990).

1 Surface drainage from the WIPP does not reach the river or its ephemeral  
2 tributaries.

3

#### 4 **Geologic History of the Delaware Basin**

5

6 The Delaware Basin, an elongated, geologic depression, extends from just  
7 north of Carlsbad, New Mexico, into Texas west of Fort Stockton (Figure 1-8).  
8 The basin covers over 33,000 km<sup>2</sup> (12,750 mi<sup>2</sup>) and is filled to depths as  
9 great as 7,300 m (24,000 ft) with sedimentary rocks (Hills, 1984).

10

11 Geologic history of the Delaware Basin is contained in Powers et al.  
12 (1978a,b); Cheeseman (1978); Williamson (1978); Hiss (1975); Hills (1984);  
13 Harms and Williamson (1988); and Ward et al. (1986). A broad, low depression  
14 formed about 450 to 500 million years ago during the Ordovician Period as  
15 transgressing seas deposited clastic and carbonate sediments. After a long  
16 period of accumulation and subsidence, the depression separated into the  
17 Delaware and Midland Basins when the area now called the Central Basin  
18 Platform uplifted during the Pennsylvanian Period, about 300 million years  
19 ago.

20

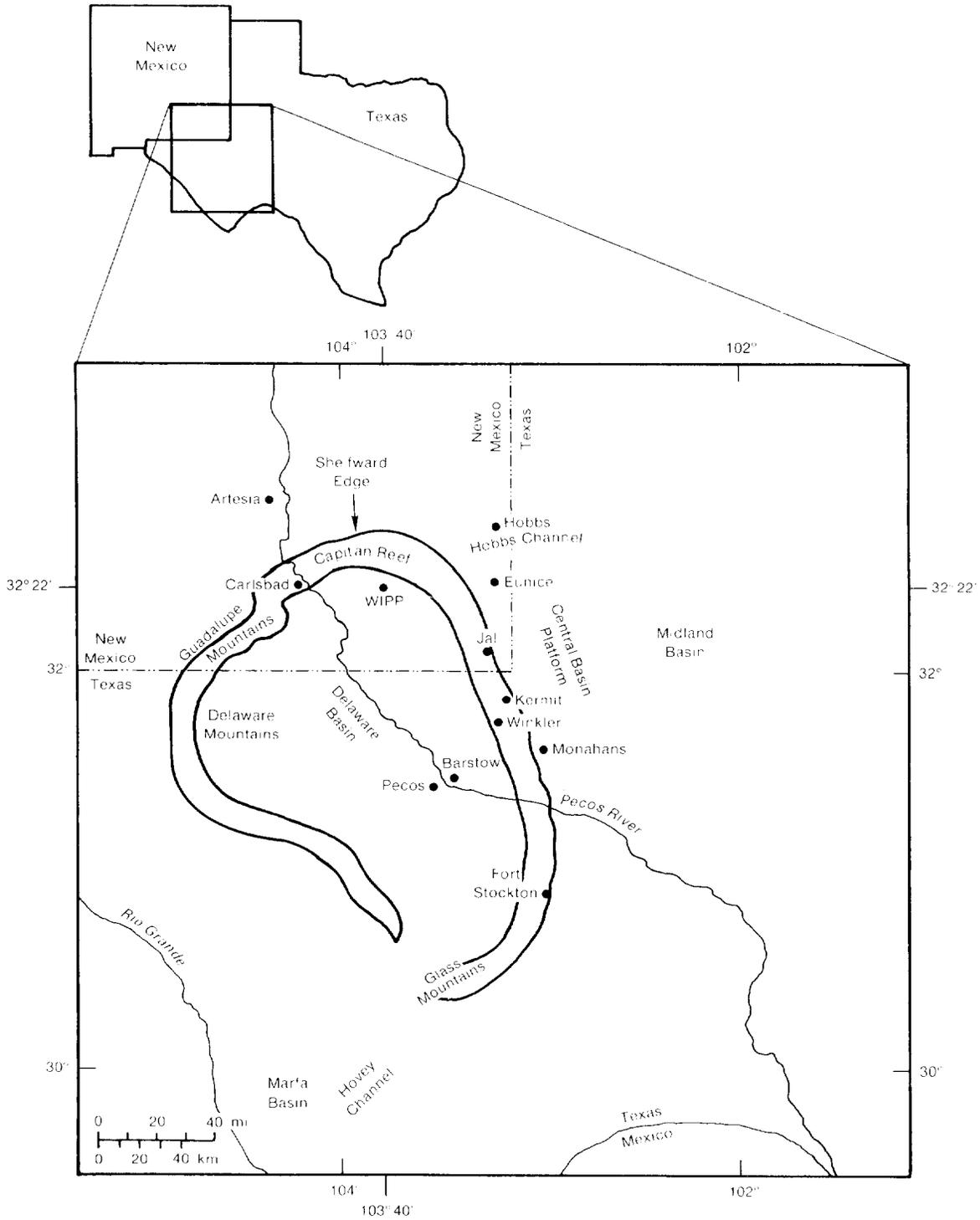
21 Rock units representing the Permian System through the Quaternary System are  
22 shown in Table 1-1. During the Early and mid-Permian, the Delaware Basin  
23 subsided more rapidly, and a sequence of clastic rocks rimmed by reef  
24 limestone formed. The thickest of the reef deposits, the Capitan Limestone,  
25 is buried north and east of the WIPP but is exposed at the surface in the  
26 Guadalupe Mountains to the west (Figure 1-8). Evaporite deposits of the  
27 Castile Formation and the Salado Formation, which hosts the WIPP, filled the  
28 basin during the Late Permian and extended over the reef margins.  
29 Evaporites, carbonates, and clastic rocks of the Rustler Formation and the  
30 Dewey Lake Red Beds were deposited above the Salado Formation before the end  
31 of the Permian Period.

32

33 Beginning with the Triassic Period and continuing to the present, the  
34 geologic record for the area is marked by long periods of nondeposition and  
35 erosion. Those formations that are present are either relatively thin or  
36 discontinuous and are not included in the performance assessment of the WIPP.  
37 Near the repository, the older, Permian-Period deposits below the Dewey Lake  
38 Red Beds were not affected by erosional processes during the past 250 million  
39 years (Lappin, 1988).

40

41 Minimal tectonic activity has occurred in the region since the Permian Period  
42 (Hayes, 1964; Williamson, 1978; Hills, 1984; Section 5.1.1-Regional Geology  
43 in Chapter 5 of this volume). Faulting during the late Tertiary Period  
44 formed the Guadalupe and Delaware Mountains along the western edge of the  
45 basin. The most recent igneous activity in the area was during the mid-



TRI-6342-251-3

Figure 1-8. Location of the WIPP in the Delaware Basin (modified from Richey et al., 1985).

TABLE 1-1. MAJOR STRATIGRAPHIC DIVISIONS, SOUTHEASTERN NEW MEXICO

Erathem	System	Series	Formation	Age Estimate (yr)	
Cenozoic	Quaternary	Holocene	Windblown sand	~500,000 ~600,000 ±	
		Pleistocene	Mescalero caliche Gatuña Formation		
	Tertiary	Pliocene		Ogallala Formation	5.5 million
					24 million
		Miocene		Absent Southeastern New Mexico	66 million
		Cretaceous	Upper (Late)	Absent Southeastern New Mexico	144 million
			Lower (Early)	Detritus preserved	
	Mesozoic	Jurassic		Absent Southeastern New Mexico	208 million
Triassic		Upper (Late)	Dockum Group	245 million	
		Lower (Early)	Absent Southeastern New Mexico		
Paleozoic	Permian	Upper (Late)	Dewey Lake Red Beds Rustler Formation Salado Formation Castile Formation	286 million	
	Lower (Early)	Guadalupian	Capitan Limestone and Bell Canyon Formation		
		Leonardian Wolfcampian	Bone Springs Wolfcamp		

Source: Modified from Bachman, 1987

Tertiary Period about 35 million years ago and is evidenced by a dike 16 km (10 mi) northwest of the WIPP (Powers et al., 1978a,b). Major volcanic activity last occurred over 1 billion years ago during Precambrian time (Powers et al., 1978a,b). None of these processes affected the Salado Formation at the WIPP.

### Stratigraphy and Geohydrology

The Bell Canyon Formation of the Delaware Mountain Group is the deepest hydrostratigraphic unit being considered in the performance assessment

1 (Figure 1-5). Understanding fluid flow in the Bell Canyon is necessary  
2 because oil and gas drilling into deeper Pennsylvanian strata could penetrate  
3 the WIPP and saturated sandstones of the Bell Canyon Formation.  
4

5 The Castile Formation near the WIPP consists of anhydrite and lesser amounts  
6 of halite. The Castile Formation is of interest because it contains  
7 discontinuous reservoirs of pressurized brine that could affect repository  
8 performance if penetrated by an exploratory borehole. Except where brine  
9 reservoirs are present, permeability of the Castile Formation is extremely  
10 low, and rates of groundwater flow are too low to affect the disposal system  
11 within the next 10,000 years.

12  
13 The 250-million-year-old Salado Formation is about 600 m (2,000 ft) thick and  
14 consists of three informal members:

15  
16 a lower member, mostly halite with lesser amounts of anhydrite,  
17 polyhalite, and glauberite, with some layers of fine clastic material.  
18 The unit is 296 to 354 m (960 ft to 1160 ft) thick, and the WIPP  
19 repository is located within it, 655 m (2,150 ft) below the land surface  
20 (Jones, 1978). Marker Bed 139 (MB139), an anhydritic bed about 1 m in  
21 thickness that is a potential pathway for radionuclide transport to the  
22 repository shafts, also occurs in this unit, about 1 m or less below the  
23 repository (Lappin, 1988).

24  
25 a middle member, the McNutt Potash Zone, a reddish-orange and brown  
26 halite with deposits of sylvite and langbeinite from which potassium  
27 salts are mined (Jones, 1978).

28  
29 an upper member, a reddish-orange to brown halite interbedded with  
30 polyhalite, anhydrite, and sandstone (Jones, 1978).

31  
32 These lithologic layers are nearly horizontal at the WIPP, with a regional  
33 dip of less than one degree. The Salado Formation is intact in the WIPP  
34 area, and groundwater flow within it is extremely slow because primary  
35 porosity and open fractures are lacking in the highly plastic salt (Mercer,  
36 1983). The formation may be saturated throughout the WIPP area, but low  
37 effective porosity allows for very little groundwater movement. The Salado  
38 Formation is discussed in more detail in Section 5.1.2-Stratigraphy in  
39 Chapter 5 of this volume.  
40

41 The Rustler-Salado contact residuum, a transmissive, saturated zone of  
42 dissolution residue, occurs above the halite of the Salado Formation in and  
43 near Nash Draw. Brine in the Rustler-Salado contact residuum becomes more  
44 concentrated as it moves toward the southwest and is nearly saturated with  
45 salt in the lower region of Nash Draw near the Pecos River.  
46

1 The Rustler Formation, the youngest unit of the Late Permian evaporite  
2 sequence, includes units that provide potential pathways for radionuclide  
3 migration away from the WIPP. Five units of the Rustler, in ascending order,  
4 have been described (Vine, 1963; Mercer, 1983):

5  
6 the unnamed lower member, composed mostly of fine-grained, silty  
7 sandstones and siltstones interbedded with anhydrite west of the WIPP but  
8 with increasing amounts of halite to the east.

9  
10 the Culebra Dolomite Member, a microcrystalline, grayish dolomite or  
11 dolomitic limestone with solution cavities containing some gypsum and  
12 anhydrite filling.

13  
14 the Tamarisk Member, composed of anhydrite interbedded with thin layers  
15 of claystone and siltstone, with some halite just east of the WIPP.

16  
17 the Magenta Dolomite Member, a very-fine-grained, greenish-gray dolomite  
18 with reddish-purple layers.

19  
20 the Forty-niner Member, consisting of anhydrite interbedded with a layer  
21 of siltstone, with halite present east of the WIPP.

22  
23 Most groundwater flow in the Rustler Formation occurs in the Culebra Dolomite  
24 and Magenta Dolomite Members. The intervening units (the unnamed lower  
25 member, the Tamarisk Member, and the Forty-niner Member) are considered  
26 aquitards because of their low permeability throughout the area.

27  
28 Groundwater flow in the Culebra Dolomite Member near the WIPP is apparently  
29 north to south (see "Potentiometric Surfaces" in Section 5.1.8-Confined  
30 Hydrostratigraphic Units in Chapter 5 of this volume). Recharge is  
31 apparently from the north, possibly at Bear Grass Draw where the Rustler  
32 Formation is near the surface and at Clayton Basin where karst activity has  
33 disrupted the Culebra Dolomite (Mercer, 1983). Discharge is to the west-  
34 southwest either into the Pecos River at Malaga Bend (Hale et al., 1954; Hale  
35 and Clebsch, 1958; Havens and Wilkens, 1979; Mercer, 1983), into Cenozoic  
36 alluvium in the Balmorhea-Loving Trough, which is a series of coalesced,  
37 lens-shaped solution troughs formed by an ancestral Pecos River, or into both  
38 (Brinster, 1991). Culebra Dolomite Member water contains large  
39 concentrations of total dissolved solids (Haug et al., 1987; LaVenue et al.,  
40 1988).

41  
42 Small amounts of water can be produced from the Magenta Dolomite Member from  
43 a thin, silty dolomite, along bedding planes of rock units, and along  
44 fractures (Mercer, 1983). The unit is present at and near the WIPP but is  
45 absent because of erosion in the southern part of Nash Draw. Regionally,  
46 flow direction is similar to flow in the Culebra Dolomite Member and is  
47 either toward Malaga Bend or more directly southward to the Balmorhea-Loving

1 Trough. Near the WIPP, flow is locally from east to west, perpendicular to  
2 flow in the Culebra.

3  
4 Rock units younger than the Rustler Formation are believed to be unsaturated  
5 throughout most of the WIPP area. However, saturation of these units could  
6 occur as a result of climatic changes or breaching a pressurized brine  
7 reservoir. Overlying the Rustler Formation are the youngest Permian rocks,  
8 the Dewey Lake Red Beds. The Dewey Lake Red Beds consist of alternating  
9 layers of reddish-brown, fine-grained sandstones and siltstones cemented with  
10 calcite and gypsum (Vine, 1963). Drilling has identified only a few  
11 localized zones of relatively high permeability (Mercer, 1983; Beauheim,  
12 1987a). Three wells in the WIPP area produce only small amounts of water  
13 from the Dewey Lake Red Beds for livestock (Cooper and Glanzman, 1971).

14  
15 The Dewey Lake Red Beds are unconformably overlain east of the WIPP by  
16 Triassic rocks of the undifferentiated Dockum Group (Figure 1-7). The lower  
17 Dockum is composed of poorly sorted, angular, coarse-grained to  
18 conglomeratic, thickly bedded material interfingering with shales. The  
19 Dockum Group is the chief source of water for domestic and livestock use in  
20 eastern Eddy County away from the WIPP and in western Lea County (Nicholson  
21 and Clebsch, 1961; Richey et al., 1985). Recharge to the Triassic rocks is  
22 mainly from downward flow from overlying alluvium.

23  
24 A long depositional hiatus occurred from Triassic time to the late Tertiary  
25 Period (Table 1-1). No rocks represent the Jurassic or Cretaceous Periods  
26 east of the Pecos River near the WIPP. The Tertiary Period is represented by  
27 a very thin Ogallala Formation remnant present only at The Divide west of San  
28 Simon Swale. The Quaternary Period is represented by the Gatuña Formation,  
29 which occurs as discontinuous stream deposits in channels and depressions  
30 (Bachman, 1980, 1984; Mercer, 1983); the informally named Mescalero caliche;  
31 and localized accumulations of alluvium and dune sands.

32

#### 33 **1.4.4 REPOSITORY/SHAFT SYSTEM**

34

35  
36 The WIPP repository is about 655 m (2,150 ft) below the land surface in the  
37 bedded salt of the Salado Formation. Present plans call for mining eight  
38 panels of seven rooms (Figure 1-9). As each panel is filled with waste, the  
39 next panel will be mined. Before the repository is closed permanently, each  
40 panel will be backfilled and sealed, waste will be placed in the drifts  
41 between the panels and backfilled, comprising two additional panel volumes,  
42 and access ways will be sealed off from the shafts. Because the WIPP is a  
43 research and development facility, an extensive experimental area is also in  
44 use and under construction north of the waste-disposal area (U.S. DOE,  
45 1990b). Additional information on the repository design is in Chapter 5 of  
46 this volume.

47

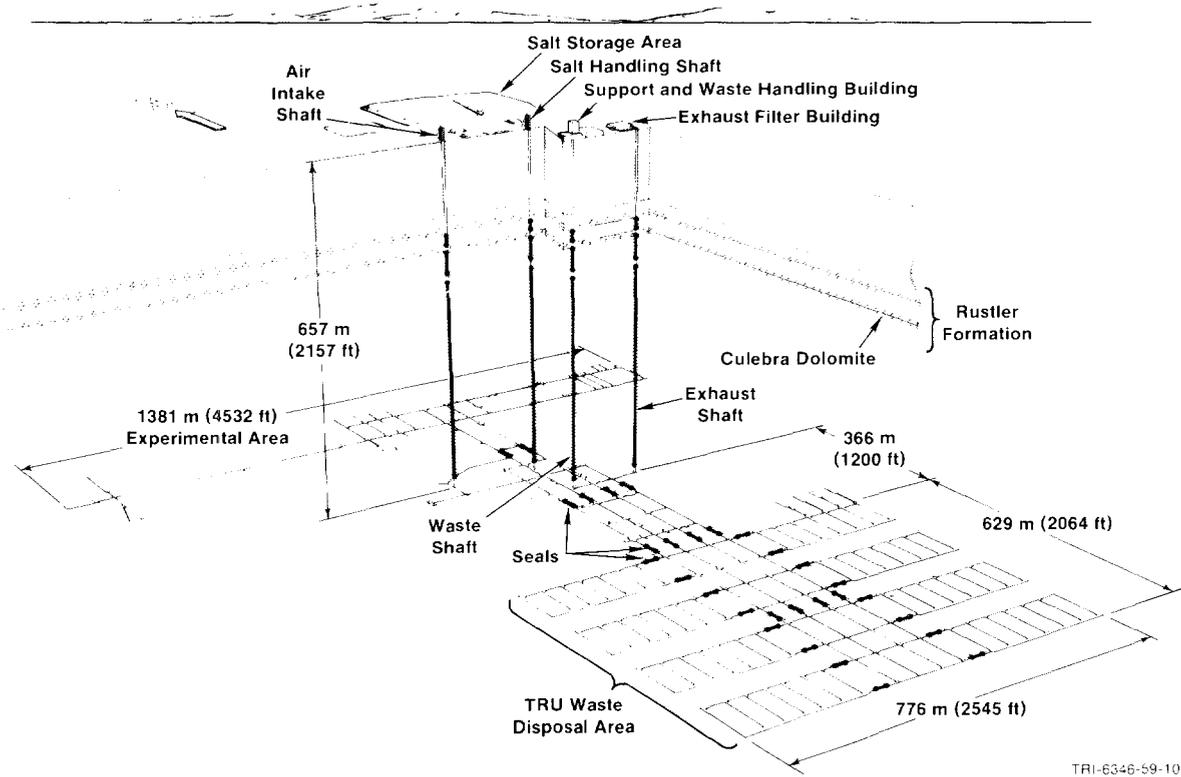


Figure 1-9. Proposed WIPP Repository, Showing Both TRU-Waste Disposal Areas and Experimental Areas (after Waste Management Technology Dept., 1987).

1 **1.4.5 WASTE**

2  
3 The TRU waste for which WIPP is designed is defense-program waste generated  
4 by United States government activities since 1970. The waste consists of  
5 laboratory and production trash such as glassware, metal pipes, solvents,  
6 disposable laboratory clothing, cleaning rags, and solidified sludges. Along  
7 with other contaminants, the trash is contaminated by alpha-emitting  
8 transuranic (TRU) elements with atomic numbers greater than 92 (uranium),  
9 half-lives greater than 20 years, and curie contents greater than 100 nCi/g.  
10 Additional contaminants include other radionuclides of uranium and several  
11 contaminants with half-lives less than 20 years. Approximately 60 percent of  
12 the waste may be co-contaminated with waste considered hazardous under the  
13 Resource Conservation and Recovery Act (RCRA). The waste scheduled for  
14 disposal at the WIPP is described in more detail in Volume 3 of this report.

15  
16 In accordance with DOE Order 5820.2A (U.S. DOE, 1980b), heads of DOE Field  
17 Organizations can determine that other alpha-contaminated wastes, peculiar to  
18 a specific waste-generator site, must be managed as TRU wastes. The WIPP  
19 Waste Acceptance Criteria (WAC) determine which TRU wastes will be accepted  
20 for emplacement at the WIPP. The most recent draft of the WAC report is  
21 currently being prepared (WIPP-DOE-69-Rev. 4), and much of the WAC data used  
22 in this report are from the Revision 4 draft. Data used in this report from  
23 the draft WAC are not expected to change in the published version. Under  
24 current plans, most TRU waste generated since 1970 will be disposed of at the  
25 WIPP; a small amount will be disposed of at other DOE facilities.  
26 Inventories of the waste to be disposed of at the WIPP are in Volume 3,  
27 Chapter 3 of this report.

28  
29 **Waste Form**

30  
31 Alpha-emitting TRU waste, although dangerous if inhaled or ingested, is not  
32 hazardous externally and can be safely handled if confined in a sealed  
33 container. Most of the waste, therefore, can be contact handled (CH) because  
34 the external dose rate (200 mrem/h or less) permits people to handle properly  
35 sealed drums and boxes without any special shielding. The only containers  
36 that can currently be shipped to the WIPP in a TRUPACT-II (NuPac, 1989)  
37 truck-transport container are 55-gallon steel drums, metal standard waste  
38 boxes (SWBs), 55-gallon drums packed in an SWB, and an experimental bin  
39 overpacked in an SWB (U.S. DOE, 1990c). Additional information on waste  
40 containers is in Volume 3, Chapter 3 of this report.

41  
42 A small portion of the waste volume must be remotely handled (RH); that is,  
43 the surface dose rate exceeds 200 mrem/h so that the waste canisters must be  
44 packaged for handling and transportation in specially shielded casks. The

1 surface dose rate of RH-TRU canisters cannot exceed 1,000 rem/h; however, no  
2 more than 5 percent of the canisters can exceed 100 rem/h. RH-TRU waste in  
3 canisters will be emplaced in holes drilled into the walls of the rooms  
4 (U.S. DOE, 1990a).

5  
6 The WIPP's current design capacity for all radionuclides is  $6.2 \times 10^6$  ft<sup>3</sup>  
7 (approximately 175,000 m<sup>3</sup>) containing about 16,000,000 Ci of CH-TRU waste and  
8 no more than 5,100,000 Ci of RH-TRU waste. The total curies of RH-TRU waste  
9 is limited by the First Modification to the Consultation and Cooperation  
10 Agreement (U.S. DOE and State of New Mexico, 1981). The complex analyses for  
11 evaluating compliance with Subpart B of the Standard require knowledge of the  
12 waste inventory. Therefore, all analyses will be based on current  
13 projections of a design volume inventory, estimated at about 532,500 drums  
14 and 33,500 boxes of CH-TRU waste. The wastes are classified as retrievably  
15 stored or newly generated (future generated). If approved, ten defense  
16 facilities eventually will ship TRU waste directly to the WIPP: Idaho  
17 National Engineering Laboratory, Rocky Flats Plant, Hanford Reservation,  
18 Savannah River Site, Los Alamos National Laboratory, Oak Ridge National  
19 Laboratory, Nevada Test Site, Argonne National Laboratory-East, Lawrence  
20 Livermore National Laboratory, and Mound Laboratory (U.S. DOE, 1990c).  
21 Additional information on inventory estimates is in Volume 3 of this report.

22  
23 A hazardous constituent of CH-TRU waste is lead that is present as incidental  
24 shielding, glovebox parts, and linings of gloves and aprons (U.S. DOE,  
25 1990b). Trace quantities of mercury, barium, chromium, and nickel have also  
26 been reported. A significant quantity of aluminum is also identified in  
27 CH-TRU waste. An estimate of the quantity of metals and combustibles is  
28 discussed in Volume 3 of this report. Sludges contain a solidifier (such as  
29 cement), absorbent materials, inorganic compounds, complexing agents, and  
30 organic compounds including oils, solvents, alcohols, emulsifiers,  
31 surfactants, and detergents. The WAC waste-form requirements designate that  
32 the waste material shall be immobilized if greater than 1% by weight is  
33 particulate material less than 10 microns in diameter or if greater than 15%  
34 by weight is particulate material less than 200 microns in diameter. Only  
35 residual liquids in well-drained containers in quantities less than  
36 approximately 1% of the container's volume are allowed. Radionuclides in  
37 pyrophoric form are limited to less than 1% by weight of the external  
38 container, and no explosives or compressed gases are allowed. A list of  
39 CH-TRU waste forms identified as also containing trace quantities of  
40 hazardous chemical constituents is in Volume 3, Chapter 3 of this report.  
41 These hazardous materials are not regulated under 40 CFR Part 191 but are  
42 regulated separately by the EPA and New Mexico under the Resource  
43 Conservation and Recovery Act (RCRA). Many of these chemicals, if present in  
44 significant quantities, could affect the ability of radionuclides to migrate

1 out of the repository by influencing rates of degradation of the organics,  
 2 microbial activity, and gas generation. The effects of these processes are  
 3 being studied.

#### 5 Radionuclide Inventory

7 The radionuclide composition of CH-TRU waste varies depending upon the  
 8 facility and process that generated the waste. The existing RH-TRU waste  
 9 contains a wide range of radionuclides. An estimate of the CH- and RH-TRU  
 10 radionuclide inventories is in Volume 3 of this report.

12 The fissile material content in equivalent grams of plutonium-239 allowed by  
 13 the WAC for CH-TRU waste is a maximum of 200 g for a 55-gallon drum and  
 14 5 g/ft<sup>3</sup> up to 350 g for boxes. An RH-TRU waste package shall not exceed  
 15 600 g.

17 Subpart B of the Standard sets release limits in curies for isotopes of  
 18 americium, carbon, cesium, iodine, neptunium, plutonium, radium, strontium,  
 19 technetium, thorium, tin, and uranium, as well as for certain other  
 20 radionuclides (Appendix A of this volume). Although the initial WIPP  
 21 inventory contains little or none of some of the listed nuclides, they will  
 22 be produced as a result of radioactive decay and must be accounted for in the  
 23 compliance evaluation; moreover, for compliance with the Individual  
 24 Protection Requirements, any radionuclides not listed in Subpart B must be  
 25 accounted for if those radionuclides could contribute to doses.

#### 27 Possible Modifications to Waste Form

29 If ongoing research does not establish sufficient confidence in acceptable  
 30 performance or indicates a potential for unacceptable performance,  
 31 modifications to the waste form or backfill could be required. SNL has  
 32 conducted preliminary research on possible modifications (Butcher, 1990).  
 33 The Engineered Alternatives Task Force (EATF), assembled by WEC, identified  
 34 specific alternatives, ranked alternatives according to specific feasibility  
 35 criteria, and recommended further research (WEC, 1990; U.S. DOE, 1990d). The  
 36 DOE will make decisions about testing and, if necessary, implementing  
 37 alternatives based on the recommendations of the EATF and performance-  
 38 assessment considerations provided by SNL.

## 41 Chapter 1–Synopsis

### 44 Purpose of 45 This Report

Before disposing of transuranic (TRU) radioactive  
 waste at the Waste Isolation Pilot Plant (WIPP), the  
 United States Department of Energy (DOE) must have a

1 reasonable expectation that the WIPP will comply with  
2 pertinent regulations. This report considers the  
3 regulations promulgated by the Environmental Protection  
4 Agency (EPA) as 40 CFR Part 191 (the Standard).

5  
6 Regulatory compliance will be determined by  
7 establishing a reasonable expectation that long-term  
8 performance of the WIPP disposal system will meet the  
9 requirements of the Standard.

10  
11 This 1991 report contains the second preliminary  
12 assessment of predicted long-term performance of the  
13 WIPP but does not yet provide a definitive assessment  
14 of compliance.

---

15  
17 **The Standard**

18 The 1985 Standard is composed of two subparts and two  
19 appendixes. The full text of the Standard is in  
20 Appendix A of this report.

21 The U.S. Court of Appeals has vacated Subpart B of the  
22 Standard and remanded it to the EPA for clarification.

23  
24 The WIPP Project has agreed to continue evaluating  
25 compliance with the original Standard until a revised  
26 Standard is available.

27  
28 A repromulgated Standard is not expected before 1993.

29  
30 **Subpart A**

31  
32 applies to a disposal facility prior to  
33 decommissioning and contains the standards for  
34 management and storage of TRU wastes,

35  
36 sets limits on the amount of radiation from waste  
37 management and storage operations that is acceptable  
38 for members of the public outside the waste disposal  
39 facility.

40  
41 This report does not discuss the approach chosen for  
42 assessing compliance with Subpart A.

43  
44 **Subpart B**

45  
46 applies to a disposal facility after it is  
47 decommissioned and contains the standards for  
48 disposal of TRU wastes,

49  
50 sets probabilistic limits on cumulative releases of  
51 radionuclides to the accessible environment for  
52 10,000 years after disposal (Containment  
53 Requirements),  
54

1 defines qualitative means of increasing confidence  
2 in containment (Assurance Requirements),

3  
4 sets limits on the amount of radiation that is  
5 acceptable for members of the public in the  
6 accessible environment within or near the specified  
7 controlled area for 1,000 years after disposal  
8 (Individual Protection Requirements),

9  
10 sets limits on the acceptable amount of radioactive  
11 contamination of certain sources of groundwater  
12 within or near the controlled area for 1,000 years  
13 after disposal (Groundwater Protection  
14 Requirements).

15  
16 This report discusses the approach for evaluating  
17 compliance with Subpart B.

18  
19 Appendix A specifies how to determine release limits.

20  
21 Appendix B provides nonmandatory guidance for  
22 implementing Subpart B.

---

23  
24  
25 **A "Reasonable  
26 Expectation" of  
27 Compliance**

28 Because of the uncertainties in long-term projections,  
29 the EPA does not expect absolute proof of the future  
30 performance of the disposal system.

31 The three quantitative requirements in Subpart B of the  
32 Standard specify that the disposal system shall be  
33 designed to provide a "reasonable expectation" that  
34 their quantitative tests can be met.

35 The EPA intends the qualitative Assurance Requirements  
36 to compensate for uncertainties in projecting future  
37 performance of the disposal system over 10,000 years.

---

38  
39 **Application of Additional  
40 Regulations to the WIPP**

41 Resource Conservation and Recovery Act (RCRA)

42 The EPA has issued a conditional "no migration"  
43 determination for the WIPP Test Phase. The EPA  
44 determined that the DOE had demonstrated, to a  
45 reasonable degree of certainty, that hazardous  
46 constituents will not migrate from the disposal unit  
47 during the Test Phase.

48 National Environmental Policy Act (NEPA)

49 The DOE has issued environmental impact statements  
50 (EIS) evaluating the effects that disposal of  
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radioactive wastes at the WIPP would have on the quality of the environment.

---

**The Purpose of the WIPP Project**

The WIPP is a full-scale pilot plant for demonstrating the safe management, storage, and disposal of defense-generated, radioactive, transuranic waste.

The long-term performance of the WIPP is being predicted to assess whether the WIPP will isolate wastes from the accessible environment sufficiently well to satisfy the disposal requirements in Subpart B of the Standard.

Upon completion of the performance assessment, the decision will be made on whether the WIPP will become a permanent disposal facility. The DOE will apply Subpart A of the Standard to the WIPP beginning with the first receipt of radionuclides for the Test Phase.

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**Participants in the WIPP Project**

The DOE has overall responsibility for implementing the WIPP Project.

Westinghouse Electric Corporation (WEC) is the management and operating contractor (MOC) during the Test Phase. The MOC is responsible for operations once the decision is made to permanently emplace waste at the WIPP.

Sandia National Laboratories (SNL) provides scientific investigations for evaluating compliance with the long-term performance criteria in Subpart B of the Standard.

New Mexico and the DOE have an agreement for consultation and cooperation for the WIPP.

The Board of Radionuclide Waste Management (BRWM) of the National Research Council, the Advisory Committee on Nuclear Facility Safety, and the Defense Nuclear Facilities Safety Board review the WIPP Project.

The U.S. Congress assigned the Environmental Evaluation Group (EEG) the responsibility of independent technical evaluation of the WIPP.

---

**Physical Setting**

The WIPP is in southeastern New Mexico, about 42 km (26 mi) east of Carlsbad, the nearest major population center (pop. 25,000).

Less than 30 permanent residents live within a 16-km (10-mi) radius of the WIPP; the nearest residents live about 5.6 km (3.5 mi) south of the WIPP surface facility.

1 The quality of well water has always been poor;  
2 drinking water for the WIPP is supplied by pipeline.

3  
4 Potash, oil, and gas are the only known important  
5 mineral resources in the area. Subject to valid  
6 existing rights, resource extraction is not allowed  
7 within the proposed land-withdrawal boundaries.

8  
9 The WIPP is in the Delaware Basin in an area of gently  
10 rolling sand dunes known as Los Medaños.

11  
12 Minimal tectonic activity has occurred in the region  
13 during the past 250 million years. Faulting about 3.5  
14 to 1 million years ago formed the Guadalupe and  
15 Delaware Mountains along the western edge of the basin.

16  
17 The most recent igneous activity in the area was about  
18 35 million years ago; major volcanic activity last  
19 occurred over 1 billion years ago. None of these  
20 processes affected the Salado Formation at the WIPP.

21  
22 The Bell Canyon Formation, deposited more than 250  
23 million years ago, is about 600 m (2,000 ft) below the  
24 WIPP repository. Exploratory drilling into this  
25 formation for oil and gas could penetrate the WIPP.

26  
27 The Castile Formation, the formation below the rock  
28 unit hosting the WIPP, contains discontinuous  
29 reservoirs of pressurized brine that could affect  
30 repository performance if breached by an exploratory  
31 borehole.

32  
33 The Salado Formation, the bedded salt that hosts the  
34 WIPP, has slow groundwater movement because the salt  
35 lacks primary porosity and open fractures.

36  
37 Several rock units above the Salado Formation could  
38 provide pathways for radionuclide migration away from  
39 the WIPP:

40  
41 The Rustler-Salado contact residuum, above the salt  
42 of the Salado Formation, contains brine.

43  
44 Groundwater flow in the Rustler Formation, above the  
45 residuum, is most rapid in the Culebra and Magenta  
46 Dolomite Members. Water in the Culebra Dolomite  
47 contains high concentrations of total dissolved  
48 solids; recharge is apparently an uncertain distance  
49 north of the WIPP, and discharge is to the west-  
50 southwest.

51  
52 Units younger than the Rustler Formation are currently  
53 unsaturated throughout most of the WIPP area. However,

1 climatic changes or breaching a pressurized reservoir  
2 could cause saturation in the future.

---

5 **The WIPP**  
6 **Repository/Shaft**  
7 **System**

The WIPP repository is about 655 m (2,150 ft) below the land surface in salt that is 600 m (2,000 ft) thick.

8 Groundwater movement in the bedded salt is extremely  
9 slow; the repository has remained dry while it is  
10 ventilated, but slow seepage of brine does occur.

11  
12 The WIPP underground workings are composed of four  
13 shafts connected to a single underground disposal  
14 level. The shafts will be sealed upon decommissioning  
15 of the WIPP.

16  
17 The WIPP repository is designed with eight panels  
18 (groups) of seven rooms each. As each panel is filled  
19 with waste, the next panel will be mined.

---

22 **Radionuclides**  
23 **Accepted at the WIPP**

The TRU waste for which the WIPP is designed is defense-program waste generated by U.S. government activities since 1970.

25  
26 A projected inventory shows that the contaminated waste  
27 will typically be composed of laboratory and production  
28 trash, including glassware, metal pipes, solvents,  
29 disposable laboratory clothing, cleaning rags, and  
30 solidified sludges.

31  
32 Approximately 60 percent of the waste may be co-  
33 contaminated with waste considered hazardous under the  
34 Resource Conservation and Recovery Act (RCRA).

35  
36 Most of the waste has external dose rates so low that  
37 people can handle properly sealed drums and boxes  
38 without any special shielding.

39  
40 A small portion of the waste has a higher external dose  
41 rate and must be remotely handled. Waste canisters  
42 will be packaged for handling and transportation in  
43 specially shielded casks.

44  
45 For disposal at the WIPP, both contact-handled and  
46 remotely handled waste must comply with the *WIPP Waste*  
47 *Acceptance Criteria*.

---

## 2. APPLICATION OF SUBPART B TO THE WIPP

[NOTE: The text of Chapter 2 is followed by a synopsis that summarizes essential information, beginning on page 2-16.]

Subpart B of the Standard applies at the WIPP to probabilities of cumulative releases of radionuclides into the accessible environment (§ 191.13) and to annual radiation doses received by members of the public in the accessible environment (§ 191.15) as a result of TRU waste disposal. Actions and procedures are required (§ 191.14) for increasing confidence that the probabilistic release limits will be met at the WIPP. Radioactive contamination of certain sources of groundwater (§ 191.16) in the vicinity of the WIPP disposal system from such TRU wastes would also be regulated, if any of these sources of groundwater were found to be present (U.S. DOE, 1989a). Each of the four requirements of Subpart B and their evaluation by the WIPP Project is discussed in this chapter. The full text of the Standard is reproduced as Appendix A of this volume.

Appendix B to the Standard is EPA's guidance to the implementing agency (in this case, the DOE). In the supplementary information published with the Standard in the *Federal Register* (U.S. EPA, 1985, p. 38069), the EPA stated that it intends the guidance to be followed:

...Appendix B...describes certain analytical approaches and assumptions through which the [EPA] intends the various long-term numerical standards of Subpart B to be applied. This guidance is particularly important because there are no precedents for the implementation of such long-term environmental standards, which will require consideration of extensive analytical projections of disposal system performance.

The EPA based Appendix B on analytical assumptions it used to develop the technical basis for the numerical disposal standards. Thus, the EPA "believes it is important that the assumptions used by the [DOE] are compatible with those used by the EPA in developing this rule. Otherwise, implementation of the disposal standards may have effects quite different than those anticipated by EPA" (U.S. EPA, 1985, p. 38074). The DOE compliance approach to the Standard is described in the *WIPP Compliance Strategy* (U.S. DOE, 1989a; also see U.S. DOE, 1990b).

The WIPP compliance assessment for Subpart B is based on four concepts. First, a performance assessment must determine the events that can occur, the likelihood of these events, and the consequences of these events.

1 Determining the possible events is commonly referred to as scenario  
2 development. In general, each combination of events and processes (scenario)  
3 is composed of phenomena that could occur at the WIPP. Similarly, evaluating  
4 the likelihood of events happening determines probabilities for these  
5 scenarios. These probabilities characterize the likelihood that individual  
6 scenarios will occur at the WIPP. Determining consequences requires  
7 calculating cumulative radionuclide releases or possibly human radiation  
8 exposures for individual scenarios. In most cases, such calculations require  
9 complex computer models.

10  
11 Second, as uncertainties will always exist in the results of a performance  
12 assessment, the impacts and magnitudes of these uncertainties must be  
13 characterized and displayed. Thus, uncertainty analysis and sensitivity  
14 analysis are important parts of a performance assessment. Uncertainty  
15 analysis characterizes the uncertainty in analysis results that derive from  
16 uncertainty in the information on which the analysis is based. Sensitivity  
17 analysis attempts to determine the impact that specific information has on  
18 the final outcome of an analysis.

19  
20 Third, no single summary measure can adequately display all the information  
21 produced in a performance assessment. Thus, decisions on the acceptability  
22 of the WIPP, or any other complex system, must be based on a careful  
23 consideration of all available information rather than on a single summary  
24 measure. To facilitate informed decisions as to whether "reasonable  
25 expectations" exist for the WIPP to comply with Subpart B, the WIPP  
26 performance assessment will generate and present results of detailed  
27 analyses. Consideration of these results must also include any available  
28 qualitative information as prescribed in § 191.13(b).

29  
30 Fourth, adequate documentation is an essential part of a performance  
31 assessment. Obtaining independent peer review and successfully communicating  
32 with interested parties requires careful documentation. An extensive effort,  
33 therefore, is being devoted to documenting and peer reviewing the WIPP  
34 performance assessment and the supporting research, including techniques,  
35 models, data, and analyses. Without adequate documentation, informed  
36 judgments on the suitability of the WIPP as a waste repository are not  
37 possible.

38  
39 The EPA requirements for radionuclide containment and individual radiation  
40 protection drive the performance assessment. Chapter 2 documents the  
41 assumptions and interpretations of the Standard used in the performance  
42 assessment.

43  
44

## 2.1 Containment Requirements

The primary objective of Subpart B is to isolate most of the waste from the accessible environment by limiting probabilities of long-term releases (U.S. EPA, 1985, p. 38070). This objective is reflected in § 191.13, the Containment Requirements.

### 2.1.1 PERFORMANCE ASSESSMENT

Quantitatively evaluating compliance with 191.13(a) requires a performance assessment, which has specific meaning within the Standard:

"Performance Assessment" means an analysis that: (1) identifies the processes and events that might affect the disposal system; (2) examines the effects of these processes and events on the performance of the disposal system; and (3) estimates the cumulative releases of radionuclides, considering the associated uncertainties, caused by all significant processes and events. These estimates shall be incorporated into an overall probability distribution of cumulative release to the extent practicable (§ 191.12(q)).

The assessment as defined must provide a reasonable expectation that releases resulting from all significant processes and events that may affect the disposal system for 10,000 years after disposal have (1) a likelihood of less than one chance in ten of exceeding quantities calculated as specified in Appendix A of the rule; and (2) a likelihood of less than one chance in 1,000 of exceeding ten times the specified quantities (§191.13(a)). Numerical limits have been placed not on the predicted cumulative radionuclide releases, but rather on the probability that cumulative releases will exceed quantities calculated as prescribed.

The term "performance assessment" has come to refer to the prediction of all long-term performance, because the performance-assessment methodology, with minor modifications, can also be used to assess compliance with the 1,000-year undisturbed performance for the Individual Protection Requirements. Henceforth, this report will refer to the assessment of compliance with both §191.13(a) of the Containment Requirements and the Individual Protection Requirements as the "performance assessment."

Qualitatively evaluating compliance (§191.13(b)) requires informed judgment by the DOE as to whether the disposal system can reasonably be expected to provide the protection required by §191.13(a). Thus, instead of relying on the performance assessment to prove that future performance of the disposal system will comply, the DOE must examine the numerical predictions from the perspective of the entire record, and judge whether a reasonable expectation exists on that basis.

1 For the WIPP performance assessment, the disposal system consists of the  
2 underground repository, shafts, and the engineered and natural barriers of  
3 the disposal site. The engineered barriers are backfill in rooms; seals in  
4 drifts and panel entries; backfill and seals in shafts; and plugs in  
5 boreholes. Engineered modifications to the repository design could include  
6 making the waste a barrier. Natural barriers are the subsurface geologic and  
7 hydrologic features within the controlled area that inhibit release and  
8 migration of hazardous materials. Barriers are not limited to the examples  
9 given in the Standard's definition, nor are those examples mandatory for the  
10 WIPP. As recommended by the EPA in Appendix B, "...reasonable projections  
11 for the protection expected from all of the engineered and natural  
12 barriers...will be considered." No portion will be disregarded, unless that  
13 portion of the system makes "negligible contribution to the overall isolation  
14 provided" by the WIPP (U.S. DOE, 1989a).

15

### 16 **2.1.2 HUMAN INTRUSION**

17

18 In the Second Modification to the Consultation and Cooperation Agreement, the  
19 DOE agreed to prohibit further subsurface mining, drilling, slant drilling  
20 under the withdrawal area, or resource exploration unrelated to the WIPP  
21 Project on the sixteen square miles to be withdrawn under DOE control. The  
22 Standard clearly limits reliance on future institutional control in that  
23 "performance assessments...shall not consider any contributions from active  
24 institutional controls for more than 100 years after disposal" (§ 191.14(a)).  
25 The Standard further requires that "disposal sites shall be designated by the  
26 most permanent markers, records, and other passive institutional controls  
27 practicable to indicate the dangers of the wastes and their location"  
28 (§ 191.14(c)). Analysis of the probability of human intrusion into the  
29 repository may include the effectiveness of passive institutional controls  
30 over a 9,900-year period because such controls could substantially reduce the  
31 probability of intrusion and improve predicted repository performance  
32 (Bertram-Howery and Swift, 1990).

33

34 Determining compliance with the Standard requires performance assessments  
35 that include the probabilities and consequences of disruptive events. The  
36 most significant event to affect a disposal system within a salt formation  
37 will probably be human intrusion. The EPA noted that salt formations are  
38 easy to mine and are often associated with economic resources. Typical  
39 examples of human intrusion include but are not limited to exploratory  
40 drilling for any reason, mining, or construction of other facilities for  
41 reasons unrelated to the repository. The possibility of inadvertent human  
42 intrusion into repositories in salt formations because of resource evaluation  
43 must be considered, and the use of passive institutional controls to deter

1 such intrusion should be "taken into account" in performance assessments  
2 (U.S. EPA, 1985, p. 38080).

3  
4 The EPA gives specific guidance in Appendix B of the Standard for considering  
5 inadvertent human intrusion. The EPA believes that only realistic  
6 possibilities for human intrusion that may be mitigated by design, site  
7 selection, and passive institutional controls need be considered.  
8 Additionally, the EPA assumes that passive institutional controls should  
9 "...reduce the chance of inadvertent intrusion compared to the likelihood if  
10 no markers and records were in place." Exploring for subsurface resources  
11 requires extensive and organized effort. Because of this effort, information  
12 from passive institutional controls is likely to reach resource explorers and  
13 deter intrusion into the disposal system (U.S. EPA, 1985, p. 38080). In  
14 particular, as long as passive institutional controls "endure and are  
15 understood," the guidance states they can be assumed to deter systematic or  
16 persistent exploitation of the disposal site, and, furthermore, can reduce  
17 the likelihood of inadvertent, intermittent human intrusion. The EPA assumes  
18 that exploratory drilling for resources is the most severe intrusion that  
19 must be considered (U.S. EPA, 1985). Mining for resources need not be  
20 considered within the controlled area (Hunter, 1989).

21  
22 Effects of the site, design, and passive institutional controls can be used  
23 in judging the likelihood and consequences of inadvertent drilling intrusion.  
24 The EPA suggests in Appendix B of the Standard that intruders will soon  
25 detect or be warned of the incompatibility of their activities with the  
26 disposal site by their own exploratory procedures or by passive institutional  
27 controls (U.S. EPA, 1985).

28  
29 Three assumptions relative to human intrusion have been made by the WIPP  
30 performance-assessment team:

31  
32 No human intrusion of the repository will occur during the period of  
33 active institutional controls. Credit for active institutional controls  
34 can be taken for no more than 100 years after decommissioning  
35 (§ 191.14(a)). The performance assessment will assume active control for  
36 the first 100 years.

37  
38 While passive institutional controls are effective, no advertent resource  
39 exploration or exploitation will occur inside the controlled area, but  
40 reasonable, site-specific exploitation outside the controlled area may  
41 occur. The period of effective passive control will be factored into the  
42 performance assessment as soon as specifications for passive controls are  
43 developed.

44  
45 The number of exploratory boreholes assumed to be drilled inside the  
46 controlled area through inadvertent human intrusion is to be based on

1 site-specific information and, as specified in Appendix B of the Standard  
2 (U.S. EPA, 1985, p. 38089), need not exceed 30 boreholes/km<sup>2</sup> (0.4 mi<sup>2</sup>)  
3 per 10,000 years. No more severe scenarios for human intrusion inside  
4 the controlled area need be considered. While passive institutional  
5 controls endure, the drilling rate assumed for inadvertent human  
6 intrusion will be significantly reduced, although the likelihood cannot  
7 be eliminated.

8  
9 Given the approach chosen by the EPA for defining the disposal standards,  
10 repository performance must be predicted probabilistically to quantitatively  
11 evaluate compliance. Determining the probability of intrusion poses  
12 questions that cannot be answered by numerical modeling or experimentation.  
13 Projecting future drilling activity requires knowledge about complex  
14 variables such as economic demand for natural resources, institutional  
15 control over the site, public awareness of radiation hazards, and changes in  
16 exploration technology. Extrapolating present trends 10,000 years into the  
17 future requires expert judgment. All approaches to assessing drilling  
18 probability presently being considered by SNL will include expert judgment.

### 19 20 **2.1.3 RELEASE LIMITS**

21  
22 Appendix A to the Standard establishes release limits for all regulated  
23 radionuclides. Table 1 in that appendix gives the limit for cumulative  
24 releases to the accessible environment for 10,000 years after disposal for  
25 each radionuclide per unit of waste. Note 1(e) to Table 1 defines the unit  
26 of waste as an amount of TRU wastes containing one million curies of alpha-  
27 emitting transuranic radionuclides with half-lives greater than 20 years.  
28 Note 2(b) describes how to develop release limits for a TRU-waste disposal  
29 system by determining the waste unit factor, which is the inventory (in  
30 curies) of transuranic alpha-emitting radionuclides in the waste with half-  
31 lives greater than 20 years divided by one million curies, where transuranic  
32 is defined as radionuclides with atomic weights greater than 92 (uranium).  
33 Consequently, as currently defined in the Standard, all transuranic  
34 radioactivity in the waste cannot be included when calculating the waste unit  
35 factor. For the WIPP,  $1.186 \times 10^7$  curies of the radioactivity design total  
36 of  $1.814 \times 10^7$  curies comes from transuranic alpha-emitting radionuclides  
37 with half-lives greater than 20 years. This number is based on the design  
38 radionuclide inventories by waste generator for contact-handled (CH) and  
39 remotely handled (RH) waste (Volume 3, Chapter 3 of this report). Regardless  
40 of the waste unit, WIPP calculations have assumed that all nuclides in the  
41 design radionuclide inventories for CH- and RH-waste are regulated and must  
42 be included in the release calculations. Therefore, the release limits used  
43 by the WIPP are somewhat reduced and are more restrictive.

1 Note 6 of Table 1 in the Standard's Appendix A describes the manner in which  
2 the release limits are to be used to determine compliance with § 191.13(a):  
3 for each radionuclide released, the ratio of the cumulative release to the  
4 total release limit for that radionuclide must be determined; ratios for all  
5 radionuclides released are then summed for comparison to the requirements of  
6 § 191.13(a). Thus, the quantity of a radionuclide that may be safely  
7 released depends on the quantities of all other nuclides projected to be  
8 released but cannot exceed its own release limit. The summed normalized  
9 release cannot exceed 1 for probabilities greater than 0.1, and cannot exceed  
10 10 for probabilities greater than 0.001 but less than 0.1 (§ 191.13(a)).  
11 Potential releases estimated to have probabilities less than 0.001 are not  
12 limited (§ 191.13(a)). Calculation methods for summed normalized releases  
13 are described in more detail in Volume 3, Chapter 3 of this report.

14

#### 15 **2.1.4 UNCERTAINTIES**

16

17 The EPA recognized that "[s]tandards must be implemented in the design phase  
18 for these disposal systems because active surveillance cannot be relied  
19 upon ..." over the very long time of interest. The EPA also recognized that  
20 "standards must accommodate large uncertainties, including uncertainties in  
21 our current knowledge about disposal system behavior and the inherent  
22 uncertainties regarding the distant future" (U.S. EPA, 1985, p. 38070).

23

24 Performance assessment requires considering numerous uncertainties in the  
25 projected performance of the disposal system. The WIPP Project will use the  
26 interpretation of the EPA requirement for uncertainty analysis developed in  
27 previous work at SNL for high-level waste disposal (Chapter 3 of this volume;  
28 Cranwell et al., 1990; Pepping et al., 1983; Hunter et al., 1986; Cranwell et  
29 al., 1987; Campbell and Cranwell, 1988; Rechar, 1989). The EPA has  
30 explicitly recognized that performance assessments will contain uncertainties  
31 and that many of these uncertainties cannot be eliminated. For the WIPP,  
32 uncertainties will be parameter uncertainties, that is, uncertainties about  
33 the numerical values in or resulting from data, uncertainties in the  
34 conceptual model and its mathematical representation, and scenario  
35 uncertainty. The WIPP Project will use expert judgment for parameters or  
36 models identified by sensitivity analyses as being important to WIPP  
37 performance assessment and for which significant uncertainty exists in the  
38 data sets and conceptual models. Thus far, conditional on existing data sets  
39 and conceptual models, these parameters include radionuclide solubility,  
40 geochemical retardation of radionuclides in the Culebra Dolomite above the  
41 repository, dual porosity, permeabilities related to the repository room and  
42 its contents, and human-intrusion borehole properties. Data from expert  
43 panels quantifying radionuclide concentrations in brines in WIPP waste panels  
44 and radionuclide retardation in the Culebra Dolomite are being compiled.

1 Additional expert panels are planned to quantify other parameters and thus  
2 address the uncertainty in using those important data sets and associated  
3 conceptual models.

4  
5 In addition, WIPP performance assessment must also include the potential for  
6 human intrusion and the effectiveness of passive institutional controls to  
7 deter such intrusion. Including these factors in the WIPP performance  
8 assessment requires using expert judgment. An expert panel has already  
9 identified future societies' possible technical capabilities, needs, and  
10 levels of intelligence. An additional panel is currently developing a marker  
11 methodology to maximize both information that could be communicated to future  
12 generations and marker lifetimes. Another expert panel may develop  
13 strategies concerning barriers to intrusion-by-drilling.

14  
15 One type of uncertainty that cannot be completely resolved is the validity of  
16 various models for predicting disposal system behavior 10,000 years into the  
17 future. Although models will be validated (checked for correctness) to the  
18 extent possible, expert judgment will be relied upon where validation is not  
19 possible. Uncertainties arising from the numerical solutions of a  
20 mathematical model are resolved in the process of verifying computer  
21 programs. Completeness in scenario development or screening is most  
22 appropriately addressed through peer review and probability assignment (U.S.  
23 DOE, 1990b).

24  
25 The WIPP Project will assess and reduce uncertainty to the extent practicable  
26 using a variety of techniques (Table 2-1). The techniques in Table 2-1 are  
27 typically applied iteratively. The first iteration can include rather crude  
28 assumptions leading to preliminary results that help focus these techniques  
29 in subsequent iterations. In this manner, the resources required to  
30 implement the techniques in Table 2-1 can be directed at the areas of the  
31 WIPP performance assessment where the benefits of reducing uncertainty would  
32 be the greatest.

33  
34 The necessity of considering uncertainty in estimated behavior, performance,  
35 and cumulative releases is recognized in the Standard in § 191.12(p),  
36 § 191.12(q)(3), § 191.13(b), and in Appendix B (U.S. EPA, 1985). Parameter  
37 uncertainty is mentioned only in one paragraph in Appendix B, although  
38 parameter uncertainty is a major contributor to the other areas of  
39 uncertainty. Model uncertainty and scenario uncertainty are not mentioned at  
40 all, yet they could be even more important sources of uncertainty than the  
41 parameters. Although uncertainties must be addressed, no guidance is  
42 provided in the Standard as to how this is to be accomplished.

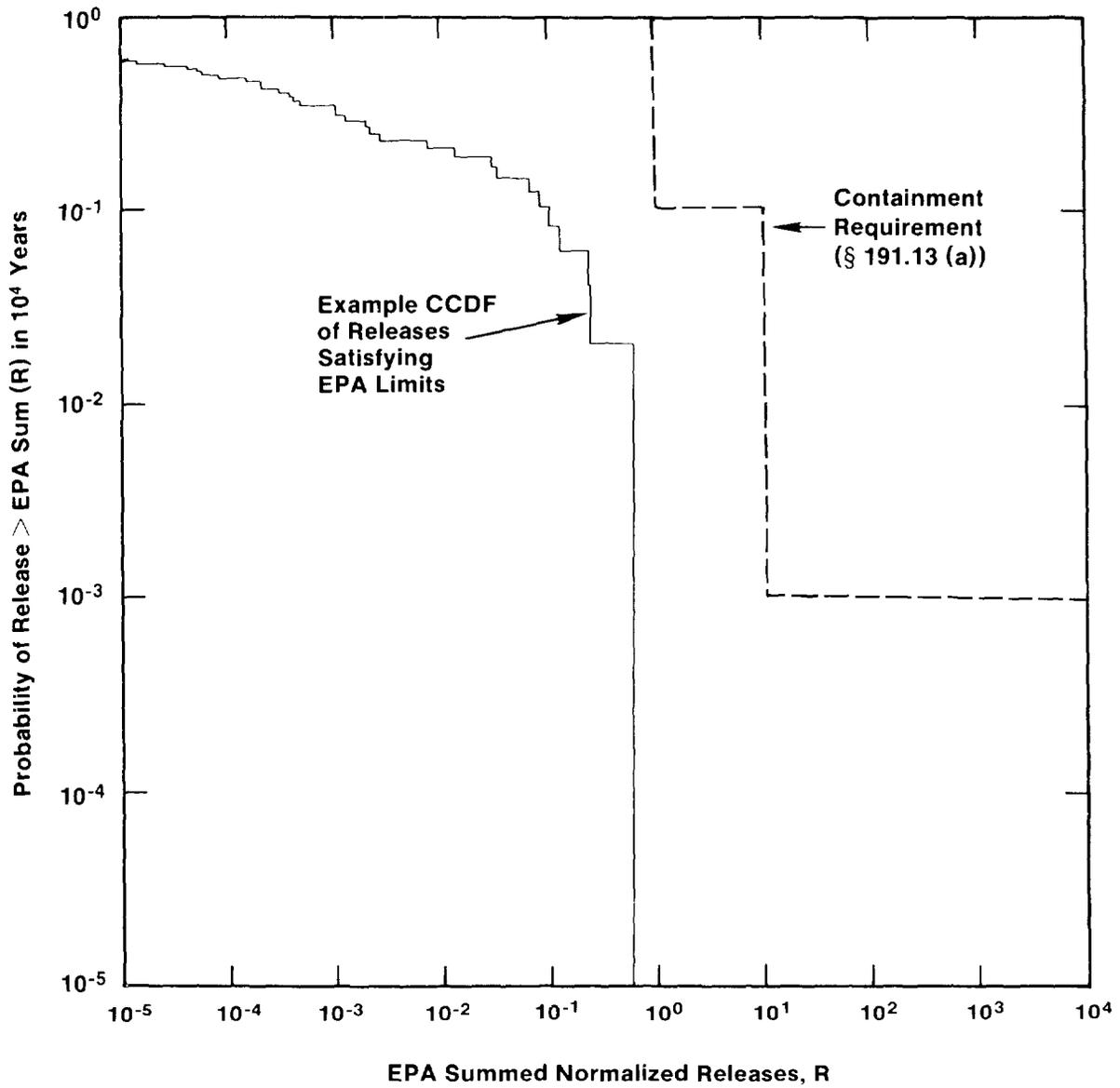
2 TABLE 2-1. TECHNIQUES FOR ASSESSING OR REDUCING UNCERTAINTY IN THE WIPP  
3 PERFORMANCE ASSESSMENT

Type of Uncertainty	Technique for Assessing or Reducing Uncertainty
Scenarios (Completeness, Logic, and Probabilities)	Expert Judgment and Peer Review Quality Assurance
Conceptual Models	Expert Judgment and Peer Review Sensitivity Analysis Uncertainty Analysis Quality Assurance
Computer Models	Expert Judgment and Peer Review Verification and Validation* Sensitivity Analysis Quality Assurance
Parameter Values and Variability	Expert Judgment and Peer Review Data-Collection Programs Sampling Techniques Sensitivity Analysis Uncertainty Analysis Quality Assurance
*to the extent possible Source: Bertram-Howery and Hunter, 1989b	

39 **2.1.5 COMPLIANCE ASSESSMENT**

42 The Standard assumes that the results of the performance assessment for  
43 § 191.13(a) will be incorporated into an overall probability distribution of  
44 cumulative release to the extent practicable. In Appendix B, the EPA assumes  
45 that, whenever practicable, results can be assembled into a single  
46 complementary cumulative distribution function (CCDF) that indicates the  
47 probability of exceeding various levels of summed normalized cumulative  
48 releases (Figure 2-1).

50 Descriptions of a procedure for performance assessment based on the  
51 construction of a CCDF are available (Cranwell et al., 1990; Pepping et al.,  
52 1983; Hunter et al., 1986; Cranwell et al., 1987; Campbell and Cranwell,  
53 1988; and Rechard, 1989). The construction of CCDFs follows from the  
54 development of scenario probabilities and the calculation of scenario  
55 consequences. Further, the effects of different types of uncertainties can  
56 be shown by constructing families of CCDFs and then reducing each family to a



TRI-6342-192-1

Figure 2-1. Hypothetical CCDF Illustrating Compliance with the Containment Requirements (after Marietta et al., 1989).

1 single CCDF. The construction of families of CCDFs and the single CCDF is  
2 described in Chapter 3 of this volume.

3  
4 The EPA assumes that a single CCDF will incorporate all uncertainty, and if  
5 this single distribution function meets the requirement of § 191.13(a), then  
6 a disposal system can be considered to be in compliance with the Containment  
7 Requirements (U.S. EPA, 1985). Thus, EPA assumes that satisfying the numeric  
8 requirements is sufficient to demonstrate compliance with § 191.13(a) but not  
9 mandatory. A basis for concluding that a system provides good isolation can  
10 include qualitative judgment as well as quantitative results and thus does  
11 not totally depend upon the calculated CCDF. The Containment Requirements  
12 (§ 191.13(a)) state that, based upon performance assessment, releases shall  
13 have probabilities not exceeding specified limits. Noncompliance is implied  
14 if the single CCDF suggested by the EPA exceeds the limits; however,  
15 § 191.13(b) states that performance assessments need not provide complete  
16 assurance that the requirements in § 191.13(a) will be met and that the  
17 determination should be "on the basis of the record before the [DOE]." Given  
18 the discussions on use of qualitative judgment in Appendix B, this means the  
19 entire record, including qualitative judgments. The guidance states that

20  
21 it will be appropriate for the [DOE] to make use of rather complex  
22 computational models, analytical theories, and prevalent expert judgment  
23 relevant to the numerical predictions.... In fact, sole reliance on  
24 these numerical predictions to determine compliance may not be  
25 appropriate; the [DOE] may choose to supplement such predictions with  
26 qualitative judgments as well (U.S. EPA, 1985, p. 38088).

27  
28 The likelihood that excess releases will occur must be considered in the  
29 qualitative decision about a "reasonable expectation" of compliance, but is  
30 not necessarily the deciding factor (Bertram-Howery and Swift, 1990).

31  
32 At present, single-scenario CCDF curves are used extensively in performance-  
33 assessment sensitivity analysis for comparing various intermediate results in  
34 the modeling process. Such CCDF curves do not establish compliance or  
35 noncompliance, but they convey vital information about how changes in  
36 selected model parameters may influence performance and compliance (Bertram-  
37 Howery and Swift, 1990).

38  
39 No "final" CCDF curves yet exist. Because probabilities for specific  
40 scenarios and many parameter-value distribution functions are still  
41 undetermined (see Chapters 4 and 5 of this volume), all CCDF curves presented  
42 in Chapter 6 of this volume are preliminary. Although the compliance limits  
43 are routinely included on all plots as reference points, the currently  
44 available curves cannot be used to judge compliance with the Containment

1 Requirements because the curves reflect an incomplete modeling system  
2 (Volume 2 of this report) and incomplete data (Volume 3 of this report) and  
3 because the Standard has not been repromulgated.

#### 5 2.1.6 MODIFYING THE REQUIREMENTS

6  
7 The EPA acknowledged that implementation of the Containment Requirements  
8 might require modifying those standards in the future. This implementation

9  
10 ...will require collection of a great deal of data during site  
11 characterization, resolution of the inevitable uncertainties in such  
12 information, and adaptation of this information into probabilistic risk  
13 assessments. Although [EPA] is currently confident that this will be  
14 successfully accomplished, such projections over thousands of years to  
15 determine compliance with an environmental regulation are unprecedented.  
16 If--after substantial experience with these analyses is acquired--  
17 -disposal systems that clearly provide good isolation cannot reasonably  
18 be shown to comply with the containment requirements, the [EPA] would  
19 consider whether modifications to Subpart B were appropriate.

20  
21 Another situation that might lead to suggested revisions would be if  
22 additional information were developed regarding the disposal of certain  
23 wastes that appeared to make it inappropriate to retain generally  
24 applicable standards addressing all of the wastes covered by this rule  
25 (U.S. EPA, 1985, p. 38074).

26  
27 In discussing the regulatory impacts of the Standard (U.S. EPA, 1985,  
28 p. 38083), the EPA acknowledged that no impact analysis had been performed  
29 for TRU wastes. The EPA evaluated the costs of the various engineering  
30 controls potentially needed for repositories for commercially generated spent  
31 fuel or high-level waste to meet different levels of protection for the  
32 Containment Requirements and concluded additional precautions beyond those  
33 already planned were unnecessary. No such analysis was performed prior to  
34 promulgation of the Standard for the only TRU-defense-waste repository, the  
35 WIPP. An impact study was recently initiated for TRU-waste repositories, but  
36 findings are not yet available.

## 37 38 39 2.2 Assurance Requirements

40  
41 The EPA included Assurance Requirements (§ 191.14) in the 1985 Standard to  
42 provide confidence the agency believed is needed for long-term compliance  
43 with the Containment Requirements by disposal systems not regulated by the  
44 NRC. These requirements are designed to complement the Containment  
45 Requirements because of the uncertainties involved in predicting long-term  
46 performance of disposal systems (U.S. EPA, 1985, p. 38072).

1 The Assurance Requirements include six provisions: active institutional  
2 controls; monitoring after decommissioning to detect performance deviations;  
3 passive institutional controls; different types of barriers encompassing both  
4 engineered and natural barriers; avoidance of sites where a reasonable  
5 expectation of future resource exploration exists, unless favorable disposal  
6 characteristics compensate; and the possibility of removal of wastes for a  
7 reasonable period of time. Each Assurance Requirement applies to some aspect  
8 of uncertainty about long-term containment. Limiting reliance on active  
9 institutional controls to 100 years will reduce reliance on future  
10 generations to maintain surveillance. Carefully planned monitoring will  
11 mitigate against unexpectedly poor system performance going undetected.  
12 Markers and records will reduce the chances of systematic and inadvertent  
13 intrusion. Multiple barriers, both engineered and natural, will reduce the  
14 risk should one type of barrier not perform as expected. Considering future  
15 resource potential and demonstrating that the favorable characteristics of  
16 the disposal site compensate for the likelihood of disturbance will add to  
17 the confidence that the Containment Requirements can be met for the WIPP. A  
18 selected disposal system that permits possible future recovery of most of the  
19 wastes for a reasonable period of time after disposal will allow future  
20 generations the option of relocating the wastes should new developments  
21 warrant such recovery (U.S. DOE, 1990b). In promulgating the Standard, the  
22 EPA stated that "[t]he intent of this provision was not to make recovery of  
23 waste easy or cheap, but merely possible...because the [EPA] believes that  
24 future generations should have options to correct any mistakes that this  
25 generation might unintentionally make" (U.S. EPA, 1985, p. 38082). The EPA  
26 also stated that "any current concept for a mined geologic repository meets  
27 this requirement without any additional procedures or design features"  
28 (ibid.).

## 2.3 Individual Protection Requirements

33 The Individual Protection Requirements (§ 191.15) of the Standard require  
34 predicting potential doses to humans resulting from releases to the  
35 accessible environment for undisturbed performance during the first 1,000  
36 years after decommissioning of the repository, in the event that performance  
37 assessments predict such releases. Although challenges to this requirement  
38 contributed to the remand of Subpart B to the EPA, the WIPP Project cannot  
39 assume that the requirement will change when the Standard is repromulgated.

41 The methodology developed for assessing compliance with the Containment  
42 Requirements can be used to estimate doses as specified by the Individual  
43 Protection Requirements. One of the products of scenario development for the  
44 Containment Requirements is a scenario for undisturbed conditions. The

1 undisturbed performance of the repository is its design-basis behavior and  
2 reasonable variations in that behavior resulting from uncertainties in  
3 natural barriers and in designing systems and components to function for  
4 10,000 years. Undisturbed performance for the WIPP is understood to mean  
5 that uncertainties in such repository features as engineered barriers  
6 (backfill, seals, and plugs) must be specifically included in the analysis of  
7 the predicted behavior (U.S. DOE, 1990b).

8  
9 "Undisturbed performance" means predicted behavior of a disposal system,  
10 including consideration of the uncertainties in predicted behavior, if  
11 the disposal system is not disrupted by human intrusion or the occurrence  
12 of unlikely natural events (§ 191.12(p)).

13  
14 Human intrusion means any human activity other than those directly related to  
15 repository characterization, construction, operation, or monitoring. The  
16 effects of intrusion are specifically excluded for the undisturbed  
17 performance analysis (U.S. DOE, 1989a).

18  
19 Unlikely natural events at the WIPP are those events and processes that have  
20 not occurred in the past at a sufficient rate to affect the Salado Formation  
21 at the repository horizon within the controlled area and potentially cause  
22 the release of radionuclides. Only the presence of groundwater has  
23 significantly affected the Salado near the WIPP at the repository horizon for  
24 the past several million years. Therefore, the WIPP Project will model only  
25 groundwater flow and the effects of the repository as the undisturbed  
26 performance (U.S. DOE, 1989a). Because of the relative stability of the  
27 natural systems within the region of the WIPP disposal system, all naturally  
28 occurring events and processes that are expected to occur are part of the  
29 base-case scenario and are assumed to represent undisturbed performance  
30 (Marietta et al., 1989).

31  
32 The EPA assumes in Appendix B of the Standard that compliance with § 191.15  
33 "can be determined based upon best estimate predictions" rather than a CCDF.  
34 Thus, according to the EPA, when uncertainties are considered, only the mean  
35 or median of the appropriate distributions, whichever is greater, need fall  
36 below the limits (U.S. EPA, 1985, p. 38088).

37  
38 The Individual Protection Requirements state that "the annual dose equivalent  
39 from the disposal system to any member of the public in the accessible  
40 environment" shall not exceed "25 millirems to the whole body or 75 millirems  
41 to any critical organ" (§ 191.15). These requirements apply to undisturbed  
42 performance of the disposal system, considering all potential release and  
43 dose pathways for 1,000 years after disposal. A specifically stated  
44 requirement is that modeled individuals be assumed to consume 2 ℓ (0.5 gal)

1 per day of drinking water from a significant source of groundwater, which is  
2 specifically defined in the Standard.

3  
4 "Significant source of ground water" ... means: (1) An aquifer that:  
5 (i) Is saturated with water having less than 10,000 milligrams per liter  
6 of total dissolved solids; (ii) is within 2,500 feet of the land surface;  
7 (iii) has a transmissivity greater than 200 gallons per day per foot,  
8 provided that any formation or part of a formation included within the  
9 source of groundwater has a hydraulic conductivity greater than 2 gallons  
10 per day per square foot ...; and (iv) is capable of continuously yielding  
11 at least 10,000 gallons per day to a pumped or flowing well for a period  
12 of at least a year; or (2) an aquifer that provides the primary source of  
13 water for a community water system as of [November 18, 1985]  
14 (§ 191.12 (n)).  
15

16 No water-bearing unit at the WIPP meets the first definition of significant  
17 source of groundwater at tested locations within the proposed land withdrawal  
18 area. At most well locations, water-bearing units meet neither requirement  
19 (i) nor (iii): total dissolved solids exceed 10,000 mg/l and transmissivity  
20 is less than 200 gallons per day per foot (26.8 ft<sup>2</sup>/day or 2.9 x 10<sup>-5</sup> m<sup>2</sup>/s)  
21 (Lappin et al., 1989; Brinster, 1991). Outside the land withdrawal area,  
22 however, portions of the Culebra Dolomite Member do meet the requirements of  
23 the first definition. The WIPP Project will assume that any portion of an  
24 aquifer that meets the first definition is a significant source of  
25 groundwater and will examine communication between nonqualifying and  
26 qualifying portions. No community water system is being supplied by any  
27 aquifer near the WIPP; therefore, no aquifer meets the second definition of  
28 significant source of groundwater (U.S. DOE, 1989a).  
29

30 The Dewey Lake Red Beds are saturated only in some areas. Based on current  
31 evaluations, neither the Magenta Dolomite Member nor the Culebra Dolomite  
32 Member of the Rustler Formation (Figure 1-5) appears to meet the entire  
33 definition of a significant source of groundwater. Aquifers below the Salado  
34 Formation are more than 762 m (2,500 ft) below the land surface at the WIPP.  
35 The nearest aquifer that meets the first definition of a significant source  
36 of groundwater over its entire extent is the alluvial and valley-fill aquifer  
37 along the Pecos River. Communication between this aquifer and any other  
38 aquifers in the vicinity of the WIPP will be evaluated (U.S. DOE, 1989a).  
39 Studies will include reviewing and assessing regional and WIPP drilling  
40 records and borehole histories for pertinent hydrologic information  
41 (U.S. DOE, 1990b).  
42

43 No releases from the repository/shaft system are expected to occur within  
44 1,000 years (Lappin et al., 1989; Marietta et al., 1989; Chapter 7 of this  
45 volume); therefore, dose predictions for undisturbed performance could be

1 unnecessary. To date, analyses of undisturbed conditions suggest successful  
2 long-term isolation of the waste.

## 3 4 5 **2.4 Groundwater Protection Requirements** 6

7 Special sources of groundwater are protected from contamination at levels  
8 greater than certain limits by the Groundwater Protection Requirements  
9 (§ 191.16). There are no special sources of groundwater as defined in  
10 § 191.16 at the WIPP; therefore, the requirement to analyze radionuclide  
11 concentrations in such groundwater is not relevant to the WIPP (see Chapter 9  
12 of this volume).

## 13 14 15 **Chapter 2-Synopsis** 16

---

### 18 **WIPP Compliance** 19 **Assessment**

The WIPP compliance assessment is based on four ideas:

20 A performance assessment must determine the events  
21 that can occur (scenario development), the  
22 likelihood of those events, and the consequences of  
23 those events.

24 The impact of uncertainties must be characterized  
25 and displayed because uncertainties will always  
26 exist in the results of a performance assessment.

27 No single summary measure can adequately display all  
28 the information produced in a performance  
29 assessment. Decisions on the acceptability of the  
30 WIPP must be based on a careful consideration of all  
31 available information, including qualitative  
32 information not in the calculations.

33 Adequate documentation and independent peer review  
34 are essential parts of the performance assessment  
35 and supporting research.

---

### 41 **Containment** 42 **Requirements**

The primary objective of the Containment Requirements  
43 of the Standard is to ensure isolation of the  
44 radionuclides from the accessible environment by  
45 limiting the probability of long-term releases.

---

### 47 **Performance Assessment**

48 Subpart B of the Standard defines "performance  
49 assessment" as an analysis that  
50  
51

1 identifies the processes and events that might  
2 affect the disposal system,

3  
4 examines the effects of these processes and events  
5 on the performance of the disposal system,

6  
7 estimates the cumulative releases of radionuclides,  
8 considering the associated uncertainties, caused by  
9 all significant processes and events.

10  
11 Disposal systems are to be designed to provide a  
12 reasonable expectation, based on performance  
13 assessments, that cumulative releases for 10,000 years  
14 after disposal from all significant processes and  
15 events that may affect the disposal system have

16  
17 a likelihood of less than one chance in ten of  
18 exceeding quantities specified in Appendix A of the  
19 Standard,

20  
21 a likelihood of less than one chance in 1,000 of  
22 exceeding ten times the quantities specified in  
23 Appendix A of the Standard.

24  
25 This report refers to the assessment of compliance with  
26 both the Containment Requirements and the Individual  
27 Protection Requirements as the "WIPP performance  
28 assessment."  
29

---

### 30 31 Probability of Human Intrusion

32  
33 Performance assessments must consider the probability  
34 of human intrusion into the repository within the  
35 9,900-year period after active institutional controls,  
36 such as post-operational monitoring, maintaining fences  
37 and buildings, and guarding the facility, are assumed  
38 to end.

39  
40 Typical examples of human intrusion include but are not  
41 limited to exploratory drilling, mining, or  
42 construction of other facilities for reasons unrelated  
43 to the repository.

44  
45 The EPA assumes that exploratory drilling for resources  
46 is the most severe intrusion that must be considered.  
47

48  
49 Performance assessments may consider the effectiveness  
50 of passive institutional controls such as permanent  
51 markers and records to indicate the dangers of the  
52 wastes and their location.

1 Three assumptions relative to human intrusion at the  
2 WIPP have been made by the performance-assessment team:

3  
4 No human intrusion into the repository will occur  
5 during the period of active institutional controls.  
6 Credit for active institutional controls can be  
7 taken only for 100 years after decommissioning.

8  
9 While passive institutional controls are effective,  
10 no advertent resource exploration or exploitation  
11 will occur inside the controlled area, but  
12 reasonable, site-specific exploitation outside the  
13 controlled area may occur and should be considered  
14 in the performance assessment.

15  
16 No more than 30 exploratory boreholes/km<sup>2</sup> (0.4 mi<sup>2</sup>)  
17 will be assumed drilled inside the controlled area  
18 through inadvertent human intrusion in the 10,000  
19 years of regulatory interest. While passive  
20 institutional controls endure, the rate for  
21 exploratory drilling may be significantly reduced,  
22 although the likelihood cannot be eliminated.

---

23  
24  
25 **Release Limits**

26  
27 Appendix A to the Standard establishes release limits  
28 for all regulated radionuclides, based on a calculated  
29 "waste unit factor" that considers alpha-emitting  
30 radionuclides with atomic weights greater than 92  
31 (uranium) with half-lives greater than 20 years.  
32 Consequently, all TRU waste scheduled for disposal in  
33 the WIPP cannot be included when calculating the waste-  
34 unit factor.

35  
36 To determine compliance with § 191.13(a), for each  
37 radionuclide released, the ratio of the cumulative  
38 release to the total release limit for that  
39 radionuclide must be determined. Ratios for all  
40 radionuclides released are then summed for comparison  
41 to the requirements.

---

42  
43  
44 **Uncertainties**

45  
46 For the WIPP, uncertainties in parameters, scenarios,  
47 and mathematical, conceptual, and computer models are  
48 significant considerations.

49  
50 The WIPP Project will reduce uncertainty to the extent  
51 practicable using a variety of techniques that are  
52 typically applied iteratively.  
53

1 Expert judgment will be used for parameters that have  
2 significant uncertainty in data sets.

3  
4 Expert judgment will also be used to include the  
5 potential for human intrusion and the effectiveness of  
6 passive institutional controls to deter such intrusion.

7  
8 Models will be validated (checked for correctness) to  
9 the extent possible. Expert judgment must be relied  
10 upon where validation is not possible.

---

### 13 Compliance Assessment

14  
15 The EPA suggests that, whenever practicable, the  
16 results of the performance assessment be assembled into  
17 a single complementary cumulative distribution function  
18 (CCDF).

19  
20 A CCDF is a graphical method of showing the probability  
21 of exceeding various levels of cumulative release.

22  
23 According to the EPA guidance, if the CCDF shows that  
24 releases have probabilities that do not exceed  
25 specified limits, then a disposal system can be  
26 considered to be in compliance with the Containment  
27 Requirements.

28  
29 The CCDF could show that some releases have  
30 probabilities that exceed the specified limits; EPA  
31 guidance states that compliance should be determined  
32 from all information assembled by the DOE, including  
33 qualitative judgments.

34  
35 The likelihood that excess releases will occur must be  
36 considered in a qualitative decision about a  
37 "reasonable expectation" of compliance but is not  
38 necessarily the deciding factor.

39  
40 No "final" CCDF curves yet exist. Because  
41 probabilities for specific scenarios and many  
42 parameter-value distribution functions are still  
43 undetermined, all CCDF curves presented in this report  
44 are preliminary.

---

### 47 Modifying the Requirements

48  
49 The Containment Requirements could be modified by the  
50 EPA if

51  
52 complete analyses showed that disposal systems that  
53 clearly demonstrated good isolation could not  
54 reasonably comply with the requirements,

55

1 additional information indicated that the general  
2 requirements were too restrictive or not adequate  
3 for certain types of waste.

---

4  
5  
6 **Assurance**  
7 **Requirements**

Each Assurance Requirement applies to some aspect of  
uncertainty about the future relative to long-term  
containment by

9  
10 limiting reliance on active institutional controls  
11 to 100 years to reduce reliance on future  
12 generations to maintain surveillance,

13  
14 monitoring to mitigate against unexpectedly poor  
15 system performance going undetected,

16  
17 using markers and records to reduce the chances of  
18 systematic and inadvertent intrusion,

19  
20 including multiple barriers, both manmade and  
21 natural, to reduce the risk should one type of  
22 barrier not perform as expected,

23  
24 avoiding areas with natural resource potential,  
25 unless the favorable characteristics of the area as  
26 a disposal site outweigh the possible problems  
27 associated with inadvertent human intrusion of the  
28 repository,

29  
30 selecting a disposal system that permits possible  
31 future recovery of most of the wastes for a  
32 reasonable period of time after disposal, so that  
33 future generations have the option of relocating the  
34 wastes should new developments warrant such  
35 recovery.

---

36  
37  
38 **Individual**  
39 **Protection**  
40 **Requirements**

The Individual Protection Requirements apply only  
to undisturbed performance and require predicting  
potential annual doses to humans resulting from  
releases to the accessible environment during the first  
1,000 years after decommissioning of the repository, if  
performance assessments predict such releases.

The EPA assumes that compliance can be determined based  
upon "best estimate" predictions rather than a CCDF.

One of the requirements is that individuals be assumed  
to consume 2 l (0.5 gal) per day of drinking water from  
a significant source of groundwater. The WIPP Project  
has concluded that:

1 No water-bearing unit at the WIPP met the EPA's  
 2 first definition of significant source of  
 3 groundwater everywhere prior to construction of the  
 4 WIPP (or currently). The WIPP Project will assume  
 5 that any portion of a water-bearing unit that meets  
 6 the definition is a significant source of  
 7 groundwater.

8  
 9 No community water system is currently being  
 10 supplied by any aquifer near the WIPP; therefore, no  
 11 aquifer meets the second definition of significant  
 12 source of groundwater.

13  
 14 The nearest aquifer that meets the definition of  
 15 significant source of groundwater over its entire  
 16 extent is along the Pecos River. Communication  
 17 between this aquifer and any other aquifers in the  
 18 vicinity of the WIPP will be evaluated.

19  
 20 No releases from the undisturbed repository/shaft  
 21 system are expected to occur within 1,000 years;  
 22 therefore, dose predictions for undisturbed performance  
 23 may be unnecessary.

---

24  
 26 **Groundwater**  
 27 **Protection**  
 28 **Requirements**

Special sources of groundwater are protected from  
 contamination at levels greater than certain limits.

29 No special sources of groundwater are present at the  
 30 WIPP; therefore, the requirement to predict  
 31 concentrations of radionuclides in such groundwater is  
 32 not relevant.

---

### 3. PERFORMANCE-ASSESSMENT OVERVIEW

Jon C. Helton<sup>1</sup>

[NOTE: The text of Chapter 3 is followed by a synopsis that summarizes essential information, beginning on page 3-85.]

The design and implementation of a performance assessment is greatly facilitated by a clear conceptual model for the performance assessment itself. The purpose of this chapter is to present such a model and then to indicate how the individual parts of the WIPP performance assessment fit into this model. The WIPP performance assessment is, in effect, a risk assessment. As a result, a conceptual model that has been used for risk assessments for nuclear power plants and other complex systems is also appropriate for the WIPP performance assessment.

#### 3.1 Conceptual Model for WIPP Performance Assessment

##### 3.1.1 RISK

Risk is often defined as consequence times probability or consequence times frequency. However, this definition neither captures the nature of risk as perceived by most individuals nor provides much conceptual guidance on how risk calculations should be performed. Simply put, people are more likely to perceive risk in terms of what can go wrong, how likely things are to go wrong, and what are the consequences of things going wrong. The latter description provides a structure on which both the representation and calculation of risk can be based.

In recognition of this, Kaplan and Garrick (1981) have proposed a representation for risk based on sets of ordered triples. Specifically, they propose that risk be represented by a set  $R$  of the form

$$R = \{(S_i, pS_i, cS_i), i=1, \dots, nS\}, \quad (3-1)$$

where

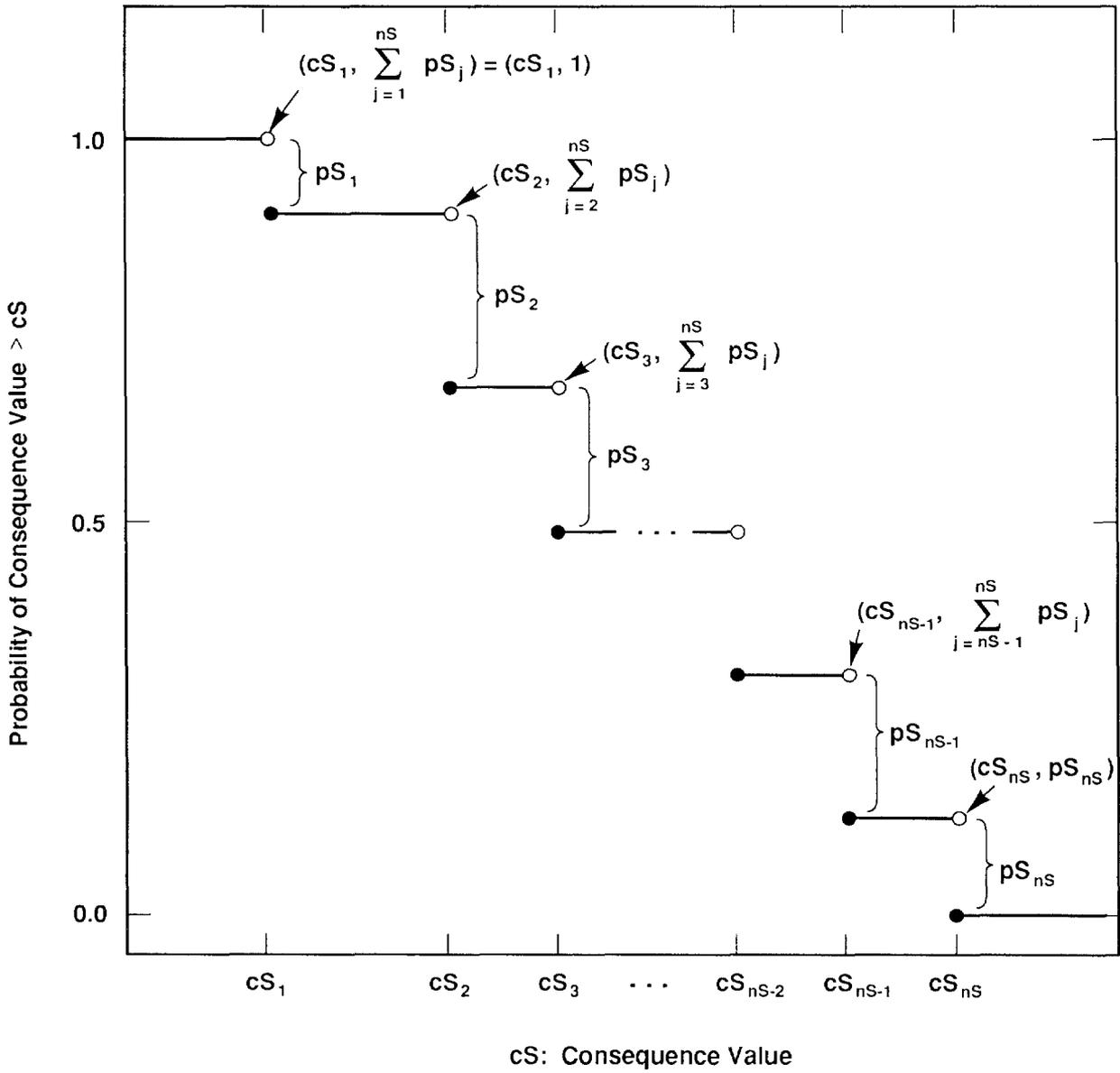
$S_i$  = a set of similar occurrences,

$pS_i$  = probability that an occurrence in the set  $S_i$  will take place,

---

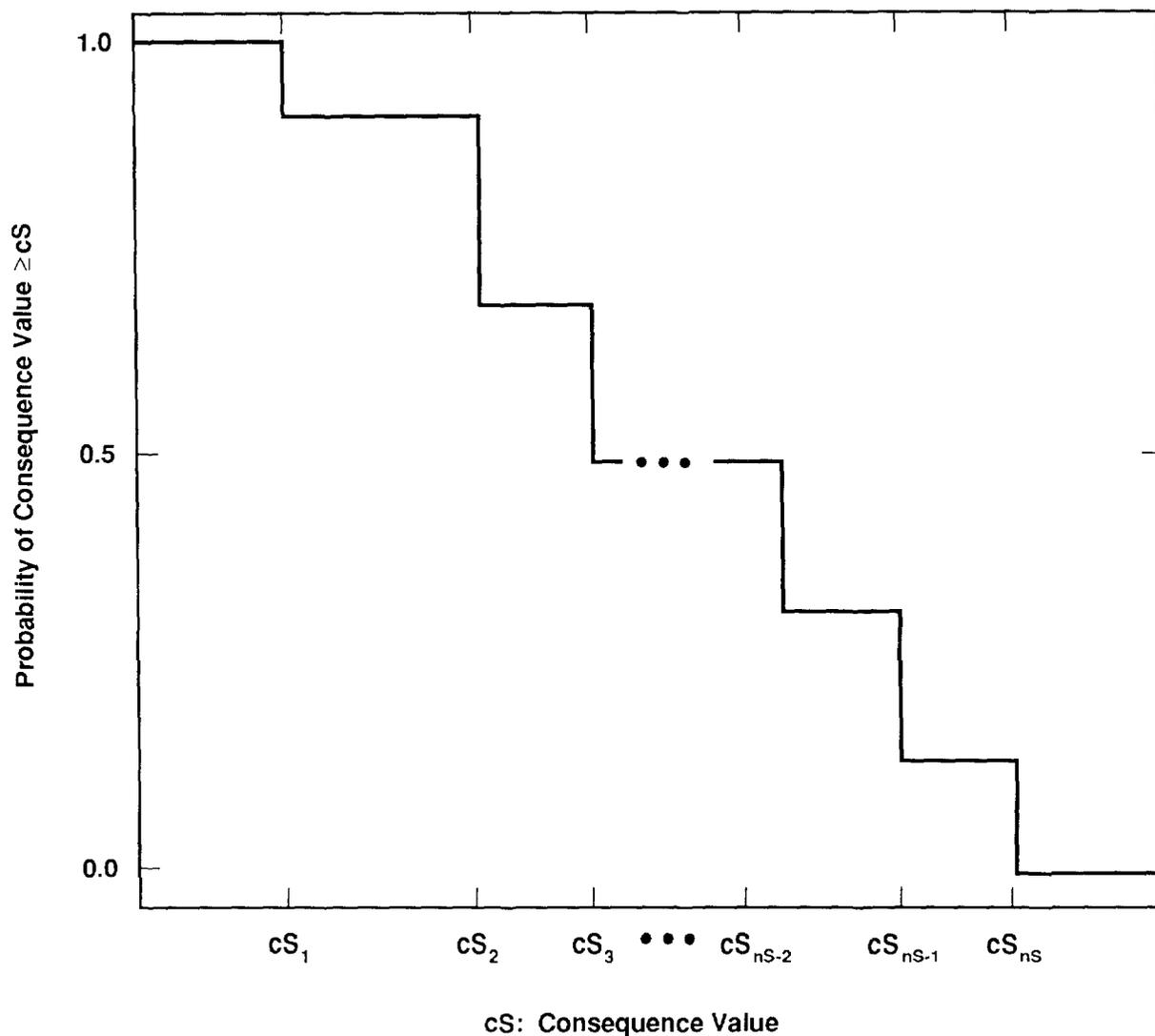
<sup>1</sup> Arizona State University, Tempe, Arizona





TRI-6342-730-5

Figure 3-1. Estimated CCDF for Consequence Result cS (Helton et al., 1991). The open and solid circles at the discontinuities indicate the points included on (solid circles) and excluded from (open circles) the CCDF.



TRI-6342-731-0

Figure 3-2. Estimated CCDF for Consequence Result  $cS$  Including Vertical Lines at the Discontinuities (Helton et al., 1991). This figure is the same as Figure 3-1 except for the addition of the vertical lines at the discontinuities.

1 available information and computational cost, will always limit how far such  
2 efforts can be carried. The consequence result of greatest interest in the  
3 WIPP performance assessment is the EPA sum of normalized radionuclide  
4 releases to the accessible environment. This sum is one of many predicted  
5 quantities (e.g., travel time, dose to humans, ...) that could be the  
6 variable on the abscissa in Figures 3-1 and 3-2. However, the normalized  
7 release is special in that the Standard places restrictions on certain points  
8 on its CCDF. As discussed in Chapter 2 and illustrated in Figure 3-3, the  
9 probabilities of exceeding 1 and 10 are required to be less than 0.1 and  
10 0.001, respectively. The CCDF in Figure 3-3 is drawn as a smooth curve,  
11 which is the limiting case for a large number of scenarios  $S_i$ . If the number  
12 of scenarios  $S_i$  is small, then the CCDF for the normalized sum will resemble  
13 the step functions shown in Figures 3-1 and 3-2, although smoothing  
14 procedures can be used to develop continuous approximations to these curves.  
15 Additional discussion of the CCDF for normalized releases is given in Section  
16 3.1.4-Risk and the EPA Limits.

17

### 18 3.1.2 UNCERTAINTY IN RISK

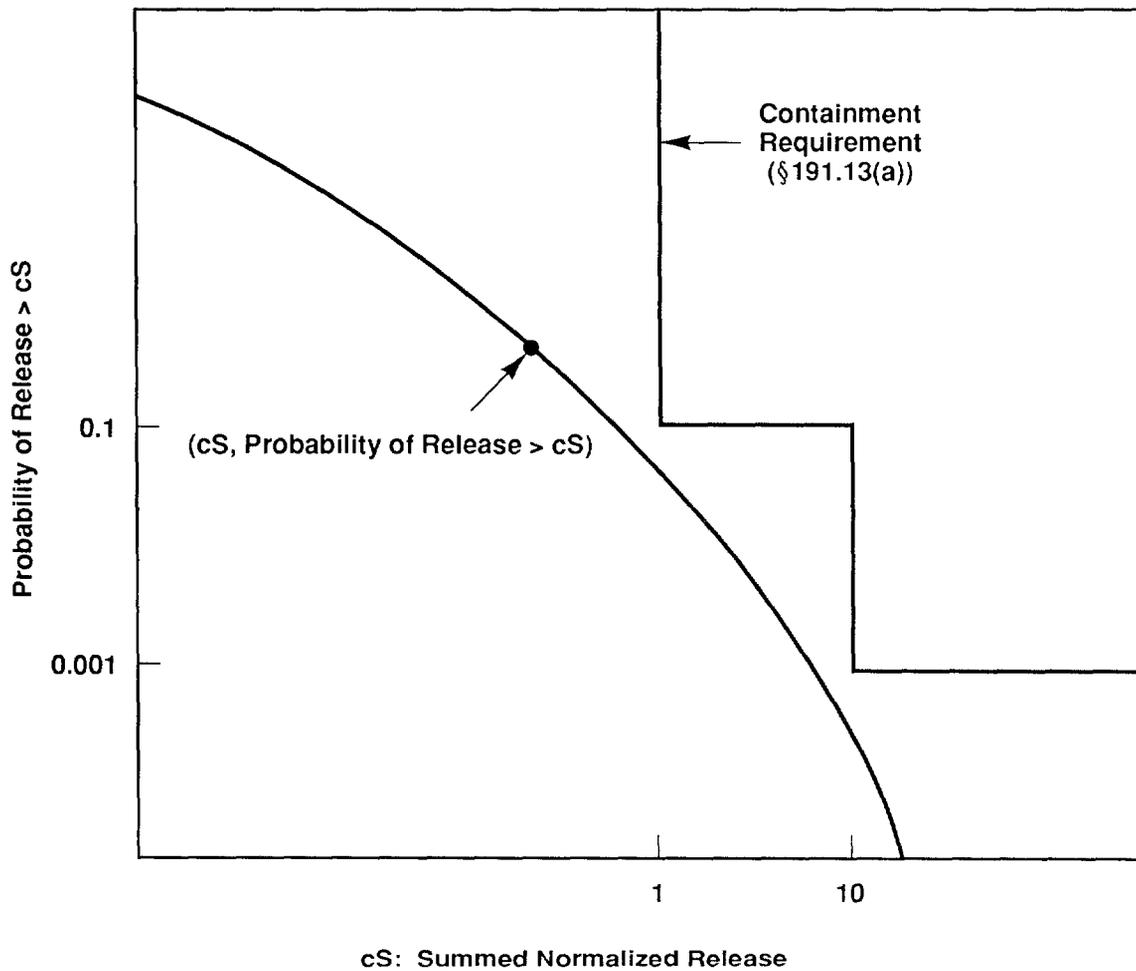
19

20 A number of factors affect the uncertainty in risk results, including  
21 completeness, aggregation, model selection, imprecisely known variables, and  
22 stochastic variation. The risk representation in Equation 3-1 provides a  
23 convenient structure in which to discuss these uncertainties.

24

25 Completeness refers to the extent that a performance assessment includes all  
26 possible occurrences for the system under consideration. In terms of the  
27 risk representation in Equation 3-1, completeness deals with whether or not  
28 all possible occurrences are included in the union of the sets  $S_i$  (i.e., in  
29  $\cup_i S_i$ ). Aggregation refers to the division of the possible occurrences into  
30 the sets  $S_i$  and thus relates to the logic used in the construction of the  
31 sets  $S_i$ . Resolution is lost if the  $S_i$  are defined too coarsely (e.g.,  $nS$  is  
32 too small) or in some other inappropriate manner. Model selection refers to  
33 the actual choice of the models for use in a risk assessment. Appropriate  
34 model choice is sometimes unclear and can affect both  $pS_i$  and  $cS_i$ .

35 Similarly, once the models for use have been selected, imprecisely known  
36 variables required by these models can affect both  $pS_i$  and  $cS_i$ . Due to the  
37 complex nature of risk assessments, model selection and imprecisely known  
38 variables can also affect the definition of the  $S_i$ . Stochastic variation is  
39 represented by the probabilities  $pS_i$ , which are functions of the many factors  
40 that affect the occurrence of the individual sets  $S_i$ . The CCDFs in  
41 Figures 3-1 and 3-2 display the effects of stochastic uncertainty. Even if  
42 the probabilities for the individual  $S_i$  were known with complete certainty,  
43 the ultimate result of a risk assessment would still be CCDFs of the form  
44 shown in Figures 3-1 and 3-2.



TRI-6342-782-0

Figure 3-3. Illustration of Hypothetical CCDF for Summed Normalized Release for Containment Requirements (§ 191.13(a)). For a limited number of scenarios, the CCDF will look like the step functions shown in Figures 3-1 and 3-2.

1 The calculation of risk begins with the determination of the sets  $S_i$ . Once  
2 these sets are determined, their probabilities  $pS_i$  and associated  
3 consequences  $cS_i$  must be determined. In practice, development of the  $S_i$  is a  
4 complex and iterative process that must take into account the procedures  
5 required to determine the probabilities  $pS_i$  and the consequences  $cS_i$ .  
6 Typically, the overall process is organized so that  $pS_i$  and  $cS_i$  will be  
7 calculated by various models whose exact configuration will depend on  $S_i$  and  
8 which will also require a number of imprecisely known variables. It is also  
9 possible that imprecisely known variables could affect the definition of the  
10  $S_i$ .

11  
12 These imprecisely known variables can be represented by a vector

$$\mathbf{x} = [x_1, x_2, \dots, x_{nV}], \quad (3-3)$$

13  
14 where each  $x_j$  is an imprecisely known input required in the analysis and  $nV$   
15 is the total number of such inputs. In concept, the individual  $x_j$  could be  
16 almost anything, including vectors or functions required by an analysis and  
17 indices pertaining to the use of several alternative models. However, an  
18 overall analysis, including uncertainty and sensitivity studies is more  
19 likely to be successful if the risk representation in Equation 3-1 has been  
20 developed so that each  $x_j$  is a real-valued quantity for which the overall  
21 analysis requires a single value, but it is not known with preciseness what  
22 this value should be. With the preceding ideas in mind, the representation  
23 for risk in Equation 3-1 can be restated as a function of  $\mathbf{x}$ :

$$R(\mathbf{x}) = \{(S_i(\mathbf{x}), pS_i(\mathbf{x}), cS_i(\mathbf{x})), i=1, \dots, nS(\mathbf{x})\}. \quad (3-4)$$

24  
25 As  $\mathbf{x}$  changes, so will  $R(\mathbf{x})$  and all summary measures that can be derived from  
26  $R(\mathbf{x})$ . Thus, rather than a single CCDF for each consequence value contained  
27 in the vector  $cS$  shown in Equation 3-1, a distribution of CCDFs results from  
28 the possible values that  $\mathbf{x}$  can take on.

29  
30 The individual variables  $x_j$  in  $\mathbf{x}$  can relate to different types of  
31 uncertainty. Individual variables might relate to completeness uncertainty  
32 (e.g., the value for a cutoff used to drop low-probability occurrences from  
33 the analysis), aggregation uncertainty (e.g., a bound on the value for  $nS$ ),  
34 model uncertainty (e.g., a 0-1 variable that indicates which of two  
35 alternative models should be used), variable uncertainty (e.g., a solubility  
36 limit or a retardation for a specific isotope), or stochastic uncertainty  
37 (e.g., a variable that helps define the probabilities for the individual  $S_i$ ).

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### 3.1.3 CHARACTERIZATION OF UNCERTAINTY IN RISK

If the inputs to a performance assessment as represented by the vector  $\mathbf{x}$  in Equation 3-3 are uncertain, then so are the results of the assessment. Characterization of the uncertainty in the results of a performance assessment requires characterization of the uncertainty in  $\mathbf{x}$ . Once the uncertainty in  $\mathbf{x}$  has been characterized, then Monte Carlo techniques can be used to characterize the uncertainty in the risk results.

The outcome of characterizing the uncertainty in  $\mathbf{x}$  is a sequence of probability distributions

$$D_1, D_2, \dots, D_{nV}, \quad (3-5)$$

where  $D_j$  is the distribution developed for the variable  $x_j$ ,  $j=1, 2, \dots, nV$ , contained in  $\mathbf{x}$ . The definition of these distributions may also be accompanied by the specification of correlations and various restrictions that further define the possible relations among the  $x_j$ . These distributions and other restrictions probabilistically characterize where the appropriate input to use in the performance assessment might fall given that the analysis is structured so that only one value can be used for each variable under consideration. In most cases, each  $D_j$  will be a subjective distribution that is developed from available information through a suitable review process and serves to assemble information from many sources into a form appropriate for use in an integrated analysis. However, it is possible that the  $D_j$  may be obtained by classical statistical techniques for some variables.

Once the distributions in Equation 3-5 have been developed, Monte Carlo techniques can be used to determine the uncertainty in  $R(\mathbf{x})$  from the uncertainty in  $\mathbf{x}$ . First, a sample

$$\mathbf{x}_k = [x_{k1}, x_{k2}, \dots, x_{k,nV}], \quad k=1, \dots, nK, \quad (3-6)$$

is generated according to the specified distributions and restrictions, where  $nK$  is the size of the sample. The performance assessment is then performed for each sample element  $\mathbf{x}_k$ , which yields a sequence of risk results of the form

$$R(\mathbf{x}_k) = \{(S_i(\mathbf{x}_k), pS_i(\mathbf{x}_k), cS_i(\mathbf{x}_k)), i=1, \dots, nS(\mathbf{x}_k)\} \quad (3-7)$$

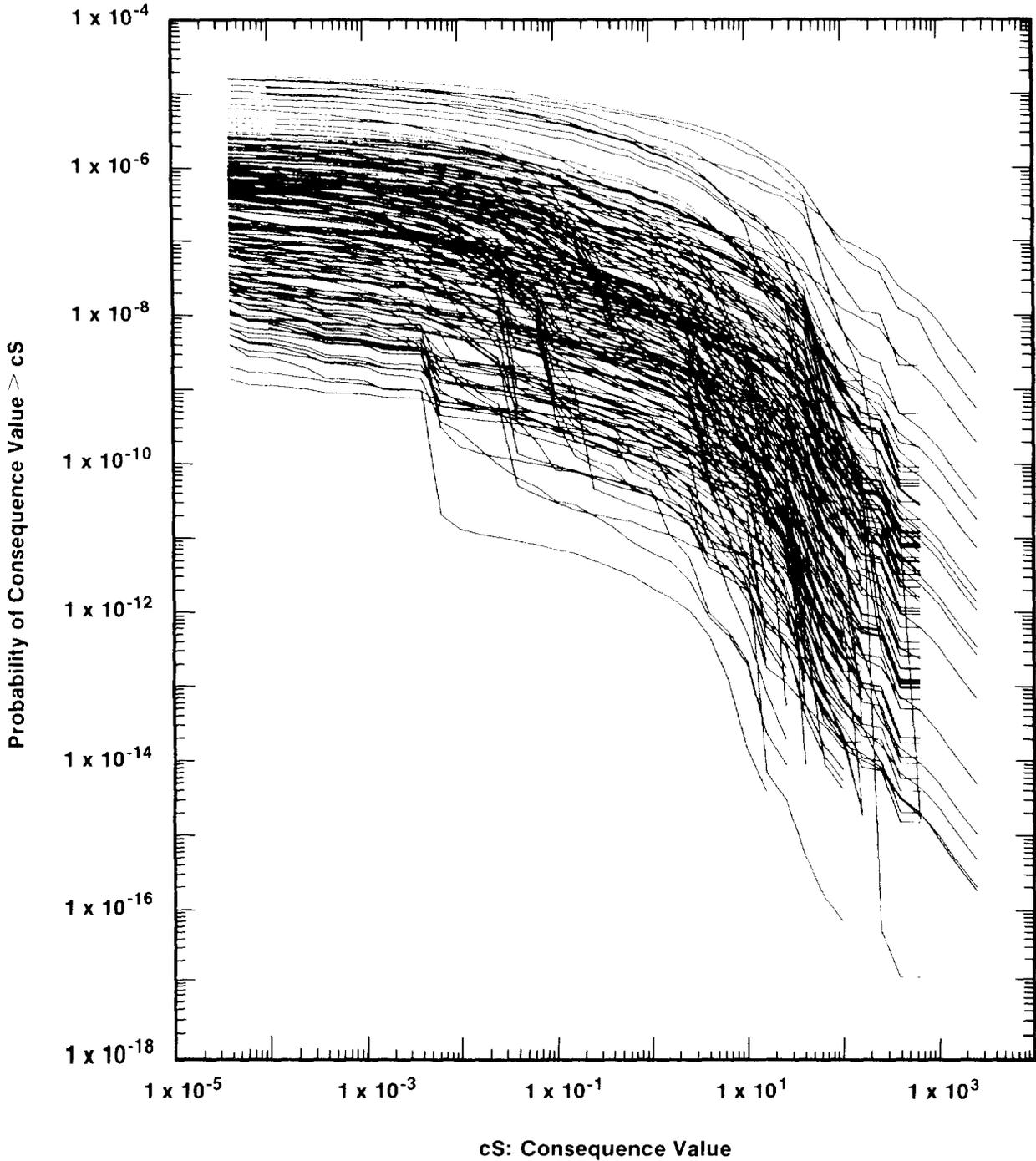
1 for  $k=1, \dots, nK$ . Each set  $R(\mathbf{x}_k)$  is the result of one complete performance  
2 assessment performed with a set of inputs (i.e.,  $\mathbf{x}_k$ ) that the review process  
3 producing the distributions in Equation 3-5 concluded was possible. Further,  
4 associated with each risk result  $R(\mathbf{x}_k)$  in Equation 3-7 is a probability or  
5 weight<sup>1</sup> that can be used in making probabilistic statements about the  
6 distribution of  $R(\mathbf{x})$ .

7  
8 In most performance assessments, CCDFs are the results of greatest interest.  
9 For a particular consequence result, a CCDF will be produced for each set  
10  $R(\mathbf{x}_k)$  of results shown in Equation 3-5. This yields a distribution of CCDFs  
11 of the form shown in Figure 3-4.

12  
13 Although Figure 3-4 provides a complete summary of the distribution of CCDFs  
14 obtained for a particular consequence result by propagating the sample shown  
15 in Equation 3-6 through a performance assessment, the figure is hard to read.  
16 A less crowded summary can be obtained by plotting the mean value and  
17 selected percentile values of the exceedance probabilities shown on the  
18 ordinate for each consequence value on the abscissa. For example, the mean  
19 plus the 5th, 50th (i.e., median), and 95th percentile values might be used.  
20 The mean and percentile values can be obtained from the exceedance  
21 probabilities associated with the individual consequence values and the  
22 weights or "probabilities" associated with the individual sample elements.<sup>1</sup>  
23 The determination of the mean and percentile values for  $cS = 1$  is illustrated  
24 in Figure 3-5. If the mean and percentile values associated with individual  
25 consequence values are connected, a summary plot of the form shown in  
26 Figure 3-6 is obtained. Due to their construction, the percentile curves  
27 hold pointwise above the abscissa, and thus, do not define percentile bounds  
28 for the distribution of  $R(\mathbf{x})$ , which is a distribution of functions. However,  
29 the mean curve is an estimate for the expected value of this distribution of  
30 functions.

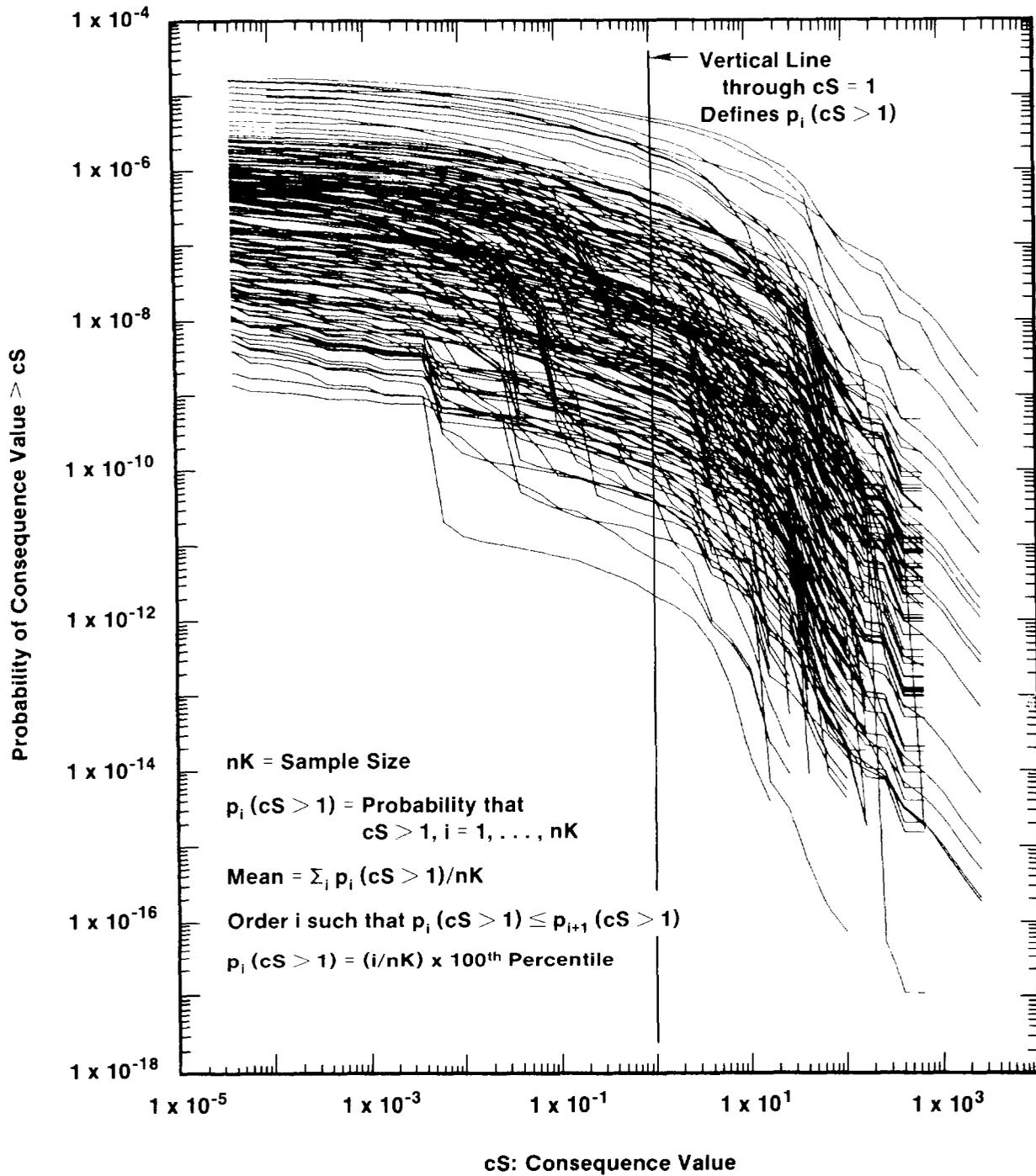
31  
32 The question is often asked: "What is the uncertainty in the results of this  
33 performance assessment?" The answer depends on exactly what result of the  
34 performance assessment is of concern. In particular, the question is often  
35 directed at either (1) the total range of risk outcomes that results from  
36 imprecisely known inputs required in the assessment or (2) the uncertainty in  
37 quantities that are derived from averaging over the outcomes derived from  
38 these inputs.

39  
40  
41 <sup>1</sup> In random or Latin hypercube sampling, this weight is the reciprocal of the  
42 sample size (i.e.,  $1/nK$ ) and can be used in estimating means, cumulative  
43 distribution functions, and other statistical properties. This weight is  
44 often referred to as the probability for each observation (i.e., sample  
45 element  $\mathbf{x}_k$ ). However, this is not technically correct. If continuous  
46 distributions are involved, the actual probability of each observation is  
47 zero.



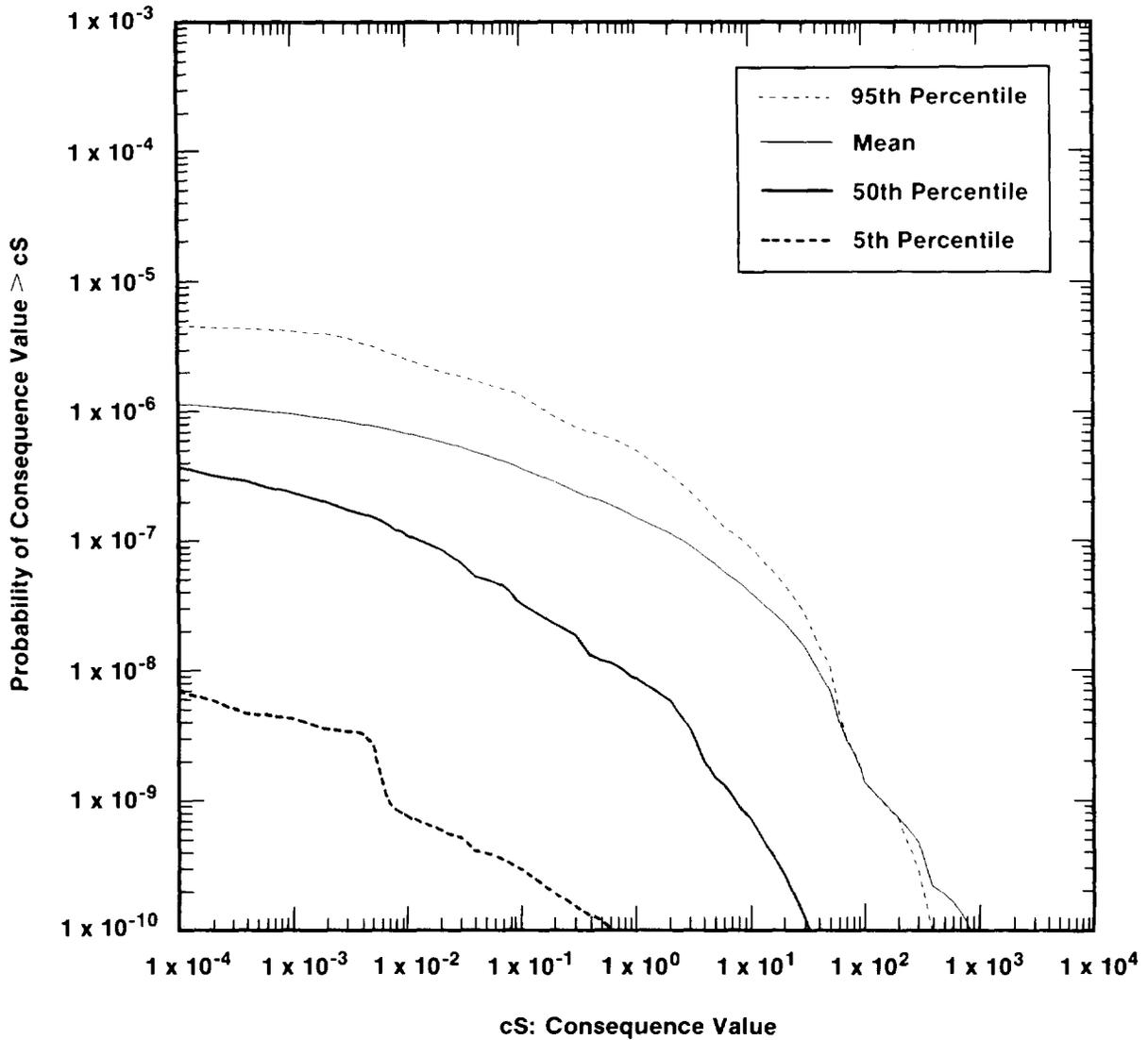
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Figure 3-4. Example Distribution of CCDFs Obtained by Sampling Imprecisely Known Variables (after Breeding et al., 1990).



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Figure 3-5. Example Determination of Mean and Percentile Values for  $cS = 1$  in Figure 3-4.



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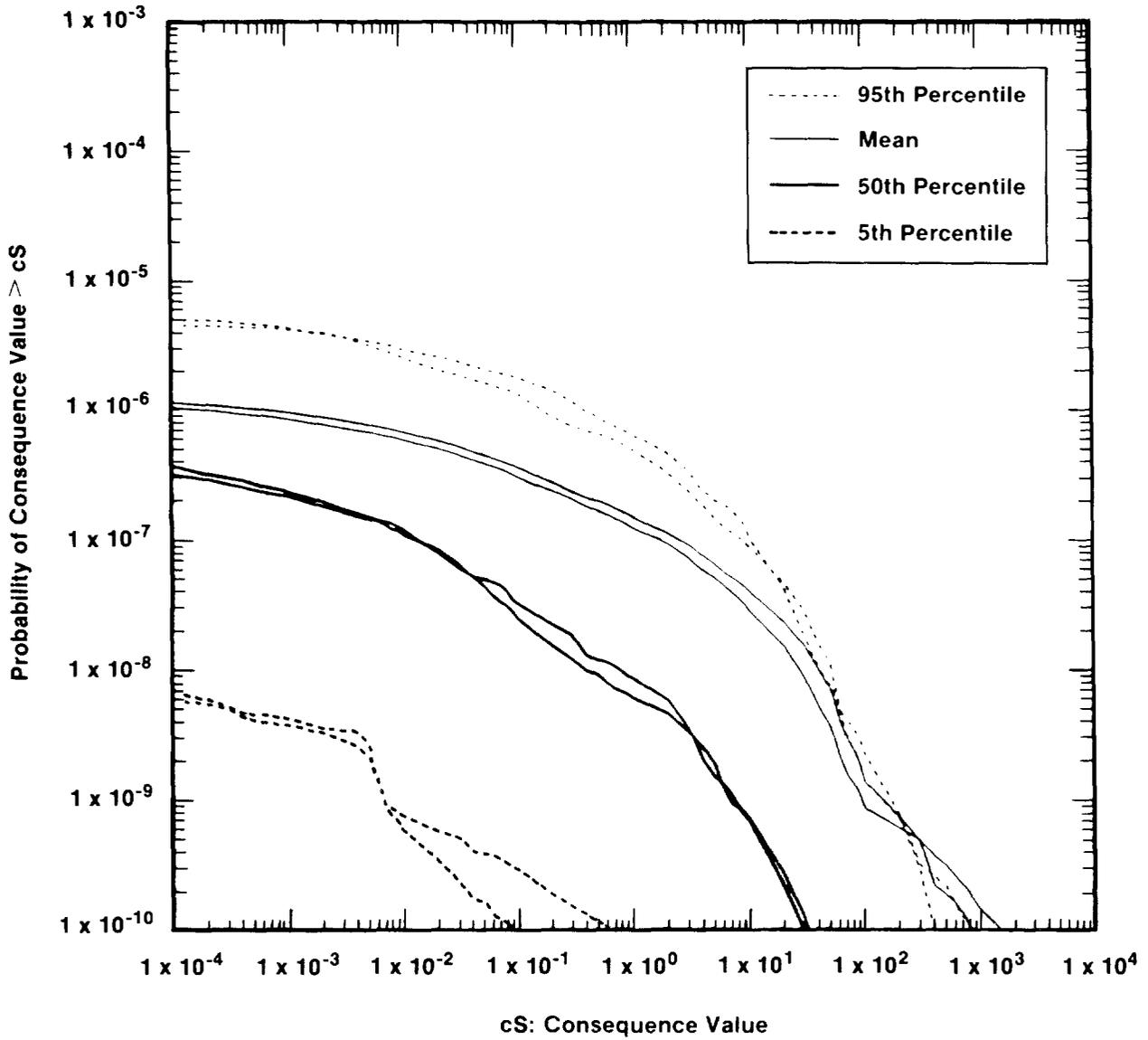
Figure 3-6. Example Summary Curves Derived from an Estimated Distribution of CCDFs (after Breeding et al., 1990). The curves in this figure were obtained by calculating the mean and the indicated percentiles for each consequence value on the abscissa in Figure 3-4 as shown in Figure 3-5. The 95th percentile curve crosses the mean curve due to the highly skewed distributions for exceedance probability. This skewness also results in the mean curve being above the median (i.e., 50th percentile) curve.

1 The answer to questions of the first type is provided by results of the form  
2 shown in Figure 3-4, which displays an estimated distribution for CCDFs  
3 conditional on the distributions and models being used in the analysis. The  
4 mean and percentile curves in Figure 3-6 summarize the distribution in  
5 Figure 3-4. The percentile curves in Figure 3-6 also provide a way to place  
6 confidence limits on the risk results in Figure 3-4. For example, the  
7 probability is 0.9 that the exceedance probability for a specific consequence  
8 value falls between the 5th and 95th percentile values. However, this result  
9 is approximate since the percentile values are estimates derived from the  
10 sampling procedures and are conditional on the assumed input distributions.

11  
12 Questions of the second type relate to the uncertainty in estimated means.  
13 If a distribution of CCDFs is under consideration, then the "mean" is a mean  
14 CCDF of the type shown in Figure 3-6. Because most real-world analyses are  
15 very complex, assigning confidence intervals to estimated means by  
16 traditional parametric procedures is typically not possible. Replicating the  
17 analysis with independently generated samples and then estimating confidence  
18 intervals for means from the results of these replications is possible. When  
19 three or more replications are used, the t-test (Iman and Conover, 1983) can  
20 be used to assign confidence intervals with a procedure suggested by Iman  
21 (1981). When only two replications are used, the closeness of the estimated  
22 means and possibly other population parameters can indicate the confidence  
23 that can be placed in the estimates for these quantities. The results of a  
24 comparison of this latter type for the curves in Figure 3-6 are shown in  
25 Figure 3-7.

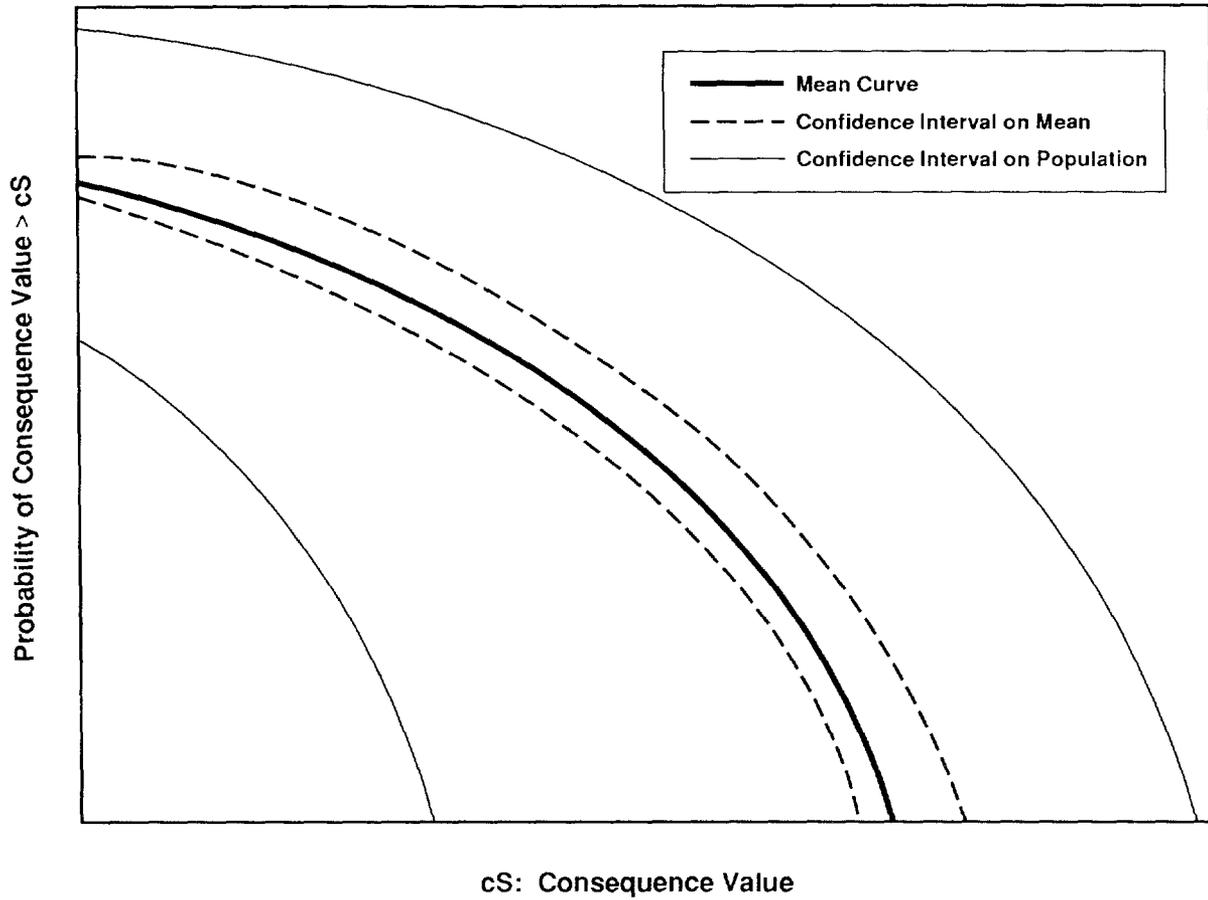
26  
27 Uncertainty in risk results due to imprecisely known variables and  
28 uncertainty in estimates for means and other statistical summaries that  
29 result from imprecisely known variables can be displayed in a single plot as  
30 shown in Figure 3-8. For figures of this type, the confidence interval for  
31 the family of CCDFs would probably be obtained by a sampling-based approach  
32 as illustrated in conjunction with Figure 3-6. As indicated earlier, this  
33 produces confidence intervals that hold pointwise along the abscissa.  
34 Similarly, the mean curve would be obtained by averaging over the same curves  
35 that gave rise to the preceding confidence intervals. The confidence  
36 intervals for the mean would have to be derived by replicated sampling or  
37 some other appropriate statistical procedure.

38  
39 The point of greatest confusion involving the risk representation in  
40 Equation 3-1 is probably the distinction between the uncertainty that gives  
41 rise to a single CCDF and the uncertainty that gives rise to a distribution



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Figure 3-7. Example of Mean and Percentile Curves Obtained with Two Independently Generated Samples for the Results Shown in Figure 3-4 (after Breeding et al., 1990; additional discussion is provided in Iman and Helton, 1991). The two samples have the same number of elements and differ only in the random seed used in their generation.



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Figure 3-8. Example Confidence Bands for CCDFs (Helton et al., 1991).

1 of CCDFs. A single CCDF arises from the fact that a number of different  
2 occurrences have a real possibility of taking place. This type of  
3 uncertainty is referred to as stochastic variation in this report. A  
4 distribution of CCDFs arises from the fact that fixed, but unknown,  
5 quantities are needed in the estimation of a CCDF. The development of  
6 distributions that characterize what the values for these fixed quantities  
7 might be leads to a distribution of CCDFs. In essence, a performance  
8 assessment can be viewed as a very complex function that estimates a CCDF.  
9 Since there is uncertainty in the values of some of the input variables  
10 operated on by this function, there will also be uncertainty in the output  
11 variable produced by this function, where this output variable is a CCDF.

12  
13 Both Kaplan and Garrick (1981) and a recent report by the International  
14 Atomic Energy Agency (IAEA) (1989) have been very careful to make a  
15 distinction between these two types of uncertainty. Specifically, Kaplan and  
16 Garrick distinguish between probabilities derived from frequencies and  
17 probabilities that characterize degrees of belief. Probabilities derived  
18 from frequencies correspond to the probabilities  $pS_i$  in Equation 3-1 while  
19 probabilities that characterize degrees of belief (i.e., subjective  
20 probabilities) correspond to the distributions indicated in Equation 3-5.  
21 The IAEA report distinguishes between what it calls Type A uncertainty and  
22 Type B uncertainty. The IAEA report defines Type A uncertainty to be  
23 stochastic variation; as such, this uncertainty corresponds to the frequency-  
24 based probability of Kaplan and Garrick and the  $pS_i$  of Equation 3-1. Type B  
25 uncertainty is defined to be uncertainty that is due to lack of knowledge  
26 about fixed quantities; thus, this uncertainty corresponds to the subjective  
27 probability of Kaplan and Garrick and the distributions indicated in  
28 Equation 3-5. This distinction has also been made by other authors,  
29 including Vesely and Rasmusen (1984), Paté-Cornell (1986) and Parry (1988).

30  
31 As an example, the WIPP performance assessment includes subjective  
32 uncertainty in quantities such as solubility limits, retardation factors, and  
33 flow fields. Stochastic uncertainty enters into the analysis through the  
34 assumption that future exploratory drilling will be random in time and space  
35 (i.e., follow a Poisson process). However, the rate constant  $\lambda$  in the  
36 definition of this Poisson process is assumed to be imprecisely known. Thus,  
37 there is subjective uncertainty in a quantity used to characterize stochastic  
38 uncertainty.

39  
40 A recent reassessment of the risk from commercial nuclear power plants  
41 performed by the U.S. Nuclear Regulatory Commission (U.S. NRC, 1990) has been  
42 very careful to preserve the distinction between these two types of  
43 uncertainty and provides an example of a very complex analysis in which a  
44 significant effort was made to properly incorporate and represent these two  
45 different types of uncertainty. Many of the results used for illustration in

1 this chapter are adapted from that study. A similarly careful effort to  
2 represent uncertainty in performance assessment for radioactive waste  
3 disposal will greatly facilitate the performance and presentation of analyses  
4 intended to assess compliance with the EPA release limits.

#### 6 3.1.4 RISK AND THE EPA LIMITS

8 As discussed in Chapter 2 of this volume, the EPA has promulgated the  
9 following standard for the long-term performance of geologic repositories for  
10 high-level and transuranic (TRU) wastes (1985):

12 191.13 Containment requirements.

14 (a) Disposal systems for spent nuclear fuel or high-level or  
15 transuranic radioactive wastes shall be designed to provide a reasonable  
16 expectation, based on performance assessments, that the cumulative  
17 releases of radionuclides to the accessible environment for 10,000 years  
18 after disposal from all significant processes and events that may affect  
19 the disposal system shall:

20 (1) Have a likelihood of less than one chance in 10 of exceeding the  
21 quantities calculated according to Table 1 (Appendix A); and

22 (2) Have a likelihood of less than one chance in 1,000 of exceeding  
23 ten times the quantities calculated according to Table 1 (Appendix A).

24  
25 The term "accessible environment" means: "(1) The atmosphere; (2) land  
26 surfaces; (3) surface waters; (4) oceans; and (5) all of the lithosphere that  
27 is beyond the controlled area" (U.S. EPA, 1985, 191.12(k)). Further,  
28 "controlled area" means: "(1) A surface location, to be identified by  
29 passive institutional controls, that encompasses no more than 100 square  
30 kilometers and extends horizontally no more than five kilometers in any  
31 direction from the outer boundary of the original location of the radioactive  
32 wastes in a disposal system; and (2) the subsurface underlying such a surface  
33 location" (U.S. EPA, 1985, 191.12(g)). The preceding requirements refer to  
34 Table 1 (Appendix A). This table is reproduced here as Table 3-1.

35  
36 For a release to the accessible environment that involves a mix of  
37 radionuclides, the limits in Table 3-1 are used to define a normalized  
38 release for comparison with the release limits. Specifically, the normalized  
39 release for TRU waste is defined by

$$41 \quad nR = \sum_i \left( Q_i / L_i \right) \left( 1 \times 10^6 \text{ Ci/C} \right) \quad (3-8)$$

42  
43  
44  
45  
46  
47  
48

2 TABLE 3-1. RELEASE LIMITS FOR THE CONTAINMENT REQUIREMENTS (U.S. EPA, 1985, Appendix A,  
3 Table 1)

6	7 Radionuclide	8 Release limit $L_i$ per 1000 MTHM* or other unit of waste (curies)
11		
12	Americium-241 or -243	100
13	Carbon 14	100
14	Cesium-135 or -137	1,000
15	Iodine-129	100
16	Neptunium-237	100
17	Plutonium-238, -239, -240, or -242	100
18	Radium-226	100
19	Strontium-90	1,000
20	Technetium-99	10,000
21	Thorium-230 or -232	10
22	Tin-126	1,000
23	Uranium-233, -234, -235, -236 or -238	100
24		
25	Any other alpha-emitting radionuclide with	
26	a half-life greater than 20 years	100
27		
28	Any other radionuclide with a half-life	
29	greater than 20 years that does not emit	
30	alpha particles	1,000
31		
32		
33	* Metric tons of heavy metal exposed to a burnup between 25,000 megawatt-days per metric ton of 34 heavy metal (MWd/MTHM) and 40,000 MWd/MTHM.	

38  
39  
40 where

41  
42  $Q_i$  = cumulative release (Ci) of radionuclide  $i$  to the accessible  
43 environment during the 10,000-yr period following closure of the  
44 repository,

45  
46  $L_i$  = the release limit (Ci) for radionuclide  $i$  given in Table 3-1,  
47

48 and

49  
50  $C$  = amount of TRU waste (Ci) emplaced in the repository.  
51

52 For the 1991 WIPP performance assessment,  $C = 11.87 \times 10^6$  Ci.  
53

1 In addition to the previously stated Containment Requirements, the EPA  
2 expressly identifies the need to consider the impact of uncertainties in  
3 calculations performed to show compliance with these requirements.  
4 Specifically, the following statement is made:

5  
6 ...whenever practicable, the implementing agency will assemble all of the  
7 results of the performance assessments to determine compliance with  
8 [section] 191.13 into a "complementary cumulative distribution function"  
9 that indicates the probability of exceeding various levels of cumulative  
10 release. When the uncertainties in parameters are considered in a  
11 performance assessment, the effects of the uncertainties considered can  
12 be incorporated into a single such distribution function for each  
13 disposal system considered. The Agency assumes that a disposal system  
14 can be considered to be in compliance with [section] 191.13 if this  
15 single distribution function meets the requirements of [section]  
16 191.13(a) (U.S. EPA, 1985, p. 38088).

17  
18  
19 The representation for risk in Equation 3-1 provides a conceptual basis for  
20 the calculation of the "complementary cumulative distribution function" for  
21 normalized releases specified in the EPA standard. Further, this  
22 representation provides a structure that can be used for both the  
23 incorporation of uncertainties and the representation of the effects of  
24 uncertainties.

25  
26 With respect to the EPA Containment Requirements (§ 191.13(a)), the sets  $S_i$ ,  
27  $i = 1, \dots, n_S$ , appearing in Equation 3-1 are simply the scenarios selected  
28 for consideration. Ultimately, these scenarios  $S_i$  derive from the  
29 significant "processes" and "events" referred to in the Standard. These  
30 scenarios  $S_i$  will always be sets of similar occurrences because any process  
31 or event when examined carefully will have many variations. The  $p_{S_i}$  are the  
32 probabilities for the  $S_i$ . Thus, each  $p_{S_i}$  is the total probability for all  
33 occurrences contained in  $S_i$ . Finally,  $\mathbf{c}_{S_i}$  is a vector of consequences  
34 associated with  $S_i$ . Thus,  $\mathbf{c}_{S_i}$  is likely to contain the releases to the  
35 accessible environment for the individual radionuclides under consideration  
36 as well as the associated normalized release. In practice, the total amount  
37 of information contained in  $\mathbf{c}_{S_i}$  is likely to be quite large.

38  
39 The preceding ideas are now illustrated with a hypothetical example involving  
40  $n_S=8$  scenarios  $S_1, S_2, \dots, S_8$ . If the probabilities  $p_{S_i}$  and consequences  
41  $\mathbf{c}_{S_i}$  associated with the  $S_i$  were known with certainty, then a single CCDF of  
42 the form shown in Figure 3-1 could be constructed for comparison with the EPA  
43 release limits. Unfortunately, neither the  $p_{S_i}$  nor the  $\mathbf{c}_{S_i}$  are likely to be

1 known with certainty. When this is incorporated into the representation in  
2 Equation 3-1, the set  $R$  can be expressed as

$$3 \quad R(\mathbf{x}) = \{(S_i, pS_i(\mathbf{x}), \mathbf{cS}_i(\mathbf{x})), i = 1, \dots, nS = 8\}, \quad (3-9)$$

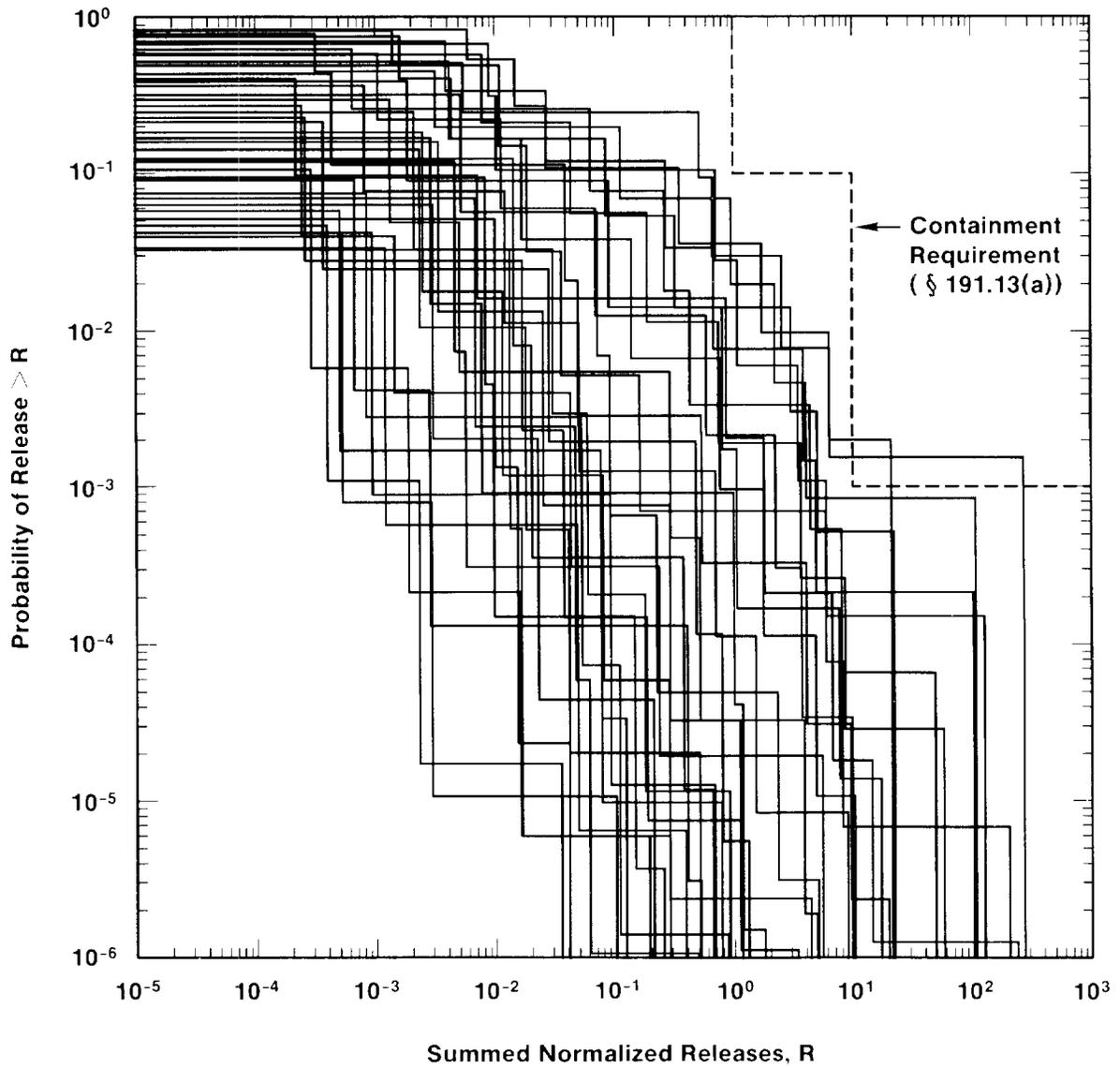
5  
6 where  $\mathbf{x}$  represents a vector of imprecisely known variables required in the  
7 estimation of the  $pS_i$  and the  $\mathbf{cS}_i$ . For this example, the  $S_i$  are assumed to  
8 be fixed and thus are not represented as functions of  $\mathbf{x}$  as is done for the  
9 more general case shown in Equation 3-4. The effect of uncertainties in  $\mathbf{x}$   
10 can be investigated by generating a random or Latin hypercube sample (McKay  
11 et al., 1979) from the variables contained in  $\mathbf{x}$ . This creates a sequence of  
12 sets  $R(\mathbf{x})$  of the form

$$13 \quad R(\mathbf{x}_k) = \{(S_i, pS_i(\mathbf{x}_k), \mathbf{cS}_i(\mathbf{x}_k)), i = 1, \dots, nS = 8\} \quad (3-10)$$

14  
15 for  $k = 1, \dots, nK$ , where  $\mathbf{x}_k$  is the value for  $\mathbf{x}$  in sample element  $k$  and  $nK$  is  
16 the number of elements in the sample.

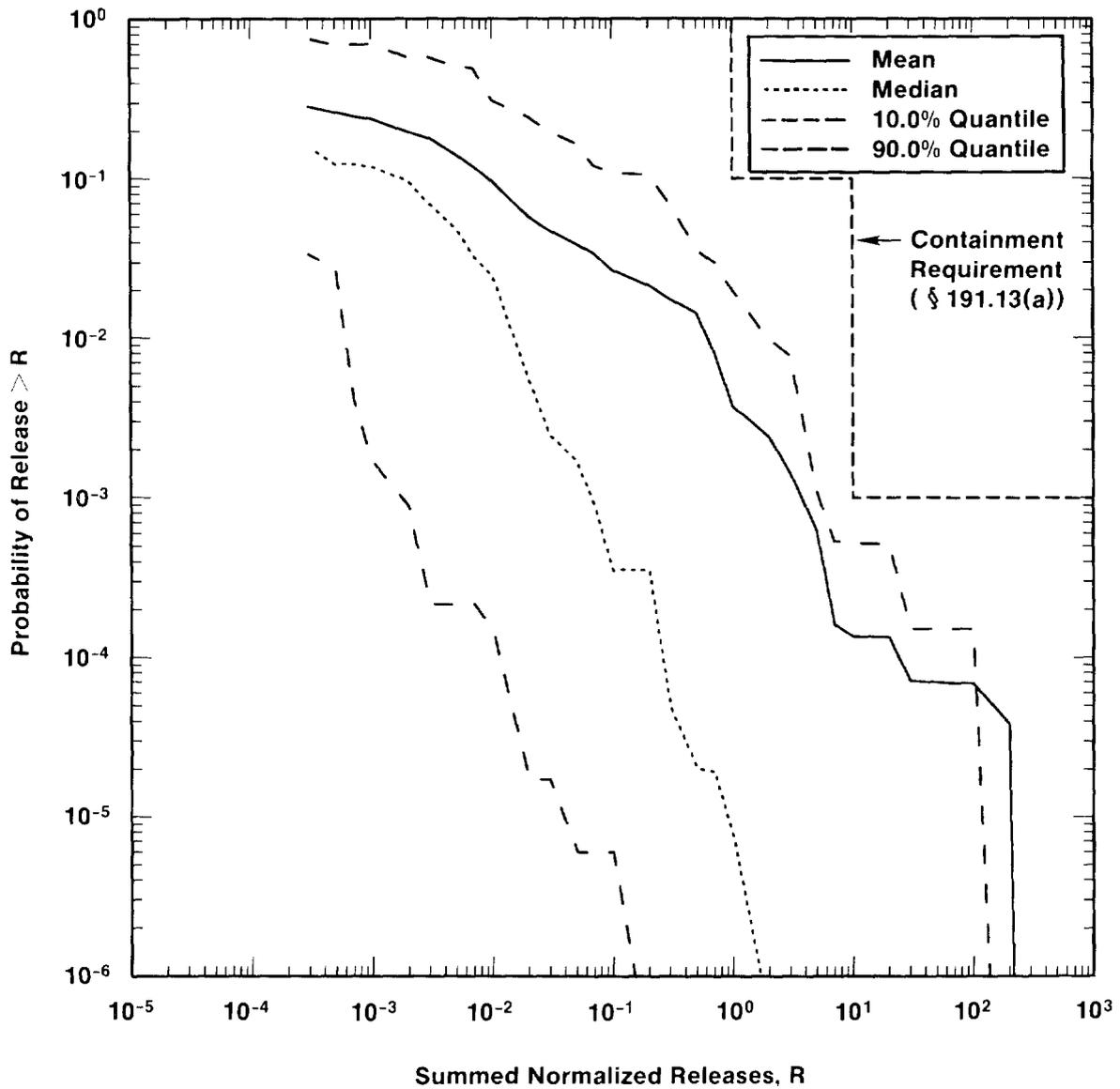
17  
18  
19 As previously illustrated in Figure 3-1, a CCDF can be constructed for each  
20 sample element and each consequence measure contained in  $\mathbf{cS}$ . Figure 3-9  
21 shows what the resultant distribution of CCDFs for the normalized EPA release  
22 might look like. Each curve in this figure is a CCDF that would be the  
23 appropriate choice for comparison against the EPA requirements if  $\mathbf{x}_k$   
24 contained the correct variable values for use in determining the  $pS_i$  and  $\mathbf{cS}_i$ .  
25 The distribution of CCDFs in Figure 3-9 reflects the distributions assigned  
26 to the sampled variables in  $\mathbf{x}$ . Actually, what is shown is an approximation  
27 to the true distribution of CCDFs, conditional on the assumptions of this  
28 analysis. This approximation was obtained with a sample of size  $nK=40$ , so 40  
29 CCDFs are displayed, one for each sample element. In general, a larger  
30 sample would produce a better approximation but would not alter the fact that  
31 the distribution of CCDFs was conditional on the assumptions of the analysis.

32  
33 Figure 3-9 is rather cluttered and hard to interpret. As discussed in  
34 conjunction with Figure 3-6, mean and percentile curves can be used to  
35 summarize the family of CCDFs in Figure 3-9. The outcome of this  
36 construction is shown in Figure 3-10, which shows the resultant mean curve  
37 and the 90th, 50th (median), and 10th percentile curves. The mean curve has  
38 generally been proposed for showing compliance with § 191.13(a) (e.g.,  
39 Cranwell et al., 1990; Cranwell et al., 1987; Hunter et al., 1986).



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Figure 3-9. Hypothetical Distribution of CCDFs for Comparison with the Containment Requirements (§ 191.13(a)).



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Figure 3-10. Mean and Percentile Curves for the Example Distribution of CCDFs Shown in Figure 3-9.

1 Now that Figures 3-9 and 3-10 have been introduced, the nature of the EPA's  
2 probability limits can be elaborated. Specifically, § 191.13(a) requires  
3 that the probability of exceeding a summed normalized release of 1 shall be  
4 less than 0.1 and that the probability of exceeding a summed normalized  
5 release of 10 shall be less than 0.001. Because quantities required in a  
6 performance assessment are uncertain, the probabilities of exceeding these  
7 release limits can never be known with certainty. However, by placing  
8 distributions on imprecisely known quantities, distributions for these  
9 probabilities can be obtained. To the extent that the distributions assumed  
10 for the original variables are subjective, so also will be the distributions  
11 for these probabilities.

12  
13 In the example, an estimated distribution of probabilities at which a  
14 normalized release of 1 will be exceeded can be obtained by drawing a  
15 vertical line through 1 on the abscissa in Figure 3-9. This line will cross  
16 the 40 CCDFs generated in this example to yield a distribution of 40  
17 exceedance probabilities. A similar construction can be performed for a  
18 normalized release of 10. Means (actually, estimates for the expected value  
19 of the true distribution, conditional on the assumptions of the analysis) for  
20 these two distributions can be obtained by summing the 40 observed values and  
21 then dividing by 40. The result of this calculation at 1, 10, and other  
22 points on the abscissa appears as the mean curve in Figure 3-10.

23  
24 The EPA suggests in the guidance in Appendix B that, whenever practicable,  
25 the results of a performance assessment should be assembled into a CCDF.  
26 This is entirely consistent with the representation of risk given in  
27 Equation 3-1. The EPA further suggests that, when uncertainties in  
28 parameters are considered, the effects of these uncertainties can be  
29 incorporated into a single CCDF. Calculating a mean CCDF as shown in  
30 Figure 3-10 is one way to obtain a single CCDF. However, there are other  
31 ways in which a single CCDF can be obtained. For example, a median or 90th  
32 percentile curve as shown in Figure 3-10 could be used. However, whenever a  
33 distribution of curves is reduced to a single curve, information on  
34 uncertainty is lost.

35  
36 Replicated sampling can characterize the uncertainty in an estimated mean  
37 CCDF or other summary curve. However, representing the uncertainty in an  
38 estimated value in this way is quite different from displaying the  
39 variability or uncertainty in the population from which the estimate is  
40 derived (Figure 3-9). For example, the uncertainty in the estimated mean  
41 curve in Figure 3-10 is less than the variability in the population of CCDFs  
42 that was averaged to obtain this mean.

43  
44 Preliminary analyses for § 191.13(a) have typically assumed that the  
45 individual scenario probabilities are known with certainty and that the only

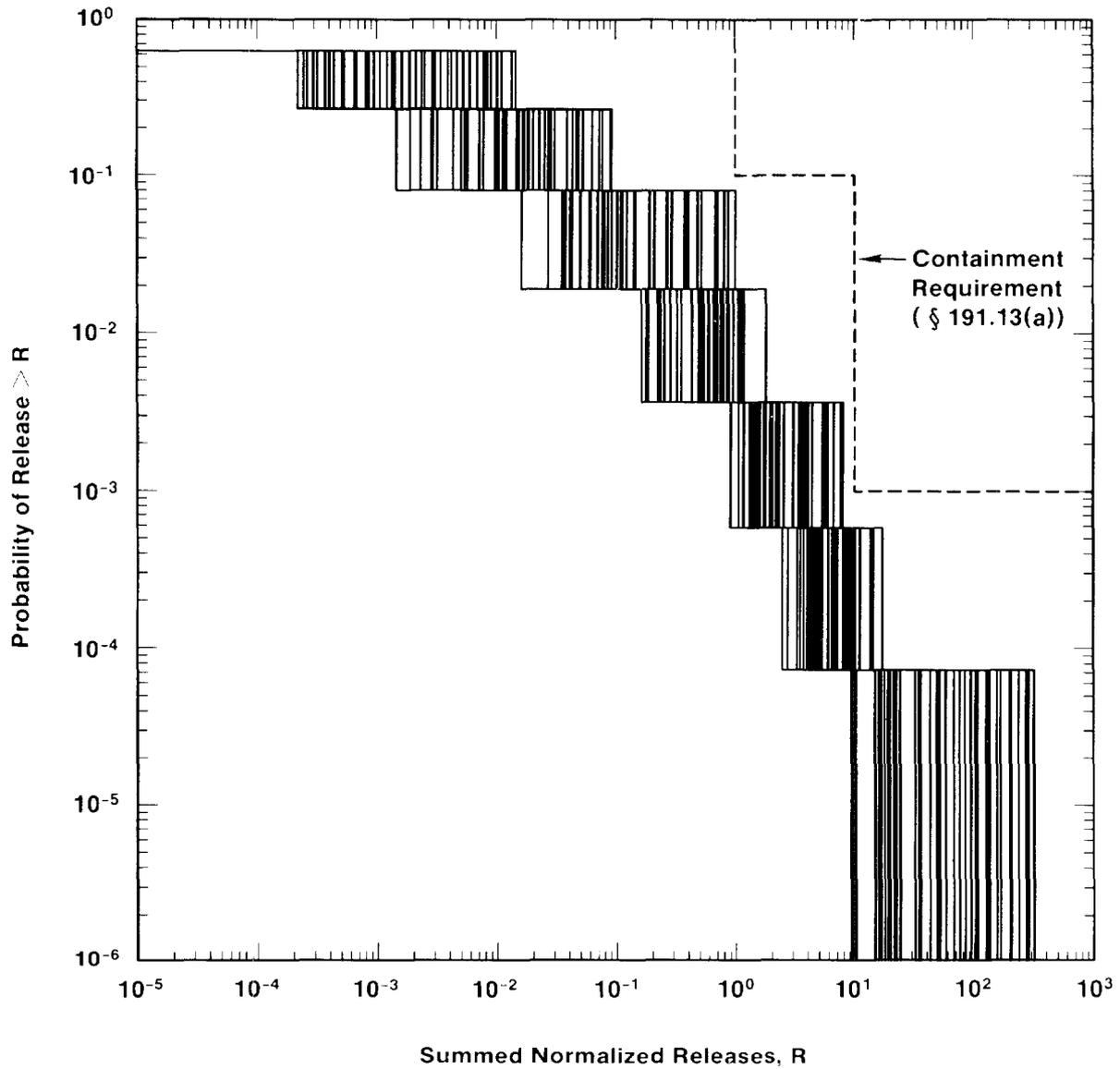
1 uncertainties in the analysis relate to the manner in which the summed  
2 normalized release required for comparison with the EPA Standard is  
3 calculated. As an example, Figure 3-11 shows the family of CCDFs that  
4 results when the same sample used to construct the CCDFs in Figure 3-9 is  
5 used but the individual scenario probabilities are fixed. In this case, the  
6 values for the  $pS_i$  do not change from sample element to sample element, but  
7 the values for  $cS_i$  do. This results in a very simple structure for the CCDFs  
8 in which the step heights for all CCDFs are the same. Mean and percentile  
9 curves can be constructed from these CCDFs as before and are shown in  
10 Figure 3-12. The hypothetical results on which Figures 3-9 and 3-11 are  
11 based were constructed so that the normalized release for scenario  $S_{i+1}$  is  
12 greater than the normalized release for scenario  $S_i$  for each sample element.  
13 The step heights associated with the individual scenarios in Figure 3-11  
14 would still be the same if this ordering did not exist, but there would be a  
15 more complex mixing of step heights.

16  
17 Another approach to constructing a CCDF for comparison with the EPA Standard  
18 is based on initially constructing a conditional CCDF for each scenario and  
19 then vertically averaging these conditional CCDFs with the probabilities of  
20 the individual scenarios as weights. This approach is described in Cranwell  
21 et al. (1987; also see Cranwell et al., 1990; Hunter et al., 1986) and has  
22 been extensively used in calculating CCDFs for comparison with § 191.13(a).  
23 Figure 3-13 gives a schematic representation for this construction approach.  
24 This approach is applicable to situations in which the scenario probabilities  
25 are known and, in this case, yields the same mean CCDF as shown in  
26 Figure 3-12.

### 27 28 **3.1.5 PROBABILITY AND RISK**

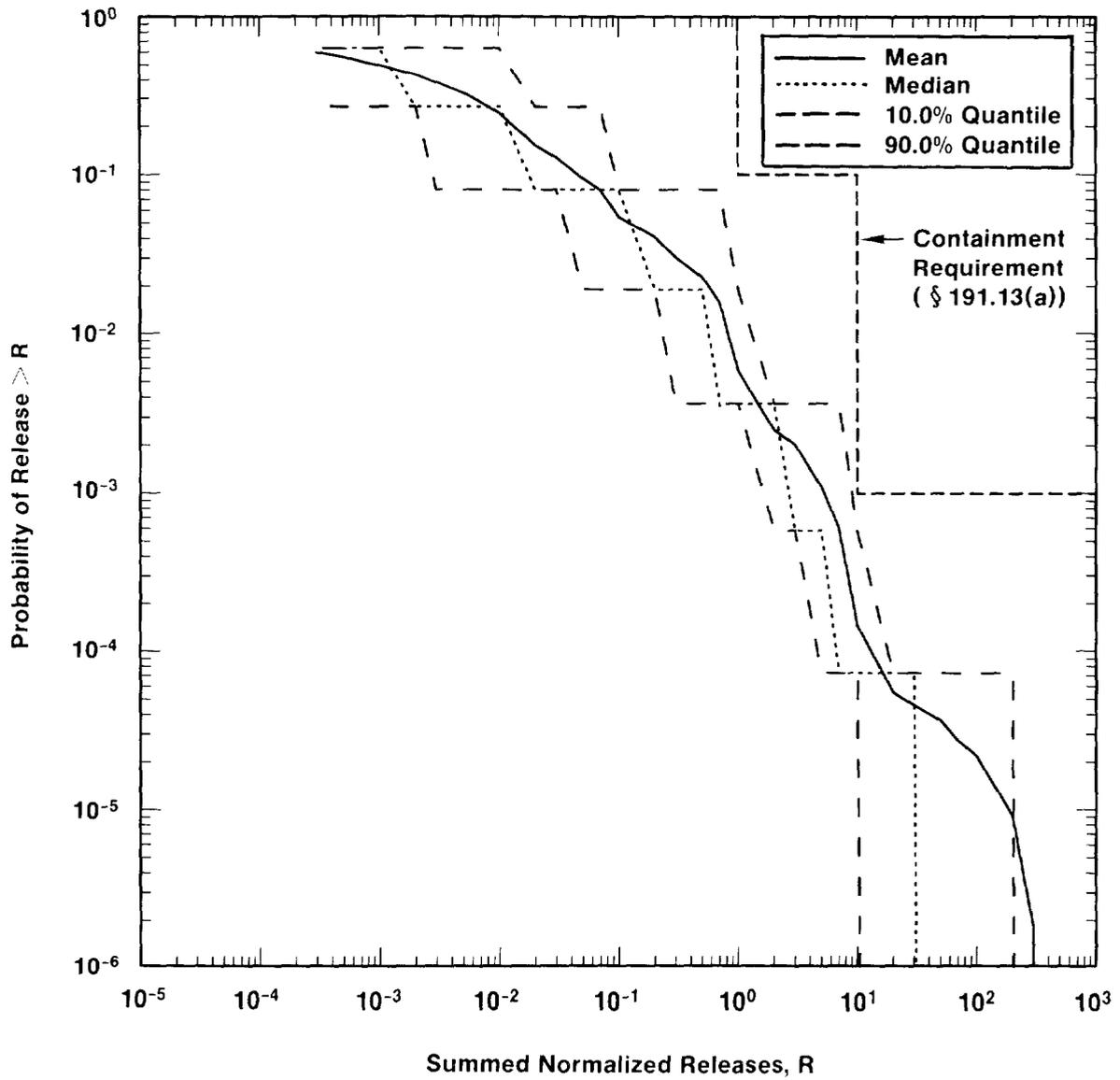
29  
30 A brief discussion of how the concepts associated with a formal development  
31 of probability relate to the definition of risk in Equation 3-1 is now given.  
32 The intent is to emphasize the ideas involved rather than mathematical rigor.  
33 A more detailed development of the mathematical basis of probability can be  
34 found in numerous texts on probability theory (e.g., Feller, 1971; Ash,  
35 1972). In addition, several excellent discussions of different conceptual  
36 interpretations of probability are also available (Barnett, 1982;  
37 Weatherford, 1982; Apostolakis, 1990). A familiarity with the basic ideas in  
38 the mathematical development of probability greatly facilitates an  
39 understanding of scenario development.

40  
41 A formal development of probability is based on the use of sets. The first  
42 of these sets is called the sample space, which is the set of all possible  
43 outcomes associated with the particular process or situation under  
44 consideration. In the literature on probability, these individual outcomes  
45 are referred to as elementary events. As an example, performance assessment



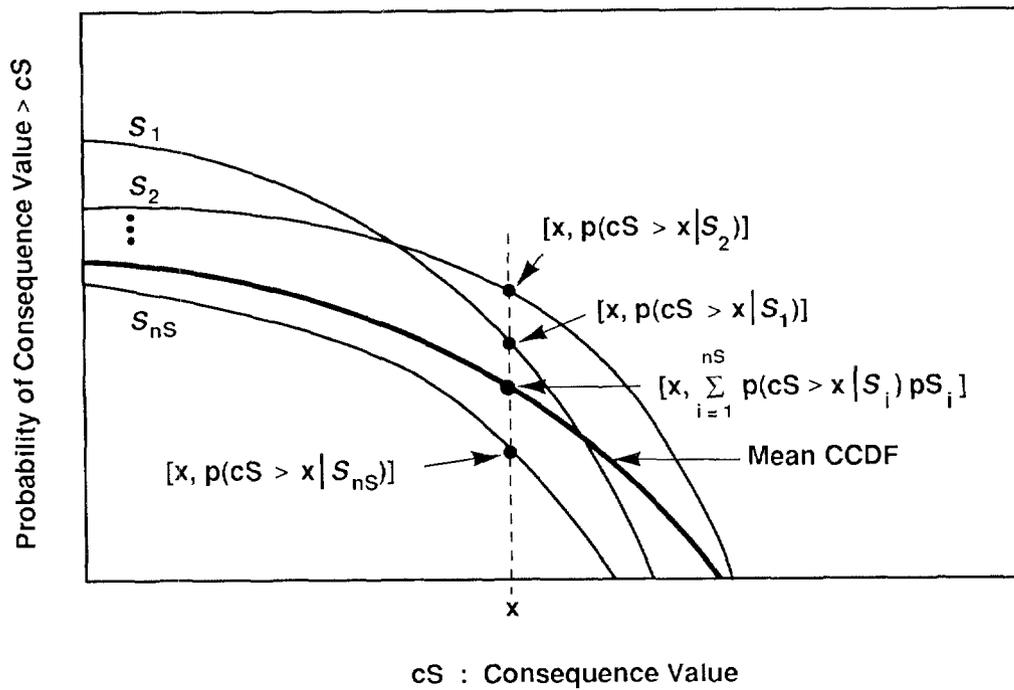
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Figure 3-11. Hypothetical Distribution of CCDFs Generated for Comparison with the Containment Requirements in Which the Scenario Probabilities Are the Same for All Sample Elements.



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Figure 3-12. Mean and Percentile Curves for the Example Distribution of CCDFs Shown in Figure 3-11.



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Figure 3-13. Construction of Mean CCDF from Conditional CCDFs. The expression  $p(cS > x | S_i)$  is the probability of a normalized release exceeding  $x$  over 10,000 years given that scenario  $S_i$  has occurred. The ordinate displays conditional probability for the CCDFs for the individual scenarios  $S_i$  and probability for the mean CCDF. When the probabilities  $pS_i$  are small, the mean CCDF may fall far below most of the individual conditional CCDFs (Helton et al., 1991).

1 at the WIPP involves the characterization of the behavior of this site over a  
2 10,000-yr period beginning at the decommissioning of the facility. Thus, the  
3 sample space would consist of all possible 10,000-yr "histories" at the WIPP  
4 for this time period. To avoid confusion with the regulatory use of the word  
5 "event," outcome or history is used for elementary event in this report.  
6 More specifically, the sample space is the set  $S$  defined by

$$S = \{x: x \text{ a single 10,000-yr history beginning at decommissioning of the WIPP}\}. \quad (3-11)$$

10  
11 Each 10,000-yr history is complete in the sense that it includes a full  
12 specification, including time of occurrence, for everything of importance to  
13 performance assessment that happens in this time period. In the terminology  
14 of Cranwell et al. (1990), each history would contain a characterization for  
15 a specific sequence of "naturally occurring and/or human-induced conditions  
16 that represent realistic future states of the repository, geologic systems,  
17 and ground-water flow systems that could affect the release and transport of  
18 radionuclides from the repository to humans."

19  
20 In general, the sample space will contain far too many outcomes to permit a  
21 meaningful development of probability to be based on the outcomes themselves.  
22 Crudely put, the individual outcomes are so unlikely to occur that  
23 probabilities cannot be assigned to their individual occurrences in a way  
24 that leads to a useful probabilistic structure that permits a calculation of  
25 probabilities for groups of outcomes. As a result, it is necessary to group  
26 the outcomes into sets called events, where each event is a subset of the  
27 sample space, and then to base the development of probability on these sets.  
28 An event, as used in a formal development of probability, corresponds to what  
29 is typically called a scenario in performance assessment (i.e., the  $S_i$   
30 appearing in Equation 3-1).

31  
32 An example of an event  $E$  in the probabilistic development for the WIPP would  
33 be the set of all time histories in which the first borehole to penetrate the  
34 repository occurs between 5000 and 10,000 years after decommissioning. That  
35 is,

$$E = \{x: x \text{ a 10,000-yr history at the WIPP in which the first borehole to penetrate the repository occurs between 5000 and 10,000 years after decommissioning}\}. \quad (3-12)$$

40  
41 Due to the many ways in which the outcomes in a sample space might be sorted,  
42 the number of different events is infinite. In turn, each event is composed  
43 of many outcomes or, in the case of the WIPP, many 10,000-yr histories.  
44 Thus, events are "larger" than the individual outcomes contained in the  
45 sample space.

1 As another example, Cranwell et al. (1990) define a scenario (i.e., an event  
2 as used in the formal development of probability) to be "a set of naturally  
3 occurring and/or human-induced conditions that represent realistic future  
4 states of the repository, geologic systems, and ground-water flow systems  
5 that could affect the release and transport of radionuclides from the  
6 repository to humans." As their development shows, they include all possible  
7 ways in which this set of "conditions" could occur. Thus, they are actually  
8 using the set of all time histories in which this set of conditions occurs as  
9 their scenario. Their logic diagram for constructing scenarios (Cranwell et  
10 al., 1990, Figure 2) is equivalent to forming intersections of sets of time  
11 histories.

12  
13 Probabilities are defined for events rather than for the individual outcomes  
14 in the sample space. Further, probabilities cannot be meaningfully developed  
15 for single events in isolation from other events but rather must be developed  
16 in the context of a suitable collection of events. The basic idea is to  
17 develop a logically complete representation for probability for a collection  
18 of events that is large enough to contain all events that might reasonably be  
19 of interest but, at the same time, is not so large that it contains events  
20 that result in intractable mathematical properties. As a result, the  
21 development of probability is usually restricted to a collection  $\mathcal{G}$  of events  
22 that has the following two properties:

23  
24 (1) if  $E$  is in  $\mathcal{G}$ , then  $E^c$  is in  $\mathcal{G}$ , where the superscript  $c$  is used to  
25 denote the complement of  $E$ ,

26  
27 and

28  
29 (2) if  $\{E_i\}$  is a countable collection of events from  $\mathcal{G}$ , then  $\cup_i E_i$  and  
30  $\cap_i E_i$  also belong to  $\mathcal{G}$ .

31  
32 A collection or set  $\mathcal{G}$  satisfying the two preceding conditions is called a  $\sigma$ -  
33 algebra or a Borel algebra. The significance of such a set is that all the  
34 familiar operations with sets again lead to a set in it (i.e., it is closed  
35 with respect to set operations such as unions, intersections, and  
36 complements).

37  
38 As noted earlier, an event in the probabilistic development corresponds to  
39 what is typically called a scenario in performance assessment. Thus, in the  
40 context of performance assessment, the set  $\mathcal{G}$  would contain all allowable  
41 scenarios. However, for a given sample space  $S$ , the definition of  $\mathcal{G}$  is not  
42 unique. This results from the fact that it is possible to develop the events  
43 in  $\mathcal{G}$  at many different levels of detail. As described in the preceding  
44 paragraph,  $\mathcal{G}$  is required to be a  $\sigma$ -algebra. The importance of this  
45 requirement with respect to performance assessment is that it results in the

1 complements, unions, and intersections of scenarios also being scenarios with  
2 defined probabilities.

3

4 Given that a suitably restricted set  $\mathcal{S}$  is under consideration (i.e., a  $\sigma$ -  
5 algebra), the probabilities of the events in  $\mathcal{S}$  are defined by a function  $p$   
6 such that

7

8 (1)  $p(S) = 1$ ,

9

10 (2) if  $E$  is in  $\mathcal{S}$ , then  $0 \leq p(E) \leq 1$ ,

11

12 and

13

14 (3) if  $E_1, E_2, \dots$  is a sequence of disjoint sets (i.e.,  $E_i \cap E_j = \emptyset$  if  
15  $i \neq j$ ) from  $\mathcal{S}$ , then  $p(\cup_i E_i) = \sum_i p(E_i)$ .

16

17 All of the standard properties of probabilities can be derived from this  
18 definition.

19

20 An important point to recognize is that probabilities are not defined in  
21 isolation. Rather, there are three elements to the definition of  
22 probability: the sample space  $S$ , a collection  $\mathcal{S}$  of subsets of  $S$ , and the  
23 function  $p$  defined on  $\mathcal{S}$ . Taken together, these quantities form a triple  
24  $(S, \mathcal{S}, p)$  called a probability space and must be present, either implicitly  
25 or explicitly, in any reasonable development of the concept of probability.

26

27 Now that the formal ideas of probability theory have been briefly introduced,  
28 the representation for risk in Equation 3-1 is revisited. As already  
29 indicated in Equation 3-11, the sample space in use when the EPA release  
30 limit for the WIPP is under consideration is the set of all possible  
31 10,000-yr histories that begin at the decommissioning of the facility. The  
32 sets  $S_i$  appearing in Equation 3-1 are subsets of the sample space, and thus  
33 the  $pS_i$  are probabilities for sets of time histories. If an internally  
34 consistent representation for probability is to be used, the  $S_i$  must be  
35 members of a suitably defined set  $\mathcal{S}$ , and a probability function  $p$  must be  
36 defined on  $\mathcal{S}$ . Typically, the set  $\mathcal{S}$  is not explicitly developed. However, if  
37 there is nothing inherently inconsistent with the probability assignments  
38 already made in Equation 3-1, it is possible to construct a set  $\mathcal{S}$  and an  
39 associated probability function  $p$  such that the already assigned  
40 probabilities for the  $S_i$  remained unchanged. However, this extension is not  
41 unique unless it is made to the smallest  $\sigma$ -algebra that contains the already  
42 defined scenarios. Such an extension permits the assignment of probabilities  
43 to new scenarios in a manner that is consistent with the probabilities  
44 already assigned to existing scenarios.

45

1 The most important idea that the reader should take out of this section is  
 2 that scenarios (i.e., the sets  $S_i$  in Equation 3-1) are sets of time  
 3 histories. In particular, scenarios are arrived at by forming sets of  
 4 similar time histories. There is no inherently correct grouping, and the  
 5 probabilities associated with individual scenarios  $S_i$  can always be reduced  
 6 by using a finer grouping. Indeed, as long as low-probability  $S_i$  are not  
 7 thrown away, the use of more but lower probability  $S_i$  will improve the  
 8 resolution in the estimated CCDF shown in Figure 3-1. Further, as an  
 9 integrated release or some other consequence result must be calculated for  
 10 each scenario  $S_i$ , the use of more  $S_i$  also results in more detailed  
 11 specification of the calculations that must be performed for each scenario.

12  
 13 For example, a scenario  $S_i$  for the WIPP might be defined by

$$S_i = \{x: x \text{ a 10,000-yr history at the WIPP beginning at} \\ \text{decommissioning in which a single borehole occurs}\}. \quad (3-13)$$

17  
 18 A more refined definition would be

$$S_{ik} = \{x: x \text{ a 10,000-yr history at the WIPP beginning at} \\ \text{decommissioning in which a single borehole occurs between} \\ (i-1) \cdot 10^3 \text{ and } i \cdot 10^3 \text{ yrs and no boreholes occur during any} \\ \text{other time interval}\}. \quad (3-14)$$

25  
 26 Then,

$$S_{ik} \subset S_i, \quad i = 1, \dots, 10, \text{ and } S_i = \bigcup_{k=1}^{10} S_{ik}. \quad (3-15)$$

27  
 28  
 29  
 30  
 31  
 32  
 33  
 34  
 35  
 36  
 37 Thus,  $S_i$  and  $\cup_k S_{ik}$  contain the same set of time histories. However, the  
 38 individual  $S_{ik}$  contain smaller sets of time histories than does  $S_i$ . In terms  
 39 of performance assessment, each  $S_{ik}$  describes a more specific set of  
 40 conditions that must be modeled than does  $S_i$ . The estimated CCDF in  
 41 Figure 3-1 could be constructed with either  $S_i$  or the  $S_{ik}$ , although the use  
 42 of the  $S_{ik}$  would result in less aggregation error and thus provide better  
 43 resolution in the resultant CCDF.

44  
 45 The  $S_i$  appearing in the definition of risk in Equation 3-1 should be  
 46 developed to a level of resolution at which it is possible to view the  
 47 analysis for each  $S_i$  as requiring a fixed, but possibly imprecisely known,  
 48 vector  $x$  of variable values. Ultimately, this relates to how the set  $\mathcal{S}$  in

1 the formal definition of probability will be defined. When a set  $S_i$  is  
 2 appropriately defined, it should be possible to use the same model or models  
 3 and the same vector of variable values to represent every occurrence (e.g., a  
 4 10,000-yr time history for WIPP) in  $S_i$ . In contrast,  $S_i$  is "too large" when  
 5 this is not possible. For example, the set  $S_i$  in Equation 3-13 is probably  
 6 "too large" for the assumption that a fixed time of intrusion (e.g., 5000 yr)  
 7 is appropriate for all 10,000-yr histories contained in  $S_i$ , while a similar  
 8 assumption about time of intrusion (e.g.,  $(k-1/2)*10^3$  yr) might be  
 9 appropriate for  $S_{ik}$  as defined in Equation 3-14. A major challenge in  
 10 structuring a performance assessment is to develop the sets  $S_i$  appearing in  
 11 Equation 3-1, and hence the underlying probability space, at a suitable level  
 12 of resolution.

## 13 **3.2 Definition of Scenarios**

14  
 15  
 16 As indicated in Equation 3-1, the outcome of a performance assessment for  
 17 WIPP can be represented by a set of ordered triples. The first element of  
 18 each triple, denoted  $S_i$ , is a set of similar occurrences or, equivalently, a  
 19 scenario. As a result, an important part of the WIPP performance assessment  
 20 is the development of scenarios.

21  
 22 The WIPP performance assessment uses a two stage procedure for scenario  
 23 development. The purpose of the first stage is to develop a comprehensive  
 24 set of scenarios that includes all occurrences that might reasonably take  
 25 place at the WIPP. The result of this stage is a set of scenarios that  
 26 summarize what might happen at the WIPP. These scenarios provide a basis for  
 27 discussing the future behavior of the WIPP and a starting point for the  
 28 second stage of the procedure, which is the definition of scenarios at a  
 29 level of detail that is appropriate for use with the computational models  
 30 employed in the WIPP performance assessment.

31  
 32 The first stage is directed at understanding what might happen at the WIPP  
 33 and answering completeness questions. The second stage is directed at  
 34 organizing the actual calculations that must be performed to obtain the  
 35 consequences  $CS_i$  appearing in Equation 3-1, and as a result, must provide a  
 36 structure that both permits the  $CS_i$  to be calculated at a reasonable cost and  
 37 holds the amount of aggregation error that enters the analysis to a  
 38 reasonable level. These two stages are now discussed in more detail.

### 39 **3.2.1 DEFINITION OF SUMMARY SCENARIOS**

40  
 41  
 42 The first stage of scenario definition for the WIPP performance assessment  
 43 uses a five-step procedure proposed by Cranwell et al. (1990). The steps in

1 this procedure are: (1) compiling or adopting a "comprehensive" list of  
2 events<sup>1</sup> and processes that potentially could affect the disposal system,  
3 (2) classifying the events and processes to aid in completeness arguments,  
4 (3) screening the events and processes to identify those that can be  
5 eliminated from consideration in the performance assessment, (4) developing  
6 scenarios by combining the events and processes that remain after screening,  
7 and (5) screening scenarios to identify those that have little or no effect  
8 on the shape or location of the CCDF used for comparisons with EPA release  
9 limits.

10  
11 Conceptually, the purpose of the first three steps is to develop the sample  
12 space  $S$  appearing in a formal definition of probability. As indicated in  
13 Equation 3-11, the sample space for the WIPP performance assessment is the  
14 set of all possible 10,000-yr histories beginning at decommissioning of the  
15 facility. The development of  $S$  is described in Chapter 4. For the 1991  
16 performance assessment, this development lead to a set  $S$  in which all  
17 creditable disruptions were due to drilling intrusions.

18  
19 Once the sample space  $S$  is developed, it is necessary to partition  $S$  into the  
20 subsets, or scenarios,  $S_i$  appearing in Equation 3-1. This is the fourth step  
21 in the scenario development procedure. As explained in Section 3.1.5-  
22 Probability and Risk, the  $S_i$  belong to a set  $\mathcal{S}$  that, in concept, contains all  
23 scenarios for which probabilities will be defined.

24  
25 The  $S_i$  are developed by decomposing  $S$  with logic diagrams of the form shown  
26 in Figure 3-14. The logic diagram shown in Figure 3-14 starts with the  
27 following three scenarios (i.e., subsets of  $S$ ):

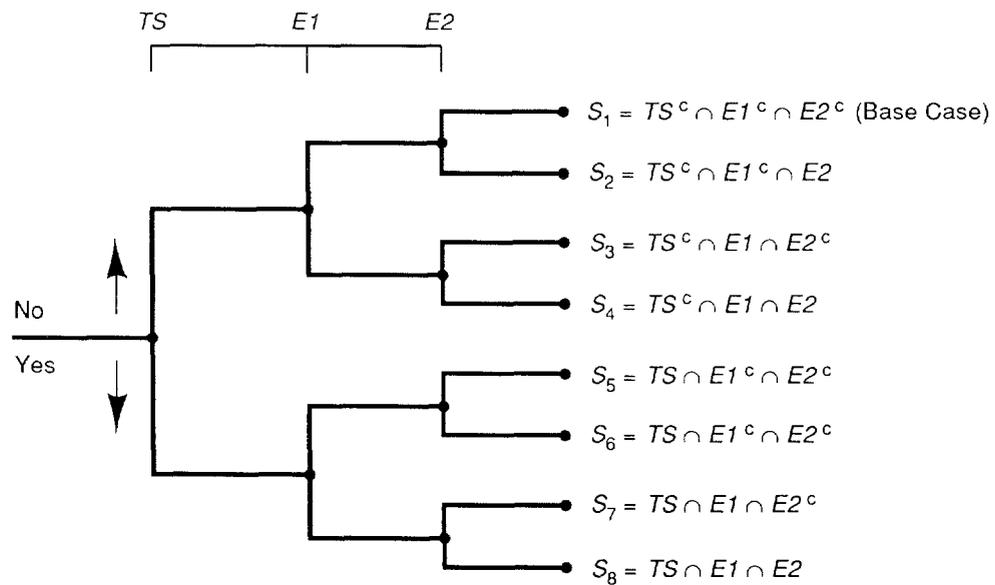
28  
29 
$$TS = \{x: x \text{ a 10,000-yr history in which subsidence results due to}$$
  
30 
$$\text{solution mining of potash}\}, \quad (3-16)$$

31  
32 
$$E1 = \{x: x \text{ a 10,000-yr history in which one or more boreholes pass}$$
  
33 
$$\text{through the repository and into a brine pocket}\}, \quad (3-17)$$

34  
35 and

36  
37 
$$E2 = \{x: x \text{ a 10,000-yr history in which one or more boreholes pass}$$
  
38 
$$\text{through the repository without penetration of a brine pocket}\}.$$
  
39 
$$(3-18)$$

40  
41  
42  
43 <sup>1</sup> Cranwell et al. (1990) do not use the word "event" in the formal  
44 probabilistic sense used in Section 3.1.5-Probability and Risk, although  
45 their usage can be interpreted in that formal sense.



$TS = \{x: \text{Subsidence Resulting From Solution Mining of Potash}\}$

$E1 = \{x: \text{One or More Boreholes Pass Through a Waste Panel and into a Brine Pocket}\}$

$E2 = \{x: \text{One or More Boreholes Pass Through a Waste Panel Without Penetration of a Brine Pocket}\}$

Superscript  $c$  (e.g.,  $TS^c$ ) Denotes Set Complement

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Figure 3-14. Example Use of Logic Diagram to Construct Summary Scenarios.

1 Additional scenarios are then defined by the paths through the logic diagram  
 2 shown in Figure 3-13. This results in the decomposition of  $S$  into the  
 3 following eight scenarios:

$$\begin{aligned}
 4 \quad S_1 &= TS^c \cap E1^c \cap E2^c, \quad S_2 = TS^c \cap E1^c \cap E2, \quad S_3 = TS^c \cap E1 \cap E2^c, \quad S_4 = TS^c \cap E1 \cap E2, \\
 5 \\
 6 \quad S_5 &= TS \cap E1^c \cap E2^c, \quad S_6 = TS \cap E1^c \cap E2, \quad S_7 = TS \cap E1 \cap E2^c, \quad S_8 = TS \cap E1 \cap E2, \quad (3-19) \\
 7 \\
 8
 \end{aligned}$$

9 where the superscript  $c$  denotes the complement of a set. These eight  
 10 scenarios constitute a complete decomposition of  $S$  in the sense that

$$\begin{aligned}
 11 \\
 12 \quad S &= \bigcup_{i=1}^8 S_i. \quad (3-20) \\
 13 \\
 14 \\
 15 \\
 16 \\
 17 \\
 18
 \end{aligned}$$

19 The development of these scenarios is discussed and more detail on their  
 20 individual characteristics is given in Chapter 4 of this volume.

21  
 22 The last step in the development procedure is screening to remove unimportant  
 23 scenarios. As discussed in Chapter 4 of this volume, screening did not  
 24 remove any of the preceding eight scenarios from further consideration for  
 25 the 1991 WIPP performance assessment, although the assumption is made that  
 26 scenario  $TS$  has no impact on releases from the repository for the 1991  
 27 performance assessment. The effect of this assumption will be evaluated in  
 28 the 1992 performance assessment.

29  
 30 **3.2.2 DEFINITION OF COMPUTATIONAL SCENARIOS**

31  
 32 Although the preceding decomposition of  $S$  is useful for discussion and the  
 33 development of an understanding of what is important at the WIPP, a more  
 34 detailed decomposition is needed for the actual calculations that must be  
 35 performed to determine scenario consequences (i.e., the  $\mathbf{cS}_i$  as shown in  
 36 Equation 3-1) and to provide a basis for CCDF construction. To provide more  
 37 detail for the determination of both scenario probabilities and scenario  
 38 consequences, the scenarios on which the actual CCDF construction is based  
 39 for the WIPP performance assessment are defined on the basis of (1) number of  
 40 drilling intrusions, (2) time of the drilling intrusions, (3) whether or not  
 41 a single waste panel is penetrated by two or more boreholes, of which at  
 42 least one penetrates a brine pocket and at least one does not, and (4) the  
 43 activity level of the waste penetrated by the boreholes. The purpose of this  
 44 decomposition is to provide a systematic coverage of what might reasonably  
 45 happen at the WIPP.

46

1 The preceding scenario construction procedure starts with the division of the  
2 10,000-yr time period appearing in the EPA regulations into a sequence

$$3 \quad [t_{i-1}, t_i], i = 1, 2, \dots, nT, \quad (3-21)$$

5  
6 of disjoint time intervals. When activity loading is not considered, these  
7 time intervals lead to scenarios of the form

$$8 \quad S(\mathbf{n}) = \{x: x \text{ an element of } S \text{ for which exactly } n(i) \text{ intrusions} \\ 9 \quad \text{occur in time interval } [t_{i-1}, t_i] \text{ for } i=1, 2, \dots, \\ 10 \quad nT\} \quad (3-22)$$

11  
12  
13 and

$$14 \quad S^{+-}(t_{i-1}, t_i) = \{x: x \text{ an element of } S \text{ involving two or more boreholes} \\ 15 \quad \text{that penetrate the same waste panel during the} \\ 16 \quad \text{time interval } [t_{i-1}, t_i], \text{ at least one of these} \\ 17 \quad \text{boreholes penetrates a pressurized brine pocket} \\ 18 \quad \text{and at least one does not penetrate a pressurized} \\ 19 \quad \text{brine pocket}\}, \quad (3-23)$$

20  
21  
22 where

$$23 \quad \mathbf{n} = [n(1), n(2), \dots, n(nT)]. \quad (3-24)$$

24  
25  
26 When activity loading is considered, the preceding time intervals lead to  
27 scenarios of the form

$$28 \quad S(\mathbf{l}, \mathbf{n}) = \{x: x \text{ an element of } S(\mathbf{n}) \text{ for which the } j^{\text{th}} \text{ borehole} \\ 29 \quad \text{encounters waste of activity level } \ell(j) \text{ for } j=1, \\ 30 \quad 2, \dots, n\text{BH, where } n\text{BH is the total number of} \\ 31 \quad \text{boreholes associated with a time history in } S(\mathbf{n})\} \\ 32 \quad (3-25)$$

33  
34  
35 and

$$36 \quad S^{+-}(\mathbf{l}; t_{i-1}, t_i) = \{x: x \text{ an element of } S^{+-}(t_{i-1}, t_i) \text{ for which the } j^{\text{th}} \\ 37 \quad \text{borehole encounters waste of activity level } \ell(j) \\ 38 \quad \text{for } j=1, 2, \dots, n\text{BH, where } n\text{BH is the total} \\ 39 \quad \text{number of boreholes associated with a time history} \\ 40 \quad \text{in } S^{+-}(t_{i-1}, t_i)\}, \quad (3-26)$$

41  
42  
43 where

$$44 \quad \mathbf{l} = [\ell(1), \ell(2), \dots, \ell(n\text{BH})] \text{ and } n\text{BH} = \sum_{i=1}^{nT} n(i). \quad (3-27)$$

1 Further refinements on the basis of whether or not subsidence occurs and  
2 whether or not individual boreholes penetrate pressurized brine pockets are  
3 also possible. However, at present, these distinctions do not appear to be  
4 important in the determination of scenario consequences and, as a result, are  
5 not included in calculations performed for the 1991 WIPP performance  
6 assessment. In essence, the computational scenarios defined in Equation 3-21  
7 through Equation 3-27 are defining an important sampling strategy that covers  
8 the stochastic or type A uncertainty that is characterized by the scenario  
9 probabilities  $pS_i$  appearing in Equation 3-1. Additional information on the  
10 definition of computational scenarios is given in Volume 2, Chapter 3 of this  
11 report.

### 3.3 Determination of Scenario Probabilities

12  
13  
14  
15  
16 The second element of the ordered triples shown in Equation 3-1 is the  
17 scenario probability  $pS_i$ . As with scenario definition, the probabilities  $pS_i$   
18 have been developed at two levels of detail.

#### 3.3.1 PROBABILITIES FOR SUMMARY SCENARIOS

19  
20  
21  
22 The first level was for use with the summary scenarios described in  
23 Section 3.2.1-Definition of Summary Scenarios. The logic used to construct  
24 these probabilities is shown in Figures 4-10 and 4-11 in Chapter 4 of this  
25 volume. The construction shown in Figure 4-10 is based on a classical  
26 probability model in which alternative occurrences of unknown probability are  
27 assumed to have equal probability. The construction shown in Figure 4-11 is  
28 based on the use of a Poisson model. Additional discussion of these  
29 probability estimation procedures is given in Guzowski (1991). Further,  
30 Apostolakis et al. (1991) provide an extensive discussion of techniques for  
31 determining probabilities in the context of performance assessment for  
32 radioactive waste disposal.

33  
34 In the WIPP performance assessment, probabilities are assigned to summary  
35 scenarios to assist in completeness arguments and to provide guidance with  
36 respect to what parts of the sample space must be considered in constructing  
37 CCDFs for comparison with the EPA release limits. The probabilities in  
38 Figure 4-11 were used to construct CCDFs for the 1990 preliminary comparison  
39 (Bertram-Howery et al., 1990). The probabilities used in the present report  
40 are now described.

#### 3.3.2 PROBABILITIES FOR COMPUTATIONAL SCENARIOS

41  
42  
43  
44 The second level of probability definition was for use with the computational  
45 scenarios described in Section 3.2.2-Definition of Computational Scenarios.

1 These are the probabilities that will actually be used in the construction of  
 2 CCDFs for comparison with the EPA release limits. These probabilities are  
 3 based on the assumption that the occurrence of boreholes through the  
 4 repository follows a Poisson process with a rate constant  $\lambda$ . The  
 5 probabilities  $pS(\mathbf{n})$  and  $pS(\mathbf{l}, \mathbf{n})$  for the scenarios  $S(\mathbf{n})$  and  $S(\mathbf{l}, \mathbf{n})$  are given by

$$pS(\mathbf{n}) = \left\{ \prod_{i=1}^{nT} \left[ \frac{\lambda^{n(i)} (t_i - t_{i-1})^{n(i)}}{n(i)!} \right] \right\} \exp \left[ -\lambda (t_{nT} - t_0) \right] \quad (3-28)$$

and

$$pS(\mathbf{l}, \mathbf{n}) = \left( \prod_{j=1}^{nBH} pL_{\lambda}(j) \right) pS(\mathbf{n}), \quad (3-29)$$

where  $\mathbf{n}$  and  $\mathbf{l}$  are defined in Equations 3-24 and 3-27, respectively, and  $pL_{\lambda}$   
 is the probability that a randomly placed borehole through a waste panel will  
 encounter waste of activity level  $\ell$ . The rate constant  $\lambda$  is a sampled  
 variable in the 1991 WIPP performance assessment. Table 3-2 provides an  
 example of probabilities  $pS(\mathbf{n})$  calculated as shown in Equation 3-28 with  
 $\lambda = 3.28 \times 10^{-4} \text{ yr}^{-1}$  for the time interval from 100 to 10,000 yr, which  
 corresponds to the maximum drilling rate suggested for use by the EPA.  
 Because the Standard allows for 100 yr of active institutional control,  $\lambda$  has  
 been set equal to zero for the time interval from 0 to 100 yr. Similar, but  
 more involved, equations are used to obtain  $pS^{+}(t_{i-1}, t_i)$  and  
 $pS^{+}(\mathbf{l}; t_{i-1}, t_i)$ .

The formulas for determining  $pS(\mathbf{n})$ ,  $pS(\mathbf{l}, \mathbf{n})$ ,  $pS^{+}(t_{i-1}, t_i)$ , and  
 $pS^{+}(\mathbf{l}; t_{i-1}, t_i)$  are derived in Volume 2, Chapter 2 of this report under the  
 assumption that drilling intrusions follow a Poisson process (i.e., are  
 random in time and space). The derivations are general and include both the  
 stationary (i.e., constant  $\lambda$ ) and nonstationary (i.e., time-dependent  $\lambda$ )  
 cases.

### 3.4 Calculation of Scenario Consequences

The two preceding sections have discussed the development of scenarios  $S_i$  and  
 their probabilities  $pS_i$  at two levels of detail. First, scenarios were  
 considered at a summary level. This provides a fairly broad characterization  
 of scenarios and their probabilities and thus provides a basis for general  
 discussions of what might happen at the WIPP. Second, scenarios involving  
 drilling intrusions were considered at a much finer level of detail. This  
 additional detail facilitates the necessary calculations that must be  
 performed to determine the scenario consequences  $\mathbf{c}S_i$ .

2 TABLE 3-2. PROBABILITIES FOR COMBINATIONS OF INTRUSIONS OVER 10,000 YRS FOR  $\lambda = 0$   
 3 FROM 0 TO 100 YRS,  $\lambda = 3.28 \times 10^{-4} \text{ YR}^{-1}$  FROM 100 TO 10,000 YRS

4 The individual entries in this table correspond to computational scenarios of the form  $S(n)$ . For a specified  
 5 number of intrusions, the first column indicates the time interval in which the first intrusion occurs, the  
 6 second column indicates the time interval in which the second intrusion occurs, and so on, where  
 7 1 ~ [0, 2000], 2 ~ [2000, 4000], 3 ~ [4000, 6000], 4 ~ [6000, 8000], and 5 ~ [8000, 10000]; the last  
 8 column lists the probability for each combination of intrusions calculated with the relationship in Eq. 3-28.  
 9

10	0 Intrusions	61	3 Intrusions	106	4 Intrusions
11	(prob = $3.888 \times 10^{-2}$ )	62	(prob = $2.219 \times 10^{-1}$ )	107	(prob = $1.801 \times 10^{-1}$ )
12	(cum prob = $3.888 \times 10^{-2}$ )	63	(cum prob = $5.920 \times 10^{-1}$ )	108	(cum prob = $7.722 \times 10^{-1}$ )
13	(comp scen = 1)	64	(comp scen = 35)	109	(comp scen = 70)
14		65		110	
15		66		111	
16		67	$l_1 \ l_2 \ l_3 \ l_4 \ \text{Prob}$	112	$l_1 \ l_2 \ l_3 \ l_4 \ \text{Prob}$
17		68		113	
18	1 Intrusion	69	1 1 1 $1.569 \times 10^{-3}$	114	1 1 1 1 $2.444 \times 10^{-4}$
19	(prob = $1.263 \times 10^{-1}$ )	70	1 1 2 $4.953 \times 10^{-3}$	115	1 1 1 2 $1.029 \times 10^{-3}$
20	(cum prob = $1.651 \times 10^{-1}$ )	71	1 1 3 $4.953 \times 10^{-3}$	116	. . . . .
21	(comp scen = 5)	72	1 1 4 $4.953 \times 10^{-3}$	117	. . . . .
22		73	1 1 5 $4.953 \times 10^{-3}$	118	. . . . .
23		74	1 2 2 $5.214 \times 10^{-3}$	119	. . . . .
24		75	1 2 3 $1.043 \times 10^{-2}$	120	1 2 3 4 $6.841 \times 10^{-3}$
25		76	1 2 4 $1.043 \times 10^{-2}$	121	. . . . .
26		77	1 2 5 $1.043 \times 10^{-2}$	122	. . . . .
27		78	1 3 3 $5.214 \times 10^{-3}$	123	. . . . .
28		79	1 3 4 $1.043 \times 10^{-2}$	124	4 5 5 5 $1.200 \times 10^{-3}$
29		80	1 3 5 $1.043 \times 10^{-2}$	125	5 5 5 5 $3.000 \times 10^{-4}$
30		81	1 4 4 $5.214 \times 10^{-3}$	126	. . . . .
31		82	1 4 5 $1.043 \times 10^{-2}$	127	. . . . .
32		83	1 5 5 $5.214 \times 10^{-3}$	128	. . . . .
33		84	2 2 2 $1.829 \times 10^{-3}$	129	5 Intrusions
34		85	2 2 3 $5.488 \times 10^{-3}$	130	(prob = $1.170 \times 10^{-1}$ )
35		86	2 2 4 $5.488 \times 10^{-3}$	131	(cum prob = $8.891 \times 10^{-1}$ )
36		87	2 2 5 $5.488 \times 10^{-3}$	132	(comp scen = 126)
37		88	2 3 3 $5.488 \times 10^{-3}$	133	
38		89	2 3 4 $1.098 \times 10^{-2}$	134	
39		90	2 3 5 $1.098 \times 10^{-2}$	135	
40		91	2 4 4 $5.488 \times 10^{-3}$	136	6 Intrusions
41		92	2 4 5 $1.098 \times 10^{-2}$	137	(prob = $6.331 \times 10^{-2}$ )
42		93	2 5 5 $5.488 \times 10^{-3}$	138	(cum prob = $9.525 \times 10^{-1}$ )
43		94	3 3 3 $1.829 \times 10^{-3}$	139	(comp scen = 210)
44		95	3 3 4 $5.488 \times 10^{-3}$	140	
45		96	3 3 5 $5.488 \times 10^{-3}$	141	
46		97	3 4 4 $5.488 \times 10^{-3}$	142	7 Intrusions
47		98	3 4 5 $1.098 \times 10^{-2}$	143	(prob = $2.937 \times 10^{-2}$ )
48		99	3 5 5 $5.488 \times 10^{-3}$	144	(cum prob = $9.818 \times 10^{-1}$ )
49		100	4 4 4 $1.829 \times 10^{-3}$	145	(comp scen = 330)
50		101	4 4 5 $5.488 \times 10^{-3}$	146	
51		102	4 5 5 $1.829 \times 10^{-3}$	147	
52		103	5 5 5 $2.219 \times 10^{-1}$		
53		104			
54		105			

2 TABLE 3-2. PROBABILITIES FOR COMBINATIONS OF INTRUSIONS OVER 10,000 YRS FOR  $\lambda = 0$   
 3 FROM 0 TO 100 YRS,  $\lambda = 3.28 \times 10^{-4} \text{ YR}^{-1}$  FROM 100 TO 10,000 YRS (concluded)

6					
7	8 Intrusions	28	11 Intrusions	49	14 Intrusions
8	(prob = $1.192 \times 10^{-2}$ )	29	(prob = $4.123 \times 10^{-4}$ )	50	(prob = $6.464 \times 10^{-6}$ )
9	(cum prob = $9.937 \times 10^{-1}$ )	30	(cum prob = $9.999 \times 10^{-1}$ )	51	(cum prob = )
10	(comp scen = 495)	31	(comp scen = 1365)	52	(comp scen = 3060)
12		<del>32</del>		<del>53</del>	
13		34		55	
14	9 Intrusions	35	12 Intrusions	56	15 Intrusions
15	(prob = $4.301 \times 10^{-3}$ )	36	(prob = $1.116 \times 10^{-4}$ )	57	(prob = $1.399 \times 10^{-6}$ )
16	(cum prob = $9.980 \times 10^{-1}$ )	37	(cum prob = )	58	(cum prob = )
17	(comp scen = 715)	38	(comp scen = 1820)	59	(comp scen = 3876)
19		<del>39</del>		<del>60</del>	
20		41			
21	10 Intrusions	42	13 Intrusions		
22	(prob = $1.397 \times 10^{-3}$ )	43	(prob = $2.787 \times 10^{-5}$ )		
23	(cum prob = $9.994 \times 10^{-1}$ )	44	(cum prob = )		
24	(comp scen = 1001)	45	(comp scen = 2380)		
26		48			
27		48			

68 An important point to bear in mind is that calculations to obtain  $\mathbf{cS}_i$  are  
 69 performed at the level of the individual time histories contained in the set  
 70  $S$  shown in Equation 3-11. For this reason, the computational scenarios  $S_i$   
 71 used in the construction of CCDFs should be reasonably "homogeneous";  
 72 otherwise, it is not possible to assume that a calculation performed for a  
 73 specific time history in  $S_i$  is a reasonable surrogate for the calculations  
 74 that might be performed for all the other time histories in  $S_i$ . However,  
 75 calculations are performed at the level of individual time histories  
 76 regardless of whether the previously discussed summary or computational  
 77 scenarios are under consideration.

78  
 79 In what follows, a summary description of the models being used in the WIPP  
 80 performance assessment will be given. Then, the way in which calculations  
 81 are organized to provide results for comparison with the EPA release limits  
 82 will be described.

83

1 **3.4.1 OVERVIEW OF MODELS**

2  
3 The models used in the WIPP performance assessment, or any other complex  
4 analysis, actually exist at four different levels. First, there are  
5 conceptual models that characterize our perception of the site. These models  
6 provide a nonmathematical summary of our knowledge of the site and the  
7 physical processes that operate there. Development of an appropriate  
8 conceptual model, or site description as it is sometimes called, is an  
9 important part of the WIPP performance assessment. Summaries of the current  
10 conceptual model for the WIPP are given in Chapter 5 of this volume. An  
11 adequate conceptual model is essential both for the development of the sample  
12 space  $S$  appearing in Equation 3-11 and the division of the sample space into  
13 the scenarios  $S_i$  appearing in Equation 3-1.

14  
15 Second, mathematical models are developed to represent the processes at the  
16 site. The conceptual models provide the context within which these  
17 mathematical models must operate and indicate the processes that they must  
18 characterize. The mathematical models are predictive in the sense that,  
19 given known properties of the system and possible perturbations to the  
20 system, they project the response of the system. The processes that are  
21 represented by these mathematical models include fluid flow, heat flow,  
22 mechanical deformation, radionuclide transport by groundwater, removal of  
23 waste by intruding boreholes, and human exposure to radionuclides released to  
24 the surface environment. Among the dependent variables predicted by these  
25 models are pressurization of the repository by gas generation, deformation of  
26 the repository due to salt creep, removal of radionuclides from the  
27 repository due to the inflow and subsequent outflow of brine, release of  
28 radionuclides to the accessible environment due to either radionuclide  
29 transport in the Culebra or cuttings removal to the surface, and human  
30 exposure to radionuclides brought to the surface. Mathematical models are  
31 often systems of ordinary or partial differential equations. However, other  
32 possibilities exist. A description of the mathematical models being used in  
33 the WIPP performance assessment is given in Volume 2, Chapters 4 through 7 of  
34 this report.

35  
36 Third, numerical models are developed to approximate the mathematical models.  
37 Most mathematical models do not have closed-form solutions. Simply put, it  
38 is not possible to find simple functions that equal the solutions of the  
39 equations in the model. As a result, numerical procedures must be developed  
40 to provide approximations to the solutions of the mathematical models. In  
41 essence, these approximations provide "numerical models" that calculate  
42 results that are close to the solutions of the original mathematical models.  
43 For example, Runge-Kutta procedures are often used to solve ordinary  
44 differential equations, and finite difference and finite element methods are  
45 used to solve partial differential equations. In practice, it is unusual for

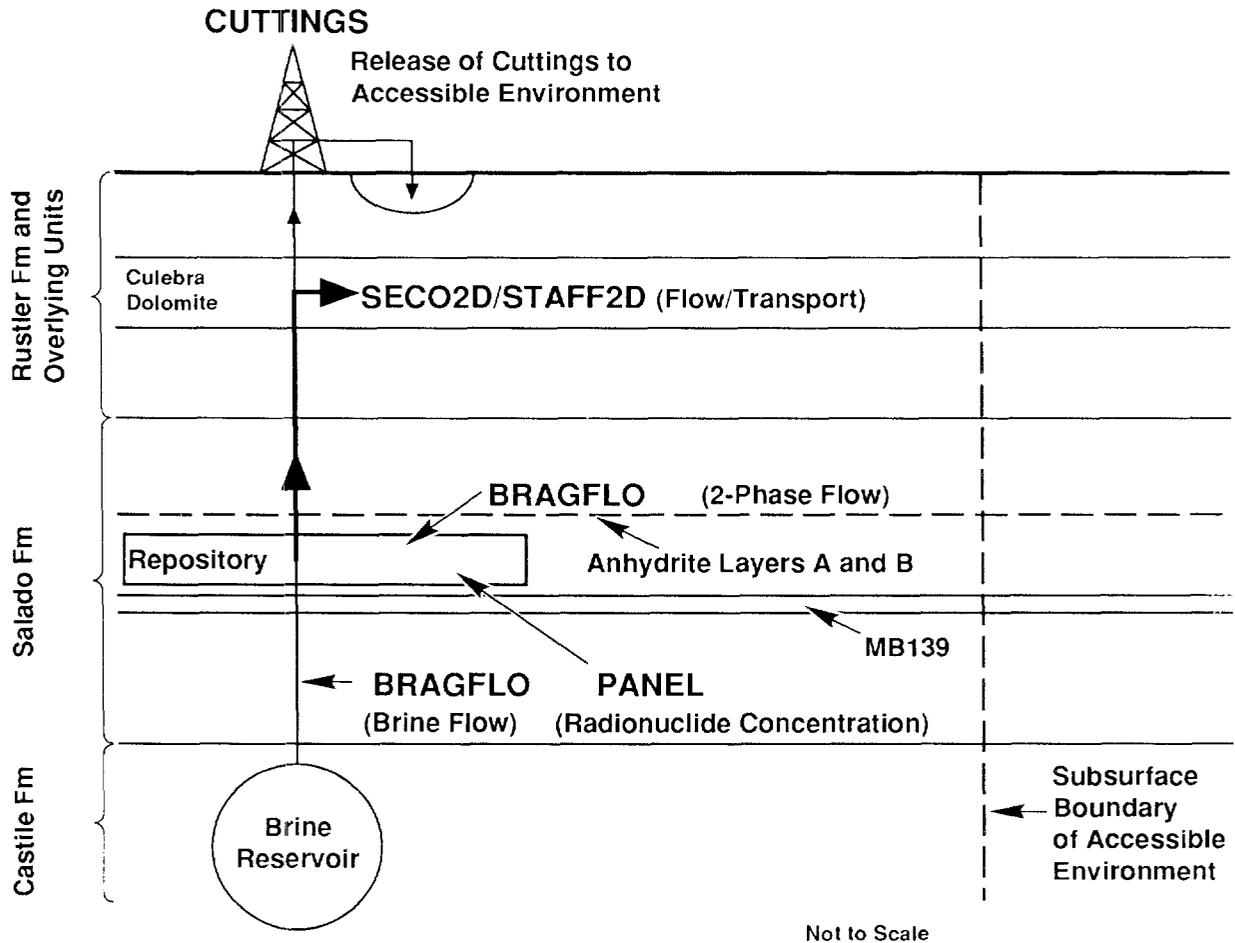
1 a mathematical model to have a solution that can be determined without the  
2 use of an intermediate numerical model. A brief description of the numerical  
3 models being used in the WIPP performance assessment is given in Volume 2,  
4 Chapters 4 through 7 of this report.

5  
6 Fourth, computer models must be used to implement the numerical models. It  
7 is unusual for a mathematical model and its associated numerical model to be  
8 sufficiently simple to permit a "pencil-and-paper" solution. Thus, computer  
9 programs must be developed that will carry out the actual calculations.  
10 These computer models are often quite general in the sense that the user  
11 exercises a large amount of control over both the mathematical model and its  
12 numerical solution through the specific inputs supplied to the computer  
13 model. Indeed, most computer models have the capability to implement a  
14 variety of mathematical and numerical models. The computer model is where  
15 the conceptual model, mathematical model, numerical model, and analyst come  
16 together to produce predicted results.

17  
18 It is the computer models that actually predict the consequences  $CS_i$   
19 appearing in Equation 3-1. Further, several models are often used in a  
20 single analysis, with individual models both receiving input from a preceding  
21 model and producing output that is then used as input to another model.  
22 Figure 3-15 illustrates the sequence of linked models that was used in the  
23 1991 WIPP performance assessment. Each of the models appearing in this  
24 figure is briefly described in Table 3-3; more information is available in  
25 Volume 2, Chapters 4 through 7 of this report and the model descriptions for  
26 the individual programs.

### 27 28 **3.4.2 ORGANIZATION OF CALCULATIONS FOR PERFORMANCE ASSESSMENT**

29  
30 As shown in Table 3-2, even a fairly coarse gridding on time leads to far too  
31 many computational scenarios (e.g.,  $S(n)$  and  $S(l,n)$ ) to perform a detailed  
32 calculation for each of them. Construction of a CCDF for comparison against  
33 the EPA release limits requires the estimation of cumulative probability  
34 through at least the 0.999 level. Thus, depending on the value for the rate  
35 constant  $\lambda$  in the Poisson model for drilling, this may require the inclusion  
36 of computational scenarios involving as many as 10 to 12 drilling intrusions,  
37 which results in a total of several thousand computational scenarios.  
38 Further, this number does not include the effects of different activity  
39 levels in the waste. To obtain results for such a large number of  
40 computational scenarios, it is necessary to plan and implement the overall  
41 calculations very carefully. The manner in which this can be done is not  
42 unique. The following describes the approach used in the 1991 WIPP  
43 performance assessment to calculate a CCDF for comparison with the EPA  
44 release limits.



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Figure 3-15. Models Used in 1991 WIPP Performance Assessment. The names for computer models (i.e., computer codes) are shown in capital letters.

2 TABLE 3-3. SUMMARY OF COMPUTER MODELS USED IN THE 1991 WIPP PERFORMANCE  
3 ASSESSMENT

6 Model	Description
9 CUTTINGS	Calculates the quantity of radioactive material (in curies) brought to the surface as cuttings and cavings generated by an exploratory drilling operation that penetrates a waste panel (Volume 2, Chapter 7 of this report).
13 BRAGFLO	Describes the multiphase flow of gas and brine through a porous, heterogenous reservoir. BRAGFLO solves simultaneously the coupled partial differential equations that describe the mass conservation of gas and brine along with appropriate constraint equations, initial conditions, and boundary conditions (Volume 2, Chapter 5 of this report).
18 PANEL	Calculates rate of discharge and cumulative discharge of radionuclides from a repository panel through an intrusion borehole. Discharge is a function of fluid flow rate, nuclide solubility, and remaining inventory (Volume 2, Chapter 5 of this report).
22 SECO2D	Calculates single-phase Darcy flow for groundwater flow problems in two dimensions. The formulation is based on a single partial differential equation for hydraulic head using fully implicit time differencing (Volume 2, Chapter 6 of this report).
26 STAFF2D	Simulates fluid flow and transport of radionuclides in fractured porous media. STAFF2D is a two-dimensional finite element code (Huyakorn et al., 1989; Volume 2, Chapter 6 of this report).

33 As indicated in Equation 3-21, the 10,000-yr time interval that must be  
34 considered for comparison with the EPA release limits can be divided into  
35 disjoint subintervals  $[t_{i-1}, t_i]$ ,  $i = 1, 2, \dots, nT$ , where  $nT$  is the number  
36 of time intervals selected for use. The following results can be calculated  
37 for each time interval:

$$39 \quad rC_i = \text{EPA normalized release to the surface environment for cuttings} \\ 40 \quad \text{removal due to a single borehole in time interval } i \text{ with the} \\ 41 \quad \text{assumption that the waste is homogeneous (i.e., waste of} \\ 42 \quad \text{different activity levels is not present),} \quad (3-30)$$

$$44 \quad rC_{ij} = \text{EPA normalized release to the surface environment for cuttings} \\ 45 \quad \text{removal due to a single borehole in time interval } i \text{ that} \\ 46 \quad \text{penetrates waste of activity level } j, \quad (3-31)$$

1  $r_{GW1_i}$  = EPA normalized release to the accessible environment for  
2 groundwater transport initiated by a single borehole in time  
3 interval  $i$ , (3-32)  
4

5 and

6  
7  $r_{GW2_i}$  = EPA normalized release to the accessible environment for  
8 groundwater transport initiated by two boreholes in the same waste  
9 panel in time interval  $i$ , of which one penetrates a pressurized  
10 brine pocket and one does not (i.e., an E1E2-type scenario).  
11 (3-33)  
12

13 In general,  $rC_i$ ,  $rC_{ij}$ ,  $r_{GW1_i}$ , and  $r_{GW2_i}$  will be vectors containing a large  
14 variety of information; however, for notational simplicity, a vector  
15 representation will not be used. For the WIPP performance assessment, the  
16 cuttings release to the accessible environment (i.e.,  $rC_i$  and  $rC_{ij}$ ) is  
17 determined by the CUTTINGS program, and the groundwater release to the  
18 accessible environment (i.e.,  $r_{GW1_i}$  and  $r_{GW2_i}$ ) is determined for the 1991  
19 performance assessment through a sequence of linked calculations involving  
20 the BRAGFLO, PANEL, SECO2D, and STAFF2D programs.  
21

22 The releases  $rC_i$ ,  $rC_{ij}$ ,  $r_{GW1_i}$  and  $r_{GW2_i}$  are used to construct the releases  
23 associated with the many individual computational scenarios that are used in  
24 the construction of a CCDF for comparison with the EPA release limits. The  
25 following assumptions are made:  
26

- 27 (1) With the exception of E1E2-type scenarios, no synergistic effects  
28 result from multiple boreholes, and thus, the total release for a  
29 scenario involving multiple intrusions can be obtained by adding the  
30 releases associated with the individual intrusions.  
31
- 32 (2) An E1E2-type scenario can only take place when the necessary  
33 boreholes occur within the same time interval  $[t_{i-1}, t_i]$ .  
34
- 35 (3) An E1E2-type scenario involving more than two boreholes will have the  
36 same release as an E1E2-type scenario involving exactly two  
37 boreholes.  
38

39 The preceding assumptions are used to construct the releases for individual  
40 computational scenarios.  
41

42 The normalized releases  $rC_i$ ,  $rC_{ij}$  and  $r_{GW1_i}$  can be used to construct the EPA  
43 normalized releases for the scenarios  $S(\mathbf{n})$  and  $S(\mathbf{l}, \mathbf{n})$  defined in  
44 Equations 3-22 and 3-25, respectively. For  $S(\mathbf{n})$ , the normalized release to  
45 the accessible environment can be approximated by  
46

$$cS(\mathbf{n}) = \sum_{j=1}^{nBH} (rC_{m(j)} + rGW1_{m(j)}), \quad (3-34)$$

where  $m(j)$  designates the time interval in which the  $j^{\text{th}}$  borehole occurs.

The vector

$$\mathbf{m} = [m(1), m(2), \dots, m(nBH)] \quad (3-35)$$

is uniquely determined once the vector  $\mathbf{n}$  appearing in the definition of  $S(\mathbf{n})$  is specified. The definition of  $S(\mathbf{n})$  contains no information on the activity levels encountered by the individual boreholes, and so  $cS(\mathbf{n})$  was constructed with the assumption that all waste is of the same average activity. However, the definition of  $S(\mathbf{l}, \mathbf{n})$  does contain information on activity levels, and the associated normalized release to the accessible environment can be approximated by

$$cS(\mathbf{l}, \mathbf{n}) = \sum_{j=1}^{nBH} \left[ rC_{m(j), \ell(j)} + rGW1_{m(j)} \right], \quad (3-36)$$

which does incorporate the activity levels encountered by the individual boreholes. The normalized releases for the computational scenarios  $S^+(\tau_{i-1}, \tau_i)$  and  $S^+(\mathbf{l}; \tau_{i-1}, \tau_i)$  defined in Equations 3-23 and 3-26, respectively, can be constructed in a similar manner.

Additional information on the procedures being used to construct CCDFs for the 1991 WIPP performance assessment is given in Volume 2, Chapter 3 of this report.

### 3.5 Uncertainty and Sensitivity Analysis

The performance of uncertainty and sensitivity analyses is an important part of the WIPP performance assessment. The need to conduct such analyses has a large effect on the overall structure of the WIPP performance assessment. In the context of this report, uncertainty analysis involves determining the uncertainty in model predictions that results from imprecisely known input variables, and sensitivity analysis involves determining the contribution of individual input variables to the uncertainty in model predictions. Specifically, uncertainty and sensitivity analyses involve the study of the effects of subjective, or type B, uncertainty. As previously discussed, the effects of stochastic, or type A, uncertainty is incorporated into the WIPP performance assessment through the scenario probabilities  $pS_i$  appearing in Equation 3-1. However, it is possible to have subjective uncertainty in quantities used in the characterization of stochastic uncertainty.

1 **3.5.1 AVAILABLE TECHNIQUES**

2  
3 **Review of Techniques**

4  
5 Four basic approaches to uncertainty and sensitivity analysis have been  
6 developed: differential analysis, Monte Carlo analysis, response surface  
7 methodology, and Fourier amplitude sensitivity test. This section provides a  
8 brief overview of these approaches and references to more detailed sources of  
9 information.

10  
11 Differential analysis is based on using a Taylor series to approximate the  
12 model under consideration. Once constructed, this series is used as a  
13 surrogate for the original model in uncertainty and sensitivity studies. A  
14 differential analysis involves four steps: (1) selection of base-case  
15 values, ranges, and distributions for the input variables under  
16 consideration; (2) development of a Taylor series approximation to the  
17 original model; (3) assessment of uncertainty in model predictions through  
18 the use of variance propagation techniques with the Taylor series  
19 approximation to the model; and (4) determination of the sensitivity of model  
20 predictions to model input on the basis of fractional contributions to  
21 variance. The most demanding part of a differential analysis is often the  
22 calculation of the partial derivatives used in the Taylor series constructed  
23 in the second step. Additional sources of information on differential  
24 analysis are given in Table 3-4.

25  
26 Monte Carlo analysis is based on performing multiple model evaluations with  
27 probabilistically selected model input, and then using the results of these  
28 evaluations to determine both the uncertainty in model predictions and the  
29 independent variables that give rise to this uncertainty. A Monte Carlo  
30 analysis involves five steps: (1) selection of a range and distribution for  
31 each input variable; (2) generation of a sample from the ranges and  
32 distributions assigned to the input variables; (3) evaluation of the model  
33 for each element of the sample; (4) assessment of the uncertainty in model  
34 predictions through the use of estimated means, variances, and distribution  
35 functions; and (5) determination of the sensitivity of model predictions to  
36 model input on the basis of scatterplots, regression analysis, and  
37 correlation analysis. Additional sources of information on Monte Carlo  
38 analysis are given in Table 3-4.

39  
40 Response surface methodology is based on developing a response surface  
41 approximation to the model under consideration. This approximation is then  
42 used as a surrogate for the original model in subsequent uncertainty and  
43 sensitivity analyses. An analysis based on response surface methodology  
44 involves six steps: (1) selection of a range and distribution for each input  
45 variable; (2) development of an experimental design that defines the

1 combinations of variable values for which model evaluations will be  
2 performed; (3) evaluation of the model for each point in the experimental  
3 design; (4) construction of a response surface approximation to the original  
4 model on the basis of the model evaluations obtained in the preceding step;  
5 (5) assessment of the uncertainty in model predictions through the use of  
6 either variance propagation techniques or Monte Carlo simulation with the  
7 previously constructed response surface; and (6) determination of the  
8 sensitivity of model predictions to model input on the basis of fractional  
9 contribution to variance. Additional sources of information on response  
10 surface methodology are given in Table 3-4.

11  
12 The Fourier amplitude sensitivity test (FAST) is based on performing a  
13 numerical calculation to obtain the expected value and variance of a model  
14 prediction. The basis of this calculation is a transformation that converts  
15 a multidimensional integral over all the uncertain model inputs to a one-  
16 dimensional integral. Further, a decomposition of the Fourier series  
17 representation of the model is used to obtain the fractional contribution of  
18 the individual input variables to the variance of the model prediction. An  
19 analysis based on the FAST approach involves four steps: (1) selection of a  
20 range and distribution for each input variable; (2) development of a  
21 transformation that converts the multidimensional integrals required to  
22 calculate the expected value and variance of a model prediction to one-  
23 dimensional integrals; (3) assessment of the uncertainty in model predictions  
24 by evaluation of the one-dimensional integrals constructed in the preceding  
25 step to obtain expected values and variances; and (4) determination of the  
26 sensitivity of model predictions to model inputs on the basis of fractional  
27 contributions to variance obtained from a decomposition of a Fourier series  
28 representation for the model. Additional sources of information on the FAST  
29 approach are given in Table 3-4.

### 30 **Relative Merits of Individual Techniques**

31  
32  
33 Differential analysis is based on developing a Taylor series approximation to  
34 the model under consideration. Ultimately, the quality of the analysis  
35 results will depend on how well this series approximates the original model.  
36 Desirable properties of differential analysis include the following: (1) the  
37 effects of small perturbations away from the base-case value about which the  
38 Taylor series was developed are revealed; (2) uncertainty and sensitivity  
39 analyses are straightforward once the Taylor series is developed;  
40 (3) specialized techniques (e.g., adjoint, Green's function, GRESS/ADGEN)  
41 exist to facilitate the calculation of derivatives; and (4) the approach has  
42 been widely studied and applied.

43  
44 However, there are two important drawbacks to differential analysis that  
45 should always be considered when selecting the procedure to be used in an

TABLE 3-4. SOURCES OF ADDITIONAL INFORMATION ON UNCERTAINTY AND SENSITIVITY ANALYSIS

Topic	References
Differential Analysis	Ronen, 1988; Lewins and Becker, 1982; Frank, 1978; Dickinson and Gelinias, 1976; Tomovic and Vukobratovic, 1972; Cacuci, 1981a,b; Cacuci et al., 1980; Dougherty and Rabitz, 1979; Dougherty et al., 1979; Hwang et al., 1978; Oblow et al., 1986; Pin et al., 1986; Worley and Horwedel, 1986; Oblow, 1985
Monte Carlo Analysis	Helton et al., 1986; Helton et al., 1985; Hendry, 1984; Fedra, 1983; Gardner and O'Neill, 1983; Iman and Conover, 1982a; Iman and Conover, 1980a,b; Iman et al., 1981a; Iman et al., 1981b; Schwarz and Hoffman, 1980; Iman et al., 1978
Response Surface Methodology	Box and Draper, 1987; Kleijnen, 1987; Myers, 1971; Olivi, 1986; Morton, 1983; Mead and Pike, 1975; Kleijnen, 1974
Fourier Amplitude Sensitivity Test	Liepmann and Stephanopoulos, 1985; McRae et al., 1981; Cukier et al., 1978; Cukier et al., 1973; Schaibly and Shuler, 1973
Reviews	Helton et al., 1991; Wu et al., 1991; Zimmerman et al., 1990; Doctor, 1989; Bonano and Cranwell, 1988; NEA, 1987; Rish and Marnicio, 1988; Fischer and Ehrhardt, 1985; Iman and Helton, 1985a; Hendrickson, 1984; Rabitz et al., 1983; Cox and Baybutt, 1981; Rose and Swartzman, 1981; Tilden et al., 1981; Mazumdar et al., 1978; Mazumdar et al., 1976; Mazumdar et al., 1975
Comparative Studies	Kim et al., 1988a,b; Mishra and Parker, 1989; Doctor et al., 1988; Iman and Helton, 1988; Maerker, 1988; Seaholm et al., 1988; Sykes and Thomson, 1988; O Bray et al., 1986; Downing et al., 1985; Iman and Helton, 1985b; Jacobson et al., 1985; Uliasz, 1985; Harper and Gupta, 1983; Montgomery et al., 1983; Rose, 1982; Ahmed et al., 1981; Gardner et al., 1981; Scavia et al., 1981; Cox, 1977; Burns, 1975

1 uncertainty/sensitivity study. First, differential analysis is inherently  
2 local. The farther a perturbation moves from the base-case value about which  
3 the Taylor series was constructed, the less reliable the analysis results  
4 become. In particular, differential analysis is a poor choice for use in  
5 estimating distribution functions and provides no information on the possible  
6 existence of thresholds or discontinuities in the relationships between  
7 independent and dependent variables. Overall, the more nonlinear the  
8 relationships between the independent and dependent variables, the more  
9 difficult it is to employ a differential analysis effectively. Second,  
10 differential analyses can be very difficult to implement and often require  
11 large amounts of human and/or computer time. This difficulty arises from the  
12 need to calculate the partial derivatives required in the Taylor series. The  
13 possible use of sophisticated techniques such as the GRESS/ADGEN procedures  
14 offers some encouragement in this area. Even so, the need to calculate the  
15 required derivatives should not be taken lightly.

16  
17 Monte Carlo analysis is based on the use of a probabilistic procedure to  
18 select model input. Then, uncertainty analysis results are obtained directly  
19 from model predictions without the use of an intermediate surrogate model,  
20 and sensitivity analysis results are obtained by exploring the mapping from  
21 model input to model predictions that formed the basis for the uncertainty  
22 analysis. Desirable properties of Monte Carlo analysis include the  
23 following: (1) the full range of each input variable is sampled and  
24 subsequently used as model input; (2) uncertainty results are obtained  
25 without the use of a surrogate model; (3) extensive modifications to the  
26 original model are not necessary (such modifications are often required when  
27 adjoint or Green's function techniques are used as part of a differential  
28 analysis); (4) the full stratification over the range of each input variable  
29 facilitates the identification of nonlinearities, thresholds, and  
30 discontinuities; (5) a variety of regression-based sensitivity analysis  
31 techniques are available; and (6) the approach is conceptually simple, widely  
32 used, and easy to explain.

33  
34 Two particularly appealing features of Monte Carlo analysis are the full  
35 coverage of the range of each input variable and the ease with which an  
36 analysis can be implemented. The first feature is particularly important  
37 when the input variables have large ranges and the existence of nonlinear  
38 relationships between the input and output variables is a possibility. With  
39 respect to the second feature, essentially any variable that can be supplied  
40 as an input or generated as an output can be included in a Monte Carlo  
41 analysis without any modification to the original model.

42  
43 The major drawback to Monte Carlo procedures is the fact that multiple model  
44 evaluations are required. If the model is computationally expensive to  
45 evaluate or many model evaluations are required, then the cost of the

1 required calculations may be large. Computational cost should always be  
2 considered when selecting a technique, but it is rarely the dominant cost in  
3 performing an analysis. Special techniques such as Latin hypercube sampling  
4 and importance sampling can often be used to reduce the number of required  
5 model evaluations without compromising the overall quality of an analysis.  
6 Further, it is important to recognize that, in practice, the other analysis  
7 techniques discussed in this section can require as much computational time  
8 as Monte Carlo analysis.

9  
10 Response surface methodology is based on constructing a response-surface  
11 approximation to the original model. This approximation is then used as a  
12 surrogate for the original model in subsequent uncertainty and sensitivity  
13 studies. Desirable properties of response-surface methodology include the  
14 following: (1) complete control over the structure of model input through  
15 the experimental design selected for use; (2) near optimum choice for a model  
16 whose predictions are known to be a linear or quadratic function of the input  
17 variables; and (3) uncertainty and sensitivity analyses that are inexpensive  
18 and straightforward once the necessary response surface approximation has  
19 been constructed. Further, the development of experimental designs has been  
20 widely studied, although typically for situations that are considerably less  
21 involved than those encountered in performing an uncertainty/sensitivity  
22 study for a complex model.

23  
24 There are also several drawbacks to response surface methodology that should  
25 be considered when an approach to uncertainty/sensitivity analysis is being  
26 selected. These include the following: (1) difficulty in development of an  
27 appropriate experimental design because of many input variables, many output  
28 variables, unknown form for the model, or spatial/temporal variability;  
29 (2) use of few values for each input variable; (3) possible requirement of  
30 many design points; (4) difficulties in detecting thresholds,  
31 discontinuities, and nonlinearities; (5) difficulties in including  
32 correlations and restrictions between input variables; and (6) difficulty in  
33 construction of an appropriate response-surface approximation to the original  
34 model, which may require a considerable amount of statistical sophistication  
35 and/or artistry. Ultimately, the final uncertainty/ sensitivity results are  
36 no better than the response-surface approximation to the original model.  
37 Response-surface methodology will work when there are only a few (typically,  
38 less than 10) input variables, a limited number of distinct output variables  
39 (because a design that is appropriate for one output variable may not be  
40 appropriate for a different output variable), and the relationships between  
41 the input and output variables are basically linear or quadratic or involve a  
42 few cross-products. Otherwise, the structure of the input-output  
43 relationships is too complicated to be captured by a classical experimental  
44 design (or a sequence of designs if a sequential approach is being used) in  
45 an efficient manner.

46

1 The FAST approach is based on performing a numerical calculation to estimate  
2 expected value and variance. Further, sensitivity results are obtained by  
3 decomposing the variance estimate into the variances due to the individual  
4 input variables. Desirable properties of the FAST approach include the  
5 following: (1) full range of each input variable is covered; (2) estimation  
6 of expected value and variance is by a direct calculation rather than by use  
7 of a surrogate model; and (3) modifications to the original model are not  
8 required.

9  
10 There are also several drawbacks to using the FAST approach. These include  
11 the following: (1) the underlying mathematics is complicated and difficult  
12 to explain; (2) the approach is not widely known or used; (3) developing the  
13 necessary space-filling curve and performing the numerical integration over  
14 this curve to obtain expected value and variance is complicated; (4) many  
15 model evaluations may be required; (5) an estimate for the cumulative  
16 distribution function of the dependent variable is not provided; and (6) it  
17 is not possible to specify correlations or other types of restrictions  
18 between variables. Fortunately, software has been developed to facilitate  
19 the implementation of an uncertainty/sensitivity study based on the FAST  
20 approach (McRae et al., 1981). As analyses are currently performed with the  
21 FAST approach, no information on discontinuities, thresholds, or  
22 nonlinearities is obtained. However, it is probably possible to investigate  
23 this type of behavior with the model evaluations that must be performed in  
24 the numerical integrations to obtain expected value and variance.

### 25 26 **Monte Carlo as a Preferred Approach**

27  
28 Each approach to uncertainty and sensitivity analysis has its advantages and  
29 disadvantages, and all approaches have been successfully applied. It would  
30 be a mistake to state categorically that one approach will always be superior  
31 to the others regardless of the model under consideration. For a given  
32 analysis problem, the available approaches should be considered, and the  
33 approach that seems most appropriate for the problem should be selected.  
34 This selection should take into account the nature of the model, the type of  
35 uncertainty and sensitivity analysis results desired, the cost of modifying  
36 and/or evaluating the model, the human cost associated with mastering and  
37 implementing a technique, the time period over which an analysis must be  
38 performed, and the programmatic risk associated with unanticipated  
39 complications in the implementation of a technique.

40  
41 The comments of the preceding paragraph notwithstanding, it is felt that  
42 Monte Carlo techniques provide the best overall approach for studying  
43 problems related to performance assessment for radioactive waste disposal.  
44 This statement is made for several reasons.

1 First, there are often large uncertainties in such problems. Due to full  
2 stratification over the range of each variable, Monte Carlo techniques are  
3 particularly appropriate for analysis problems in which large uncertainties  
4 are associated with the input variables. In particular, differential  
5 analysis and response surface methodology are likely to perform poorly when  
6 the relationships between the input and output variables are nonlinear and  
7 the input variables have large uncertainties.

8  
9 Second, Monte Carlo techniques provide direct estimates for distribution  
10 functions. Neither differential analysis nor the FAST approach is intended  
11 for the estimation of distribution functions. The estimates obtained with  
12 response surface methodology are no better than the response surface  
13 approximation to the original model. It should be possible to estimate  
14 distribution functions with results generated as part of the FAST approach,  
15 but this possibility apparently has not been investigated and applied.

16  
17 Third, Monte Carlo techniques do not require a large amount of sophistication  
18 that goes beyond the analysis problem of interest. In contrast, differential  
19 analysis, response surface methodology, and the FAST approach require a large  
20 amount of specialized knowledge to make them work. Developing this knowledge  
21 and making these techniques work can be very costly in terms of analyst time.  
22 Conceptually, Monte Carlo techniques are simpler and do not require  
23 modifications to the original model or additional numerical procedures. For  
24 example, both differential analysis and the FAST approach can require  
25 sophisticated numerical calculations. The application of response surface  
26 methodology can require specialized knowledge in experimental design and  
27 response surface construction. As a result, analyses based on Monte Carlo  
28 techniques are usually easier to present and explain than analyses based on  
29 the other techniques.

30  
31 Fourth, Monte Carlo techniques can be used to propagate uncertainties through  
32 a sequence of separate models. Examples of this type of analysis can be  
33 found in performance assessments for radioactive waste disposal sites (Bonano  
34 et al., 1989; Cranwell et al., 1987) and probabilistic risk assessments for  
35 nuclear power plants (U.S. NRC, 1990; Helton et al., 1988; draft of NUREG/CR-  
36 4551, U.S. NRC). Due to the use of a number of independent computer programs  
37 and the necessity to handle information at model interfaces appropriately,  
38 the other methods do not seem to be applicable to this type of analysis.

39  
40 Fifth, Monte Carlo techniques create a mapping from analysis input to  
41 analysis results. This mapping is rich in information because of the full  
42 stratification over the range of each input variable and the wide variety of  
43 output variables that can be generated and saved. Once produced and stored,  
44 this mapping can be explored in many ways. Differential analysis is  
45 inherently local. Response surface methodology employs a very sparse

1 stratification. The exact nature of the mapping produced by the FAST  
2 approach has not been investigated.

### 4 **3.5.2 MONTE CARLO ANALYSIS**

5  
6 As previously discussed, the WIPP performance assessment uses Monte Carlo  
7 techniques to study the impact of uncertainties. A Monte Carlo analysis  
8 involves five steps. Each of these steps is now discussed in the context of  
9 the WIPP performance assessment.

#### 11 **Selection of Variable Ranges and Distributions**

12  
13 Monte Carlo analyses use a probabilistic procedure for the selection of model  
14 input. Therefore, the first step in a Monte Carlo analysis is the selection  
15 of ranges and distributions for the variables under consideration. When  
16 performed carefully, this can be the largest and most expensive part of a  
17 Monte Carlo analysis. However, the amount of effort expended here depends  
18 strongly on the purpose of the analysis.

19  
20 If the analysis is primarily exploratory, then rather crude characterizations  
21 of the ranges and distributions for the input variables may be adequate. For  
22 example, physical plausibility arguments might be used to establish ranges,  
23 and uniform or loguniform distributions could be assumed within these ranges.  
24 These assumptions are often adequate to bound the ranges for output variables  
25 of interest and also to determine which input variables have the greatest  
26 influence on the output variables. The estimated range for an output  
27 variable and associated sensitivity results are primarily determined by the  
28 ranges assigned to the input variables. Thus, even for exploratory studies,  
29 care should be taken to avoid assigning unreasonably large ranges to  
30 variables. Sensitivity results are generally less dependent on the actual  
31 distributions assigned to the input variables than they are to the ranges  
32 chosen for the variables. However, distributional assumptions can have a  
33 large impact on the distributions estimated for output variables. Thus, when  
34 distributions for output variables must be estimated accurately, care must be  
35 used in developing distributions for the input variables.

36  
37 Resources can often be used most effectively by performing a Monte Carlo  
38 analysis in an iterative manner. In a first iteration, rather crude range  
39 and distribution assumptions can be used to determine which input variables  
40 dominate the behavior of output variables of interest. Often, most of the  
41 variation in an output variable will be caused by a relatively small subset  
42 of the input variables. Once the most important input variables are  
43 identified, resources can be concentrated on characterizing their  
44 uncertainty. This avoids spending a large effort to characterize carefully  
45 the uncertainty in variables that have little impact on the ultimate outcome

1 of an analysis. This, in essence, is the approach used in the WIPP  
2 performance assessment, where an uncertainty/sensitivity study is performed  
3 each year to determine the importance of individual variables and thereby to  
4 provide guidance for future research (e.g., Helton et al., 1991).

5  
6 The variables considered in Monte Carlo studies are typically input  
7 parameters to computer models. The individual variables  $x_j$ ,  $j = 1, \dots, m$ ,  
8 can represent any parameter used in an analysis, including hydraulic  
9 conductivities, retardations, solubility limits, scenario probabilities,  
10 parameters in distributions, probabilistic cutoffs used to eliminate low  
11 probability scenarios, and parameters that characterize numerical  
12 calculations such as mesh sizes and error bounds. The defining  
13 characteristic of these variables is that the analysis requires a single  
14 value for each variable but it is uncertain as to what the value should be.  
15 Thus, the range assigned to each variable represents the set of possible  
16 values for that variable, and the corresponding distribution characterizes  
17 the likelihood that the appropriate value to use for this variable falls in  
18 various subsets of this range. As discussed in Section 3.1.3-  
19 Characterization of Uncertainty in Risk, this type of uncertainty corresponds  
20 to what is sometimes called Type B, or subjective, uncertainty.

21  
22 It is very important that the range assigned to a variable be consistent with  
23 its usage in the computer program that implements the underlying model. In  
24 particular, the range assigned to a variable should be consistent with the  
25 scale on which the variable is used in the specific implementation of the  
26 model under consideration. A common mistake is to estimate a variable on a  
27 local scale and then to infer uncritically that the observed local  
28 variability is the same as the uncertainty in this variable on a much larger  
29 scale. This can lead to serious mis-estimates of the range for the  
30 "effective" variable value that is actually used in an analysis.

31  
32 For example, a computer program might take a single value for the solubility  
33 limit of a radionuclide as input, with this single value being used  
34 throughout a room in a waste repository or perhaps even throughout the entire  
35 repository. Further, theoretical calculations or experimental results might  
36 be available for solubility limits under conditions that could occur in  
37 subregions of a room but which would be very unlikely to occur uniformly over  
38 the entire room. In this case, it would be a mistake to use the range of  
39 local results to characterize the range of solubility limits for a room or  
40 the repository since this range was developed for isolated sets of conditions  
41 that would not exist over large areas. The available information should be  
42 used in the construction of a range of "effective" solubility limits that is  
43 consistent with the use of this parameter in the particular analysis being  
44 performed. Similar situations can occur in the characterizations of  
45 hydraulic conductivities, retardations, and other variables where the scale

1 on which data are measured is very different from the scale on which  
2 estimated variables are actually used.

3  
4 The preceding discussion quite naturally leads to the following question:  
5 How should the ranges and distributions for variables be determined for use  
6 in a Monte Carlo analysis? This is a reasonable question to ask, and a hard  
7 question to answer. Clearly, the answer must depend on the goals of the  
8 analysis, the time and resources available, and the type of information that  
9 exists for use in estimating ranges and distributions.

10  
11 The simplest and most desirable situation would be to have a sequence

$$12 \quad e_{1j}, e_{2j}, \dots, e_{nE,j} \quad (3-37)$$

13  
14  
15  
16  
17  
18 of independent, unbiased, normally and identically distributed estimates for  
19 a variable  $x_j$  exactly as it is used by a model in a particular analysis and  
20 by the computer program that implements this model. In this case, each  $e_{ij}$   
21 is an estimate for the corresponding model input  $x_j$ , and the single best  
22 estimate for  $x_j$  is given by

$$23 \quad \bar{x}_j = \frac{1}{nE} \sum_{i=1}^{nE} e_{ij} \quad (3-38)$$

24  
25  
26  
27  
28  
29  
30  
31  
32 Further, the standard deviation, or standard error as it is sometimes called  
33 when population parameters are being considered, for  $\bar{x}_j$  is given by

$$34 \quad SD(\bar{x}_j) = \left[ \frac{1}{nE} \sum_{i=1}^{nE} (e_{ij} - \bar{x}_j)^2 \right]^{1/2} / \sqrt{nE(nE-1)}. \quad (3-39)$$

35  
36  
37  
38  
39  
40  
41  
42  
43  
44 The quantity

$$45 \quad t = (\bar{x}_j - x_j) / SD(\bar{x}_j) \quad (3-40)$$

46  
47  
48  
49  
50  
51  
52  
53 is distributed as a t-distribution with  $nE-1$  degrees of freedom, where  $x_j$  is  
54 the appropriate but unknown variable value for use in the analysis (Iman and  
55 Conover, 1983). The preceding expression can be rearranged algebraically to  
56 obtain

$$57 \quad x_j = \bar{x}_j - t SD(\bar{x}_j). \quad (3-41)$$

1 Thus, the t-distribution can be used to define a distribution for  $x_j$ .  
2 Further, a confidence interval (e.g., 95%, 99%) for  $x_j$  can also be obtained  
3 from the t-distribution and used to define the range of  $x_j$ . This is  
4 equivalent to excluding specified regions in the tails of the t-distribution  
5 when generating  $x_j$  from the expression in Equation 3-41. The justification  
6 for using the t-distribution as a probability distribution for an uncertain  
7 variable comes from applying Bayes' Theorem with a diffuse prior distribution  
8 for both the mean and standard deviation of the sampling process (Winkler,  
9 1972).

10  
11 As just illustrated, it may be possible to estimate the range and  
12 distribution for some variables with formal statistical procedures. Such  
13 procedures should always be used when data have been collected in an  
14 appropriate manner. Appropriate data collection usually requires prior  
15 knowledge of the precise variable to be estimated and use of a carefully  
16 planned experimental design. The exact statistical procedures selected for  
17 use would depend on the experimental design and the assumed relationships  
18 between the variable to be estimated and the data from the design.

19  
20 Unfortunately, most parameters used in a performance assessment are not  
21 amenable to direct statistical estimation for various subsets for the  
22 following reasons: (1) The time scales over which parameters can be  
23 estimated are often much shorter than the time scales over which they will  
24 actually be used. (2) The physical scale on which parameters can be observed  
25 is often much smaller than the physical scale on which they will be used. As  
26 a result, heterogeneities in the system prevent individual observations from  
27 being used as estimates for system parameters. (3) Estimation of some  
28 parameters (e.g., distribution coefficients) requires the removal of material  
29 from the system. This removal can alter the properties of the material and  
30 thus lead to incorrect parameter estimates. (4) The exact conditions that  
31 will exist within the system (e.g., in a waste disposal room) are not known.  
32 Thus, it is not possible to design experiments to match the exact conditions  
33 for which parameter values are needed. (5) Collection of some types of data  
34 involves a degradation of the site (e.g., the drilling of boreholes). As a  
35 result, the collection of such data is necessarily limited. (6) Some data  
36 involves the occurrence of rare events (e.g., scenario probabilities).  
37 Although the geological and historical records can be searched for more  
38 information, designed experiments are not possible. (7) Some parameters are  
39 not directly measurable. For example, the time scales associated with future  
40 human activities make it impossible to design experiments to estimate  
41 parameters (e.g., drilling rates) associated with such activities.

42  
43 Due to reasons of the type outlined in the preceding paragraph, ranges and  
44 distributions for most parameters used in a performance assessment cannot be  
45 obtained by formal statistical procedures. Nonetheless, there is still a

1 large body of relevant information that can be used in estimating ranges and  
 2 distributions. Much of this information is field data collected at the site.  
 3 Other sources of information include theoretical calculations, mechanistic  
 4 code calculations, physical data from other sites, and knowledge of the  
 5 differences between the conditions under which data were collected and the  
 6 conditions under which estimated parameters are to be used.

7  
 8 The challenge in developing ranges and distributions for use in a Monte Carlo  
 9 study is to incorporate this diverse body of information meaningfully.  
 10 Indeed, the importance of such ranges and distributions is that they provide  
 11 a mathematical structure that summarizes the available information in a form  
 12 that can be used in further analyses. In many situations, the only practical  
 13 way to develop these summary ranges and distributions is through an expert  
 14 review process.

15  
 16 The ultimate outcome of this review process would be a distribution function  
 17  $F(x)$  of the form shown in Figure 3-16 for each independent variable of  
 18 interest. For a particular variable  $x_j$ , the function  $F$  is defined such that

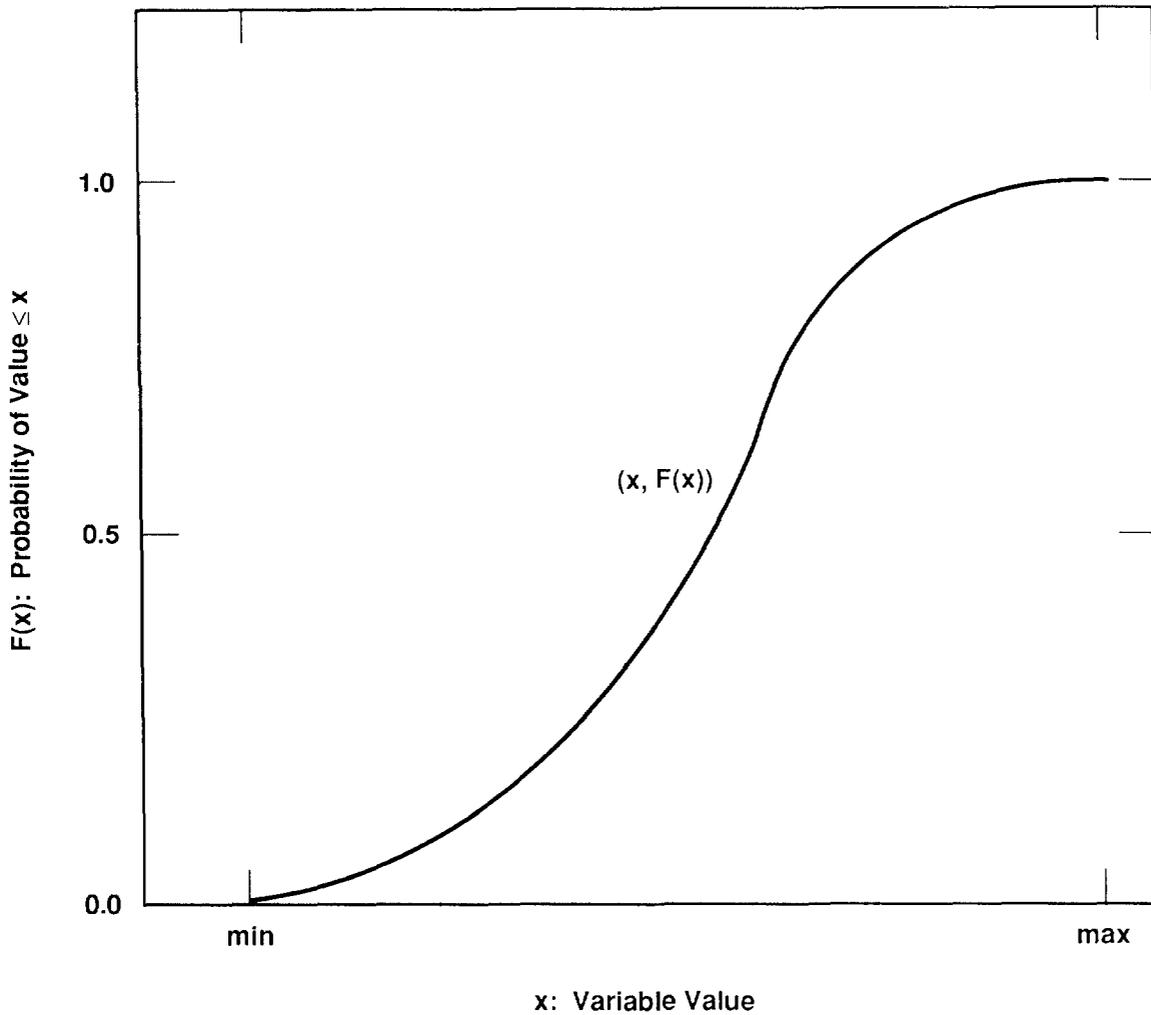
19  
 20  
 21 
$$\text{prob}(x < x_j \leq x + \Delta x) = F(x + \Delta x) - F(x). \quad (3-42)$$
  
 22  
 23  
 24

25 That is,  $F(x+\Delta x) - F(x)$  is equal to the probability that the appropriate  
 26 value to use for  $x_j$  in the particular analysis under consideration falls  
 27 between  $x$  and  $x + \Delta x$ . In most cases, the probabilities involved in this  
 28 representation will be subjective in the sense that they represent a degree  
 29 of belief as to where the appropriate value for  $x_j$  falls conditional on all  
 30 the information available to the reviewer or reviewers. However, when formal  
 31 statistical procedures can be used as is indicated in conjunction with  
 32 Equation 3-41, the final result will again be a distribution of the form  
 33 shown in Figure 3-16. In both cases, the data summary process will have  
 34 arrived at the same place: a distribution based on available information  
 35 that characterizes where the appropriate value for  $x_j$  is likely to be  
 36 located.

37  
 38 In many situations, the most appropriate way to construct a subjective  
 39 distribution of the form shown in Figure 3-16 is through the estimation of  
 40 quantiles. For example, the process might start by determining minimum and  
 41 maximum values for  $x_j$ , which defines the 0.00 and 1.00 quantiles. This  
 42 provides estimates for the points

43  
 44  
 45 
$$(x_{0.00}, 0.00) \text{ and } (x_{1.00}, 1.00) \quad (3-43)$$
  
 46  
 47  
 48

49 on the distribution function in Figure 3-16. The next point to estimate  
 50 might be the median, which divides the range of  $x_j$  into two intervals of



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Figure 3-16. Distribution Function for an Imprecisely Known Analysis Variable. For each value  $x$  on the abscissa, the corresponding value  $F(x)$  on the ordinate is the probability that the appropriate value to use in the analysis is less than or equal to  $x$  (Helton et al., 1991).

1 equal probability, followed by estimates for the 0.25 and 0.75 quantiles.  
2 This produces the following additional points on the distribution function:

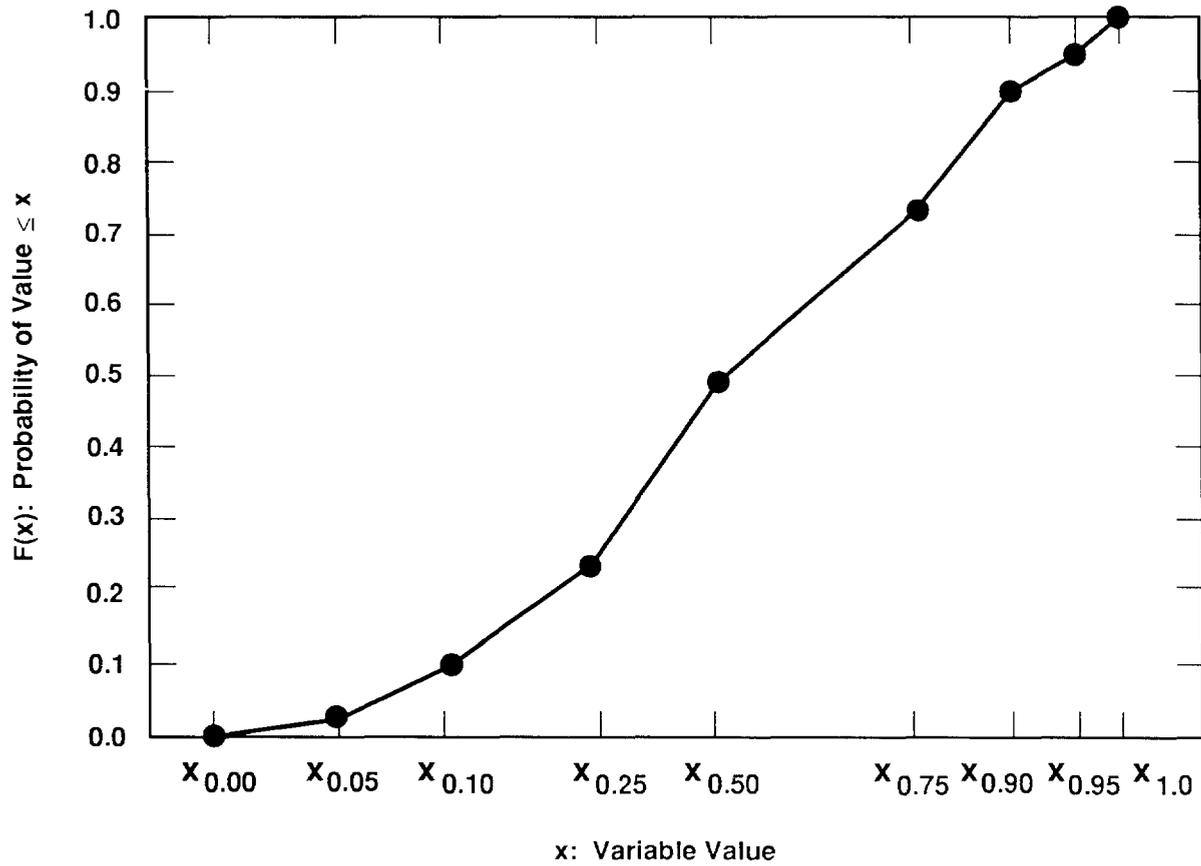
$$(x_{0.25}, 0.25), (x_{0.50}, 0.50), (x_{0.75}, 0.75). \quad (3-44)$$

9 This process would continue by estimating additional points (e.g., the 0.05,  
10 0.10, 0.90, and 0.95 quantiles) until the shape of the distribution is  
11 reasonably characterized. The rest of the distribution could then be filled  
12 in by assuming that the distribution function is linear between the specified  
13 quantiles, which is equivalent to fitting a maximum entropy distribution  
14 (Levin and Tribus, 1978; Tierney, 1990; Cook and Unwin, 1986). Figure 3-17  
15 illustrates what the outcome of this process might look like.

16  
17 Distribution functions for imprecisely known analysis variables can also be  
18 obtained by selecting parameter values such as the mean and standard  
19 deviation for established distributions (e.g., normal, lognormal, beta).  
20 However, it is generally best to avoid this approach for several reasons.

21  
22 First, there is usually no conceptual basis to pick a particular  
23 distribution. Second, it is hard to justify why a particular set of  
24 distribution parameters was selected (e.g., why a particular mean and  
25 standard deviation was selected for use with a lognormal distribution). In  
26 contrast, it is often much easier to relate the assignment of quantiles to  
27 specific information available to the reviewer. Third, most reviewers are  
28 not trained statisticians and often do not have an intuitive feeling for the  
29 relationship between the shape of a highly skewed distribution and the  
30 parameters that define it. Thus, selected parameters may not produce a  
31 distribution of the shape anticipated by the reviewer. In general, the use  
32 of formal distributions is undesirable because it puts an unnecessary  
33 transformation between the information possessed by the reviewer and the form  
34 in which this information is used in the analysis. In contrast,  
35 distributions constructed from quantiles are based on information that  
36 corresponds more closely to that available to the reviewer.

37  
38 The scale of an expert review process can vary widely. At one extreme, a  
39 single individual might be involved in reviewing the available information on  
40 a particular variable and constructing the distribution shown in Figure 3-17.  
41 The actual construction of this distribution could range from being entirely  
42 subjective to using sophisticated computational procedures to relate  
43 variability in data collected at one scale to uncertainty in a parameter for  
44 use on a different scale. At the other extreme, several teams of experts  
45 could be used to estimate a distribution independently, and then the final  
46 distribution used in the analysis would be calculated by averaging the  
47 distributions obtained by the individual teams. An intermediate approach



TRI-6342-665-2

Figure 3-17. Estimated Distribution Function for an Imprecisely Known Analysis Variable. This distribution function was built up from estimates for the following quantities: 0.00, 0.05, 0.10, 0.25, 0.50, 0.75, 0.90, 0.95 and 1.00 (Helton et al., 1991).

1 would be to have several knowledgeable individuals independently estimate a  
2 distribution and then average these estimates. Bonano et al. (1990) provide  
3 a detailed discussion on the elicitation and use of expert judgment in  
4 performance assessment for radioactive waste disposal.

5  
6 The U.S. Nuclear Regulatory Commission's reassessment of the risk from  
7 commercial nuclear power plants (NUREG-1150) provides an excellent example of  
8 the application of a formal expert review process to develop variable ranges  
9 and distributions for use in a Monte Carlo analysis (U.S. NRC, 1990). This  
10 study involves probably the most extensive use of a formal expert review  
11 process performed to date. The general approach used and the experiences  
12 gained in its implementation are summarized in several articles (Ortiz et  
13 al., 1991; Hora and Iman, 1989). Further, the actual performance of the  
14 expert review process is summarized in a sequence of technical reports  
15 (Wheeler et al., 1989; Harper et al., 1990, 1991, and other volumes in  
16 prep.). This analysis used several experts to assess independently the range  
17 and distribution for each input variable of interest; then, the distributions  
18 supplied by the individual experts were averaged, with equal weight being  
19 given to each expert. A recent study of seismic hazard curves provides an  
20 example of the use of the team approach to estimating distributions (EPRI,  
21 1989).

22  
23 A total of 45 imprecisely known variables were selected for sampling in the  
24 1991 WIPP performance assessment. These variables are listed in  
25 Tables 6.0-1, -2, and -3 in Volume 3 of this report. Their selection was  
26 based on their perceived importance with respect to the WIPP performance  
27 assessment and was guided in part by sensitivity studies performed in  
28 conjunction with the 1990 WIPP performance assessment (Helton et al., 1991).  
29 The distributions assigned to these variables (see Tables 6.0-1, -2, and -3  
30 in Volume 3 of this report) characterize where a fixed, but unknown, value  
31 for a variable is likely to be located. The uncertainty in most variables  
32 was characterized internally at SNL. However, a panel of experts from  
33 outside SNL was used to assess the uncertainty in solubility limits. The  
34 deliberations of this panel are described in Volume 3, Chapter 3 of this  
35 report.

### 36 37 **Generation of Sample**

38  
39 The generation of a sample from the distributions developed in the first step  
40 of a Monte Carlo analysis is now discussed. For this discussion, suppose  
41 that the multidimensional variable  $\mathbf{x}$  is under consideration and that the  
42 distribution function for  $\mathbf{x}$  is denoted by  $F(\mathbf{x})$ . Many sampling procedures  
43 have been proposed for use in Monte Carlo studies to generate samples from  
44  $F(\mathbf{x})$  (McGrath et al., 1975). The following often-used techniques are

1 discussed below: random sampling, stratified sampling, and Latin hypercube  
 2 sampling.

3  
 4 In random sampling, the observations

$$5 \quad \mathbf{x}_i = [x_{i1}, \dots, x_{in}], \quad i = 1, \dots, m, \quad (3-45)$$

6  
 7  
 8  
 9  
 10 where  $m$  is the sample size, are selected independently from the distribution  
 11 defined by  $F(\mathbf{x})$ . In random sampling, points from different regions of the  
 12 sample space of  $\mathbf{x}$  occur in direct relationship to the probability of  
 13 occurrence of these regions. Thus, a large sample size may be required to  
 14 ensure adequate coverage of regions believed to be important but having low  
 15 probabilities of occurrence.

16  
 17 A systematic coverage of the sample space (i.e., range) of  $\mathbf{x}$  is forced in  
 18 stratified sampling. Specifically, the sample space  $S$  of  $\mathbf{x}$  is partitioned  
 19 into  $n_S$  distinct strata  $S_j$ ,  $j = 1, \dots, n_S$ . In general each stratum has  
 20 different probability  $p_j$  of occurring; that is,

$$21 \quad p_j = \text{prob}(\mathbf{x} \in S_j). \quad (3-46)$$

22  
 23  
 24  
 25  
 26 A random sample of size  $m_j$  is then obtained from each strata  $S_j$ . That is,  
 27 the points  $\mathbf{x}_{jk}$ ,  $k = 1, \dots, m_j$ , are selected at random from  $S_j$ . When all the  
 28  $\mathbf{x}_{jk}$  are brought together, the result is the sequence of observations

$$29 \quad \mathbf{x}_i = [x_{i1}, \dots, x_{in}], \quad i = 1, \dots, m = \sum_{j=1}^{n_S} m_j. \quad (3-47)$$

30  
 31  
 32  
 33  
 34  
 35  
 36  
 37  
 38 With stratified sampling, it is possible to force the selection of points  
 39 from regions believed to be important even if these regions have a low  
 40 probability of occurrence. This sampling technique is sometimes called  
 41 importance sampling. When only one stratum is used, stratified sampling is  
 42 the same as random sampling.

43  
 44 Stratified sampling operates to ensure the full coverage of specified regions  
 45 in the sample space. This idea is carried further in Latin hypercube  
 46 sampling (McKay et al., 1979) to ensure the full coverage of the range of  
 47 each variable. Specifically, the range of each variable (i.e., the  $x_j$ ) is  
 48 divided into  $m$  intervals of equal probability and one value is selected at  
 49 random from each interval. The  $m$  values thus obtained for  $x_1$  are paired at  
 50 random with the  $m$  values obtained for  $x_2$ . These  $m$  pairs are combined in a  
 51 random manner with the  $m$  values of  $x_3$  to form  $m$  triples. This process is  
 52 continued until a set of  $m$   $n$ -tuples is formed. These  $n$ -tuples are of the  
 53 form

$$\mathbf{x}_i = [x_{i1}, \dots, x_{in}], \quad i = 1, \dots, m, \quad (3-48)$$

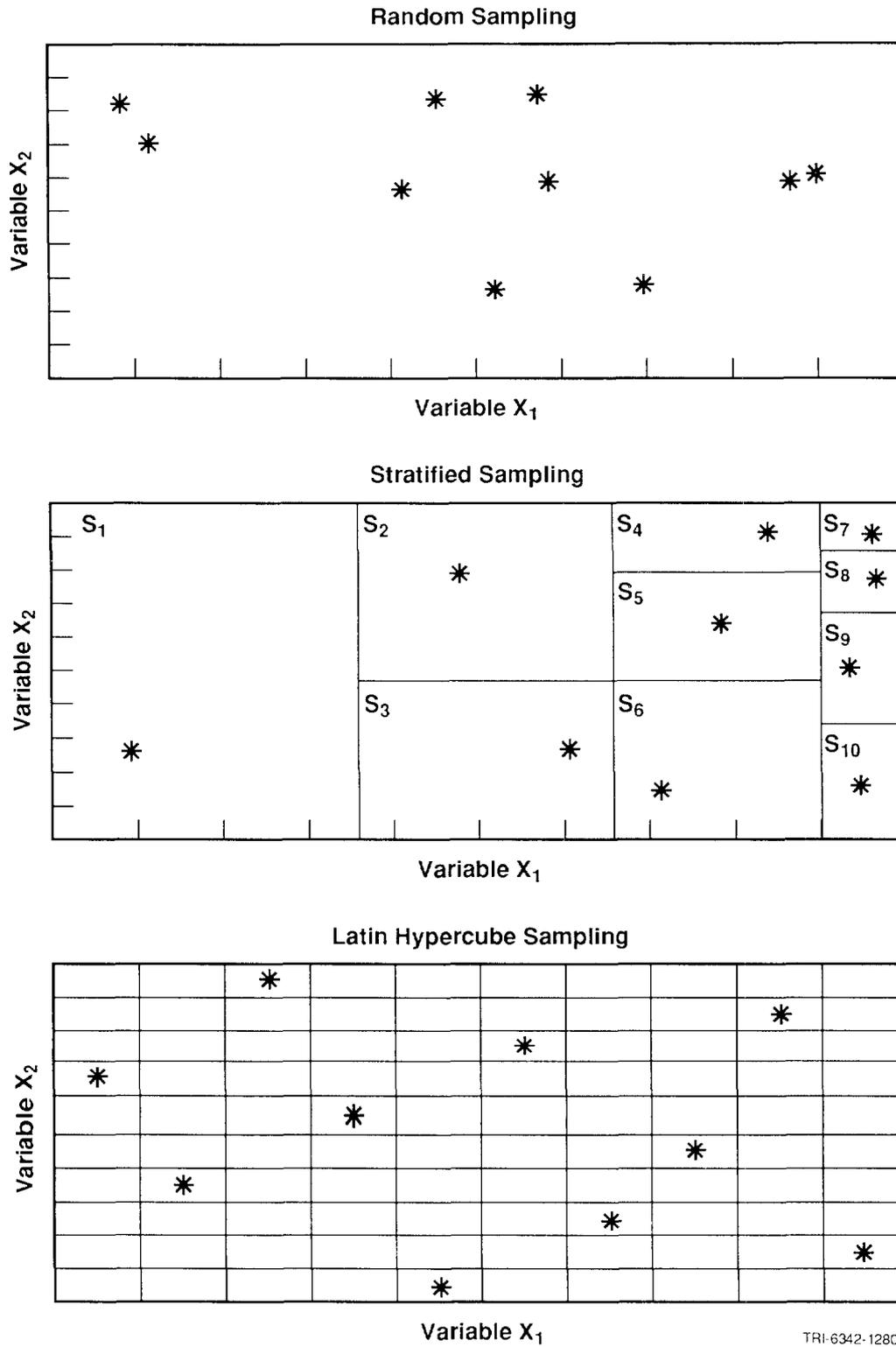
and constitute the Latin hypercube sample. The individual  $x_j$  must be independent for the preceding construction procedure to work; a method for generating Latin hypercube and random samples from correlated variables has been developed by Iman and Conover (1982b) and will be discussed briefly.

For illustration, the results of a random sample, a stratified sample, and a Latin hypercube sample are shown in Figure 3-18. A sample of size 10 from two uniformly distributed variables is used. Ten strata are used for the stratified sample and one value is taken from each strata. The selection of strata in a stratified sample is not unique and is often made to assure that certain low probability, but high interest, subranges of the independent variables are included in an analysis.

At the end of their comparison of sampling techniques, McKay et al. (1979) conclude that Latin hypercube sampling has a number of desirable properties and recommend its consideration for use in Monte Carlo studies. These properties include (1) full stratification across the range of each variable, (2) relatively small sample sizes, (3) direct estimation of means, variances, and distribution functions, and (4) the availability of a variety of techniques for sensitivity analysis. Another desirable property of Latin hypercube sampling is that it is possible to determine the effects of different distributions for the input variables on the estimated distribution for an output variable without rerunning the model (Iman and Conover, 1980a,b). As a result of these properties, Latin hypercube sampling has become a widely used sampling technique.

Control of correlation within a sample used in a Monte Carlo analysis can be very important. If two or more variables are correlated, then it is necessary that the appropriate correlation structure be incorporated into the sample if meaningful results are to be obtained in subsequent uncertainty/sensitivity studies. On the other hand, it is equally important that variables not appear to be correlated when they are really independent.

It is often difficult to induce a desired correlation structure on a sample. Indeed, most multivariate distributions are incompatible with the majority of correlation patterns that might be proposed for them. Thus, it is fairly common to encounter analysis situations where the proposed variable distributions and the suggested correlations between the variables are inconsistent; that is, it is not possible to have both the desired variable distributions and the requested correlations between the variables.



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Figure 3-18. Illustration of Random Sampling, Stratified Sampling, and Latin Hypercube Sampling for a Sample of Size 10 from Two Uniformly Distributed Variables.

1 In response to this situation, Iman and Conover (1982b) have proposed a  
2 restricted pairing technique for controlling the correlation structure in  
3 random and Latin hypercube samples that is based on rank correlation (i.e.,  
4 on rank-transformed variables) rather than sample correlation (i.e., on the  
5 original raw data). With their technique, it is possible to induce an  
6 approximation to any desired rank-correlation structure onto the sample.  
7 This technique has a number of desirable properties: (1) It is distribution  
8 free. That is, it may be used with equal facility on all types of input  
9 distribution functions. (2) It is simple. No unusual mathematical  
10 techniques are required to implement the method. (3) It can be applied to  
11 any sampling scheme for which correlated input variables can logically be  
12 considered, while preserving the intent of the sampling scheme. That is, the  
13 same numbers originally selected as input values are retained; only their  
14 pairing is affected to achieve the desired rank correlations. This means  
15 that in Latin hypercube sampling the integrity of the intervals is  
16 maintained. If some other structure is used for selection of values, that  
17 same structure is retained. (4) The marginal distributions remain intact.

18  
19 For many, if not most, uncertainty/sensitivity analysis problems, rank-  
20 correlation is probably a more natural measure of congruent variable behavior  
21 than is the more traditional sample correlation. What is known in most  
22 situations is some idea of the extent to which variables tend to move up or  
23 down together; more detailed assessments of variable linkage are usually not  
24 available. It is precisely this level of knowledge that rank correlation  
25 captures.

26  
27 The exact mathematical procedure used in the Iman/Conover technique to induce  
28 a desired rank-correlation structure is described in the original article  
29 (Iman and Conover, 1982b) and also in Doctor (1989). The impact of various  
30 rank-correlation assumptions is illustrated in Iman and Davenport (1982).

31  
32 The WIPP performance assessment uses stratified sampling and Latin hypercube  
33 sampling. The decomposition of the sample space  $S$  shown in Equation 3-11  
34 into scenarios  $S_i$  as indicated in Equation 3-1, and shown in more detail in  
35 Equations 3-21 through 3-27, is a form of stratified sampling. The scenario  
36 probabilities  $pS_i$  in Equation 3-1 are the strata probabilities. Thus,  
37 stratified sampling is being used to incorporate stochastic, or Type A,  
38 uncertainty into the WIPP performance assessment. Stratified sampling forces  
39 the inclusion of low probability, but possibly high consequence, scenarios.

40  
41 Latin hypercube sampling is being used to incorporate subjective, or Type B  
42 uncertainty, into the WIPP performance assessment. Specifically, a Latin  
43 hypercube sample of size 60 was generated from the 45 variables in  
44 Tables 6.0-1, -2, and -3 in Volume 3 of this report. Further, the restricted

1 pairing technique of Iman and Conover (1982b) was used to prevent spurious  
2 correlations within the sample. The resultant sample is listed in Volume 2,  
3 Appendix A of this report.

#### 5 Propagation of Sample Through Analysis

7 The next step is the propagation of the sample through the analysis.  
8 Conceptually, this step is quite simple. Each element of the sample is  
9 supplied to the model as input, and the corresponding model predictions are  
10 saved for use in later uncertainty and sensitivity studies. This creates a  
11 sequence of results of the form

$$13 \quad y_i = f(x_{i1}, x_{i2}, \dots, x_{in}) = f(\mathbf{x}_i), \quad i = 1, 2, \dots, m, \quad (3-49)$$

17 where  $n$  is the number of input (i.e., sampled) variables and  $m$  is the sample  
18 size. Typically, there are many model predictions of interest, in which case  
19  $y_i$  would be a vector rather than a single number.

21 In its simplest form, this step involves little more than putting a "DO loop"  
22 around the model within which (1) each sample element is read and supplied to  
23 the model as input, (2) the model is evaluated, and (3) the results of each  
24 model evaluation are written to a file that is saved after all model  
25 evaluations have been completed. In practice, this step can be considerably  
26 more complicated than this. For example, a sampled variable may not be in  
27 exactly the form the model takes as input, or model predictions may not be in  
28 the form desired for subsequent uncertainty and sensitivity analysis. In  
29 such cases, a preprocessor and a postprocessor can be added to the loop  
30 immediately before and immediately after model evaluation to perform the  
31 necessary transformations.

33 A more complex situation sometimes arises when the model under consideration  
34 is actually a sequence of individual models, each of which supplies input to  
35 the next model in the sequence. When each model produces many distinct cases  
36 for analysis by the next model, it is sometimes necessary to use a clustering  
37 procedure at the interfaces to control the total number of cases that are  
38 propagated through the entire analysis. Otherwise, the number of individual  
39 cases can increase until the overall analysis becomes intractable due to  
40 computational cost. As an example, the NUREG-1150 analyses (U.S. NRC, 1990)  
41 found it necessary to group results at model interfaces to make the Monte  
42 Carlo calculations being used to propagate uncertainties practical on a  
43 computational basis (Helton et al., 1988; draft of NUREG/CR-4551, U.S. NRC).

45 The performance of sampling-based uncertainty/sensitivity studies is  
46 sometimes facilitated by the use of a special code package to control the

1 overall analysis (Campbell and Longsine, 1990; Holmes, 1987). The Compliance  
 2 Assessment Methodology Controller (CAMCON) has been developed to facilitate  
 3 the performance and archival storage of the many complex calculations that  
 4 are required in the WIPP performance assessment (Rechard, 1989; Rechard et  
 5 al., 1989). This methodology incorporates data bases, sampling procedures,  
 6 model evaluations, data storage, uncertainty and sensitivity analysis  
 7 procedures, and plotting capabilities into a unified structure. The  
 8 structure and operation of CAMCON is illustrated in Figure 3-19.

9  
 10 Additional information on CAMCON and its use in the 1991 WIPP performance  
 11 assessment is given in Chapter 5 of this volume.

### 12 **Uncertainty Analysis**

13  
 14  
 15 Once a sample has been generated and propagated through a model, uncertainty  
 16 analysis is straightforward. If random or Latin hypercube sampling is being  
 17 used, then the expected value and variance for the output variable  $y$  can be  
 18 estimated by

$$19 \quad E(y) \doteq \sum_{i=1}^m y_i / m \quad (3-50)$$

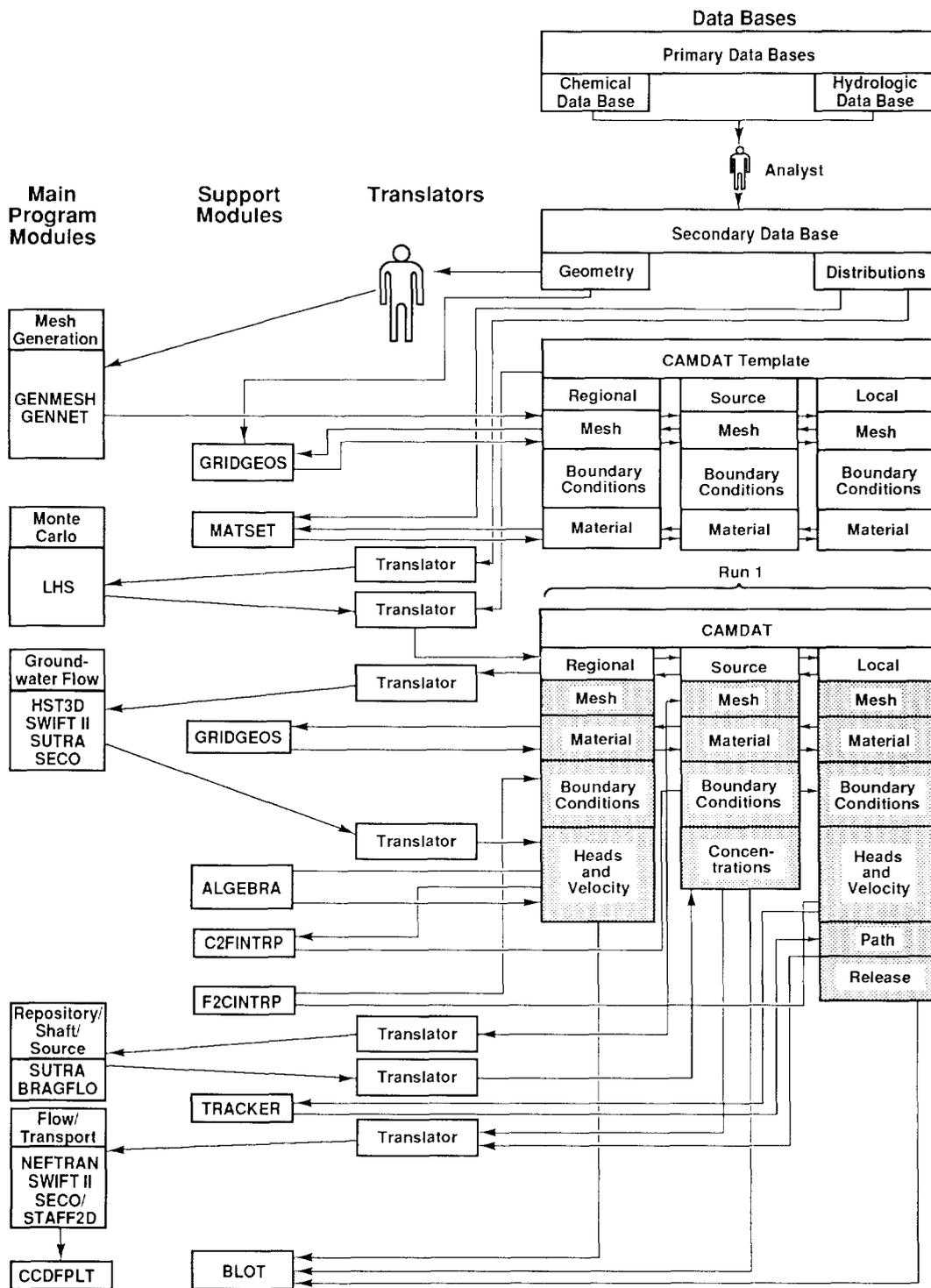
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 55  
 56

and

$$V(y) \doteq \sum_{i=1}^m \left[ y_i - E(y) \right]^2 / (m - 1), \quad (3-51)$$

respectively. Both estimates are unbiased for random sampling. The  
 estimated expected value is also unbiased for Latin hypercube sampling, but  
 the estimated variance is known to contain a bias. Empirical studies suggest  
 that this bias is small (McKay et al., 1979; Iman and Helton, 1985a). When  
 stratified sampling is used, the factors  $1/m$  and  $1/(m-1)$  in Equations 3-50  
 and 3-51 must be replaced by weights  $w_i$ ,  $i = 1, \dots, m$ , that reflect the  
 probability and number of observations associated with each stratum.

The distributions for the output variables considered in performance  
 assessment are often highly skewed. Due to the disproportionate impact of  
 large but unlikely values, the estimates for the means and variances  
 associated with such distributions tend to be unstable. Here, unstable means  
 that there is a large amount of variation between estimates obtained from  
 independently generated samples. Further, when skewed distributions are  
 under consideration, means and variances give a poor characterization for  
 distribution shape. Basically, means and variances do not contain enough  
 information to characterize highly skewed distributions adequately.



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Figure 3-19. Overview of CAMCON.

1 An estimated distribution function gives a better characterization of the  
 2 uncertainty in an output variable than a mean and a variance. The  
 3 distribution function  $F$  for the output variable  $y$  appearing in Equation 3-49  
 4 can be estimated from the relationship

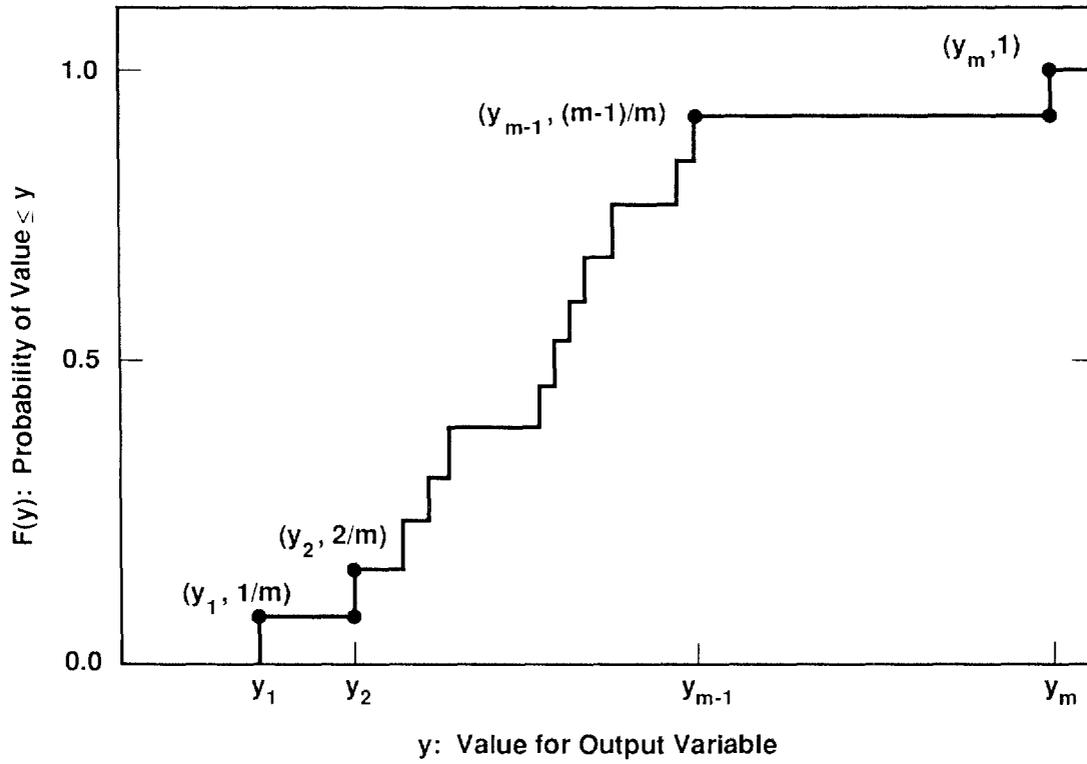
$$F(y) = \begin{cases} 0 & \text{if } y < y_1 \\ i/m & \text{if } y_i \leq y < y_{i+1}, i = 1, 2, \dots, m - 1 \\ 1 & \text{if } y_n \leq y, \end{cases} \quad (3-52)$$

5  
 6  
 7  
 8  
 9  
 10  
 11  
 12  
 13 where it is assumed that the  $y_i$  have been ordered so that  $y_i \leq y_{i+1}$ . This  
 14 creates a plot that displays all the information contained in Equation 3-49  
 15 about the uncertainty in  $y$ . An example estimated distribution function is  
 16 shown in Figure 3-20. The abscissa displays the values for the output  
 17 variable, and the ordinate displays cumulative probability, which is the  
 18 probability of obtaining a value equal to or less than a value on the  
 19 abscissa. The step height is equal to the probability associated with the  
 20 individual sample elements. If stratified sampling was being used, each  
 21 observation would be assigned a weight that equalled the probability of the  
 22 stratum from which it was obtained divided by the number of observations  
 23 taken from that stratum.

24  
 25 Random sampling, stratified sampling, and Latin hypercube sampling all yield  
 26 unbiased estimates for distribution functions for predicted variables. When  
 27 the restricted pairing technique developed by Iman and Conover (1982b) is  
 28 used to control correlations within the sample, a small bias may be  
 29 introduced. However, the amount of this bias does not appear to be  
 30 significant (Iman and Conover, 1982b; Iman and Helton, 1985a).

31  
 32 An alternate, and equivalent, way to display uncertainty is with a  
 33 complementary cumulative distribution function (CCDF), which is simply 1  
 34 minus the cumulative distribution function (cdf). A common practice is to  
 35 use CCDFs to display stochastic (i.e., Type A) uncertainty and cdf's to  
 36 display subjective (i.e., Type B) uncertainty. CCDFs are often used to  
 37 display the results of performance assessments because they answer the  
 38 question "How likely is it to be this bad or worse?" Also, it is easier to  
 39 read the probabilities for unlikely but high consequence events from CCDFs  
 40 than from cdf's. The construction of a CCDF is described in conjunction with  
 41 Figure 3-1. As discussed in Section 3.1.4-Risk and the EPA Limits, the EPA  
 42 release limits can be formulated in terms of CCDFs. When both stochastic and  
 43 subjective uncertainty are present in an analysis, the stochastic uncertainty  
 44 can be represented with a CCDF, and the subjective uncertainty can be  
 45 represented with a family or distribution of CCDFs. Examples of  
 46 representations of this type are given in Figures 3-4 and 3-9.

47



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Figure 3-20. Example of an Estimated Distribution Function (Helton et al., 1991).

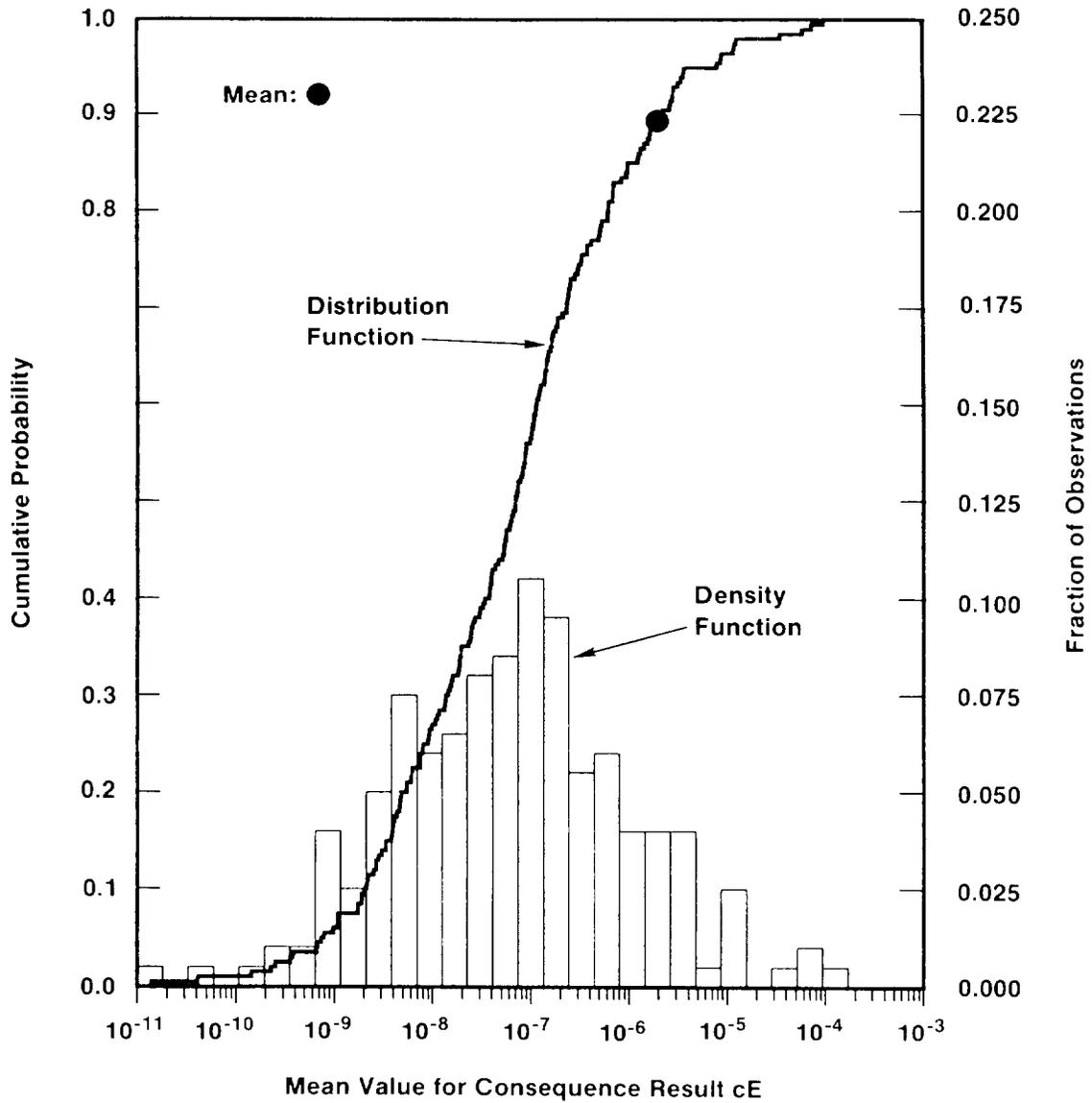
1 A cumulative distribution function readily displays the quantiles of a  
2 distribution. However, a distribution's mode (i.e., the subrange of a  
3 variable in which its probability is most concentrated) is more difficult to  
4 identify visually, although it can be done. Further, the mean is not  
5 apparent at all. Figure 3-21 shows an alternate uncertainty display that  
6 incorporates a distribution function, a density function, and a mean into a  
7 single figure (Ibrekk and Morgan, 1987). One advantage of the estimated  
8 distribution function is that it displays the results of every observation in  
9 an unaltered form. In contrast, the shape of the density function can be  
10 sensitive to the gridding selected for use unless a smoothing algorithm is  
11 used.

12  
13 As illustrated in Figure 3-22, box plots (Iman and Conover, 1983) provide an  
14 alternate way to display the information in a distribution function. The  
15 endpoints of the boxes in Figure 3-22 are formed by the lower and upper  
16 quartiles of the data, that is,  $x_{.25}$  and  $x_{.75}$ . The vertical line within the  
17 box represents the median,  $x_{.50}$ . The sample mean is identified by the large  
18 dot. The bar on the right of the box extends to the minimum of  
19  $x_{.75} + 1.5(x_{.75} - x_{.25})$  and the maximum observation. In a similar manner,  
20 the bar on the left of the box extends to the maximum of  
21  $x_{.25} - 1.5(x_{.75} - x_{.25})$  and the minimum observation. The observations  
22 falling outside of these bars are shown with x's. In symmetric  
23 distributions, these values would be considered as outliers. Box plots  
24 contain the same information as a distribution function, although in a  
25 somewhat reduced form. Further, their flattened shape makes it convenient to  
26 present and compare different distributions in a single figure.

27  
28 Concern is often expressed with respect to the accuracy of the estimates for  
29 distribution functions obtained in Monte Carlo analyses. When random  
30 sampling is used, Kolmogorov-Smirnov bounds can be used to place confidence  
31 intervals about estimated distribution functions (Conover, 1980). Other  
32 techniques also exist for use with random sampling (Woo, 1991; Cheng and  
33 Iles, 1983). When Latin hypercube sampling is used, replicated sampling can  
34 be used to place confidence intervals about estimated distribution functions  
35 (Iman, 1982; Iman and Helton, 1991). Use of a technique called fast  
36 probability integration provides an alternative to Monte Carlo procedures for  
37 the calculation of the tails of distributions (Wu et al., 1990; Wu, 1987; Wu  
38 and Wirsching, 1987; Chen and Lind, 1983; Rackwitz and Fiessler, 1978).  
39 However, this technique does not appear to have been applied to a problem as  
40 complex as estimating the uncertainty in the results of a performance  
41 assessment.

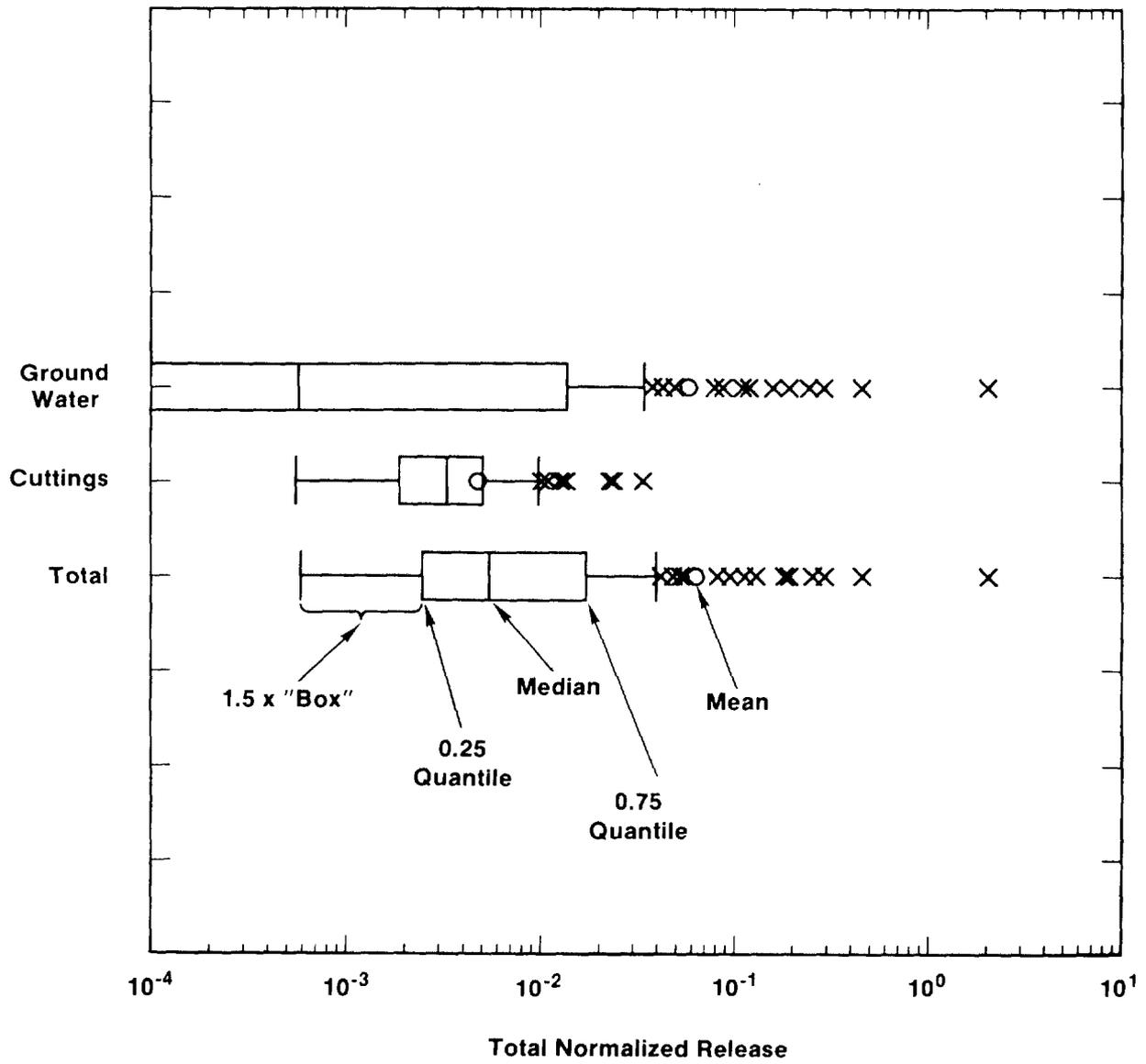
42  
43 The capability to generate means, variances, CCDFs, cdf's, and box plots has  
44 been incorporated into the CAMCON structure.

45



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Figure 3-21. Example Uncertainty Display Including Estimated Distribution Function, Density Function, and Mean (plotted from results contained in Breeding et al., 1990).



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Figure 3-22. Example of Box Plots (hypothetical results).

1 **Sensitivity Analysis**

2  
 3 The final step in a Monte Carlo study is sensitivity analysis. The  
 4 generation of scatterplots is undoubtedly the simplest sensitivity analysis  
 5 technique. This approach consists of generating plots of the points  
 6  $(x_{ij}, y_i)$ ,  $i = 1, \dots, m$ , for each input variable  $x_j$ . An example of a  
 7 scatterplot showing a well-defined relationship between an input and an  
 8 output variable is shown in Figure 3-23. In contrast, the individual points  
 9 will be randomly spread over the plot when there is no relationship between  
 10 the input and the output variable.

11  
 12 Sometimes scatterplots alone will completely reveal the relationships between  
 13 model input and model output. This is often the case when only one or two  
 14 inputs completely dominate the outcome of the analysis. Further,  
 15 scatterplots often reveal nonlinear relationships, thresholds, and variable  
 16 interactions that facilitate the understanding of model behavior and the  
 17 planning of more sophisticated sensitivity studies. Iman and Helton (1988)  
 18 provide an example where the examination of scatterplots revealed a rather  
 19 complex pattern of variable interactions. The examination of scatterplots is  
 20 a good starting point in any Monte Carlo sensitivity study. The examination  
 21 of such plots when Latin hypercube sampling is used can be particularly  
 22 revealing due to the full stratification over the range of each independent  
 23 variable.

24  
 25 Sensitivity analyses performed as part of Monte Carlo studies are often based  
 26 on regression analysis. In this approach, least squares procedures are used  
 27 to construct a model of the form

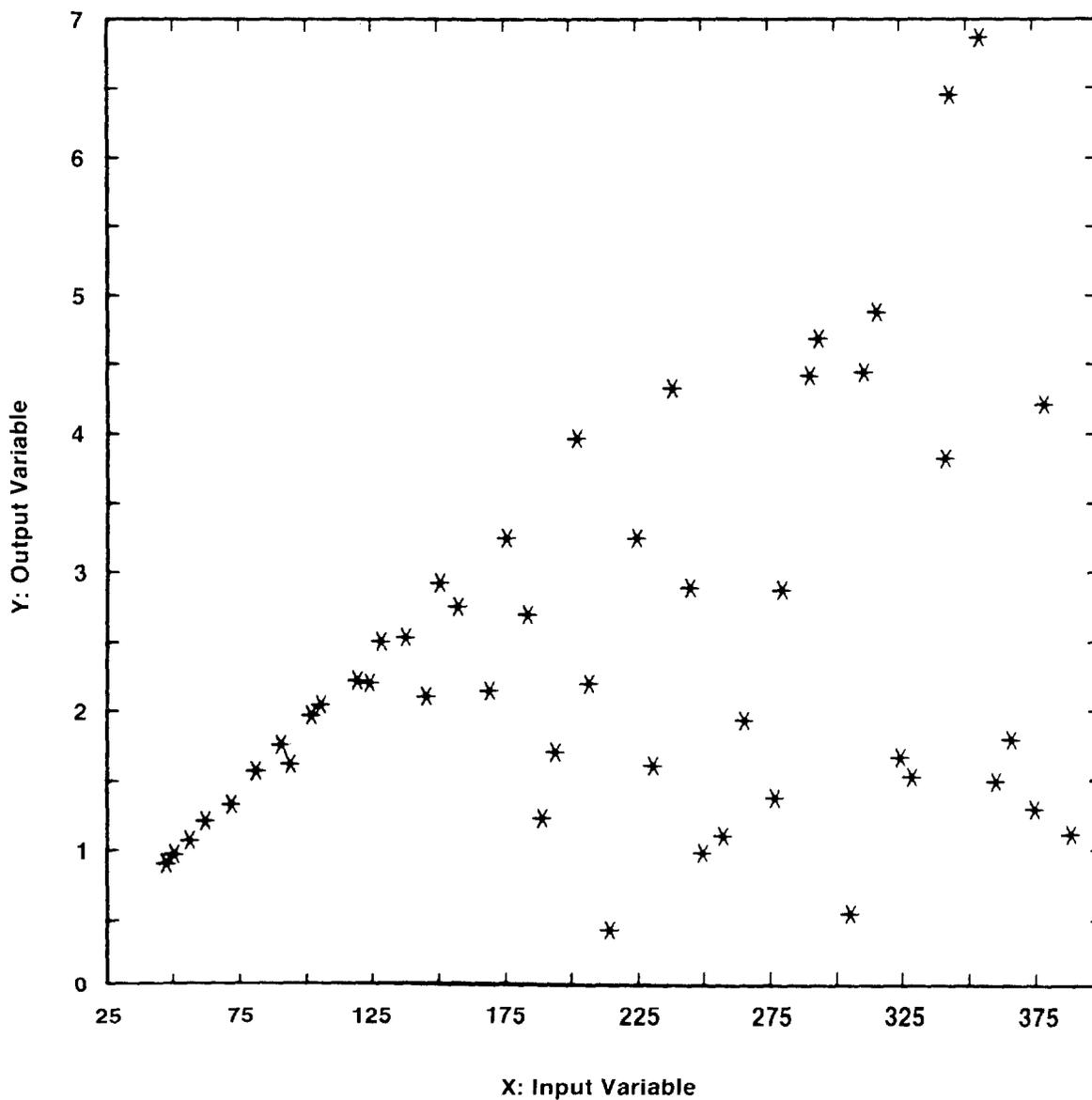
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 29  
 30 
$$y = b_0 + \sum_j b_j x_j \tag{3-53}$$
 31  
 32  
 33  
 34

35 from the mapping between analysis inputs and analysis results shown in  
 36 Equation 3-49, where the  $x_j$  are the input variables under consideration and  
 37 the  $b_j$  are coefficients that must be determined. The coefficients  $b_j$  and  
 38 other aspects of the construction of the regression model shown in  
 39 Equation 3-53 can be used to indicate the importance of the individual  
 40 variables  $x_j$  with respect to the uncertainty in  $y$ .

41  
 42 The preceding regression model can be algebraically reformulated as

43  
 44  
 45 
$$(y - \bar{y})/\hat{s} = \sum_j (b_j \hat{s}_j / \hat{s}) (x_j - \bar{x}_j) / \hat{s}_j, \tag{3-54}$$
 46  
 47  
 48  
 49  
 50

51 where  
 52  
 53



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Figure 3-23. Example Scatterplot (adapted from Helton et al., 1989).

$$\bar{y} = \sum_i y_i / m, \quad \hat{s} = \left[ \sum_i (y_i - \bar{y})^2 / (m - 1) \right]^{1/2},$$

$$\bar{x}_j = \sum_i x_{ij} / m, \quad \hat{s}_j = \left[ \sum_i (x_{ij} - \bar{x}_j)^2 / (m - 1) \right]^{1/2}.$$

The coefficients  $\hat{b}_j \hat{s}_j / \hat{s}$  appearing in Equation 3-54 are called standardized regression coefficients. When the  $x_j$  are independent, the absolute value of the standardized regression coefficients can be used to provide a measure of variable importance. Specifically, the coefficients provide a measure of importance based on the effect of moving each variable away from its expected value by a fixed fraction of its standard deviation while retaining all other variables at their expected values. Calculating standardized regression coefficients is equivalent to performing the regression analysis with the input and output variables normalized to mean zero and standard deviation one.

The following identity holds for the least square regression model shown in Equation 3-53 and plays an important role in assessing the adequacy of such models:

$$\sum_i (y_i - \bar{y})^2 = \sum_i (\hat{y}_i - \bar{y})^2 + \sum_i (y_i - \hat{y}_i)^2, \quad (3-55)$$

where  $\hat{y}_i$  denotes the estimate of  $y_i$  obtained from the regression model and  $\bar{y}$  is the mean of the  $y_i$ . Since the summation  $\sum_i (y_i - \hat{y}_i)^2$  provides a measure of variability about the regression line, the ratio

$$R^2 = \frac{\sum_i (\hat{y}_i - \bar{y})^2}{\sum_i (y_i - \bar{y})^2} \quad (3-56)$$

provides a measure of the extent to which the regression model can match the observed data. Specifically, when the variation about the regression line is small (i.e., when  $\sum_i (y_i - \hat{y}_i)^2$  is small relative to  $\sum_i (\hat{y}_i - \bar{y})^2$ ), then the corresponding  $R^2$  value is close to 1, which indicates that the regression model is accounting for most of the variability in the  $y_i$ . Conversely, an  $R^2$  value close to zero indicates that the regression model is not very successful in accounting for the variability in the  $y_i$ . The designation coefficient of multiple determination is sometimes used for  $R^2$  values.

Regression analyses often perform poorly when the relationships between the input and output variables are nonlinear. This is not surprising since

1 regression analysis is based on developing linear relationships between  
 2 variables. The problems associated with poor linear fits to nonlinear data  
 3 can often be avoided with the technique of rank regression (Iman and Conover,  
 4 1979). Rank regression is a simple concept: data are replaced with their  
 5 corresponding ranks and then the usual regression procedures are performed on  
 6 these ranks. Specifically, the smallest value of each variable is assigned  
 7 the rank 1, the next largest value is assigned the rank 2, and so on up to  
 8 the largest value, which is assigned the rank  $m$ , where  $m$  denotes the number  
 9 of observations. The analysis is then performed with these ranks being used  
 10 as the values for the variables in the regression model. The logarithmic and  
 11 other transformations can also be used to linearize the relationships  
 12 between the variables in a regression analysis.

13  
 14 The ideas of correlation and partial correlation are useful concepts that  
 15 often appear in sampling-based sensitivity studies. For a sequence of  
 16 observations  $(x_i, y_i)$ ,  $i = 1, \dots, m$ , the (sample) correlation  $r_{xy}$  between  $x$   
 17 and  $y$  is defined by

$$r_{xy} = \frac{\sum_{i=1}^m (x_i - \bar{x})(y_i - \bar{y})}{\left[ \sum_{i=1}^m (x_i - \bar{x})^2 \right]^{1/2} \left[ \sum_{i=1}^m (y_i - \bar{y})^2 \right]^{1/2}}, \quad (3-57)$$

31 where  $\bar{x}$  and  $\bar{y}$  are defined in conjunction with Equation 3-54. The correlation  
 32 coefficient  $r_{xy}$  provides a measure of the linear relationship between  $x$  and  
 33  $y$ .  
 34

35  
 36 The nature of the correlation coefficient  $r_{xy}$  is most readily understood by  
 37 considering the regression

$$y = b_0 + b_1 x. \quad (3-58)$$

38  
 39 The definition of  $r_{xy}$  in Equation 3-57 is equivalent to the definition  
 40  
 41  
 42  
 43  
 44  
 45

$$r_{xy} = \text{sign}(b_1)(R^2)^{1/2}, \quad (3-59)$$

46  
 47 where  $\text{sign}(b_1) = 1$  if  $b_1 \geq 0$ ,  $\text{sign}(b_1) = -1$  if  $b_1 < 0$ , and  $R^2$  is the  
 48 coefficient of determination that results from regressing  $y$  on  $x$   
 49 (Helton et al., 1991). With respect to interpretation, the correlation  
 50 coefficient  $r_{xy}$  provides a measure of the linear relationship between  $x$  and  
 51  $y$ , and the regression coefficient  $b_1$  characterizes the effect that a unit  
 52 change in  $x$  will have on  $y$ .  
 53  
 54  
 55  
 56  
 57  
 58

1 When more than one input variable is under consideration, partial correlation  
 2 coefficients can be used to provide a measure of the linear relationships  
 3 between the output variable  $y$  and the individual input variables. The  
 4 partial correlation coefficient between  $y$  and an individual variable  $x_p$  is  
 5 obtained from the use of a sequence of regression models. First, the  
 6 following two regression models are constructed:

7  
 8  
 9 
$$\hat{y} = b_0 + \sum_{j \neq p} b_j x_j \text{ and } \hat{x}_p = c_0 + \sum_{j \neq p} c_j x_j. \quad (3-60)$$

10  
 11  
 12  
 13  
 14  
 15 Then, the results of the two preceding regressions are used to define the  
 16 new variables  $y - \hat{y}$  and  $x_p - \hat{x}_p$ . By definition, the partial correlation  
 17 coefficient between  $y$  and  $x_p$  is the correlation coefficient between  $y - \hat{y}$   
 18 and  $x_p - \hat{x}_p$ . Thus, the partial correlation coefficient provides a measure of  
 19 the linear relationship between  $y$  and  $x_p$  with the linear effects of the other  
 20 variables removed. The preceding provides a rather intuitive development of  
 21 what a partial correlation coefficient is. A formal development of partial  
 22 correlation coefficients and the relationships between partial correlation  
 23 coefficients and standardized regression coefficients is provided by  
 24 Iman et al. (1985).  
 25  
 26  
 27  
 28

29 The partial correlation coefficient provides a measure of the strength of the  
 30 linear relationship between two variables after a correction has been made  
 31 for the linear effects of the other variables in the analysis, and the  
 32 standardized regression coefficient measures the effect on the dependent  
 33 variable that results from perturbing an independent variable by a fixed  
 34 fraction of its standard deviation. Thus, partial correlation coefficients  
 35 and standardized regression coefficients provide related, but not identical,  
 36 measures of variable importance. In particular, the partial correlation  
 37 coefficient provides a measure of variable importance that tends to exclude  
 38 the effects of other variables, the assumed distribution for the particular  
 39 input variable under consideration, and the magnitude of the impact of an  
 40 input variable on an output variable. In contrast, the value for a  
 41 standardized regression coefficient is significantly influenced by both the  
 42 distribution assigned to an input variable and the impact that this variable  
 43 has on an output variable. However, when the input variables in an analysis  
 44 are uncorrelated, an ordering of variable importance based on either the  
 45 absolute value of standardized regression coefficients or the absolute value  
 46 of partial correlation coefficients will yield the same ranking of variable  
 47 importance, even though the standardized regression coefficients and partial  
 48 correlation coefficients for individual variables may be quite different  
 49 (Iman et al., 1985).  
 50

1 Many output variables are functions of time or location. A useful way to  
2 present sensitivity results for such variables is with plots of partial  
3 correlation coefficients or standardized regression coefficients as functions  
4 of time or location. An example of such a presentation is given in  
5 Figure 3-24. The upper set of curves in Figure 3-24 contains standardized  
6 regression coefficients (SRCs) and partial correlation coefficients (PCCs)  
7 plotted as a function of time for raw (i.e., untransformed) data. The lower  
8 set contains similar results but for analyses performed with rank-transformed  
9 data. As can be seen from the curves in Figure 3-24, the standardized  
10 regression coefficients and partial correlation coefficients display similar  
11 patterns of behavior. Further, the analysis with rank-transformed data  
12 reveals a much stronger relationship between the two variables than does the  
13 analysis with raw data.

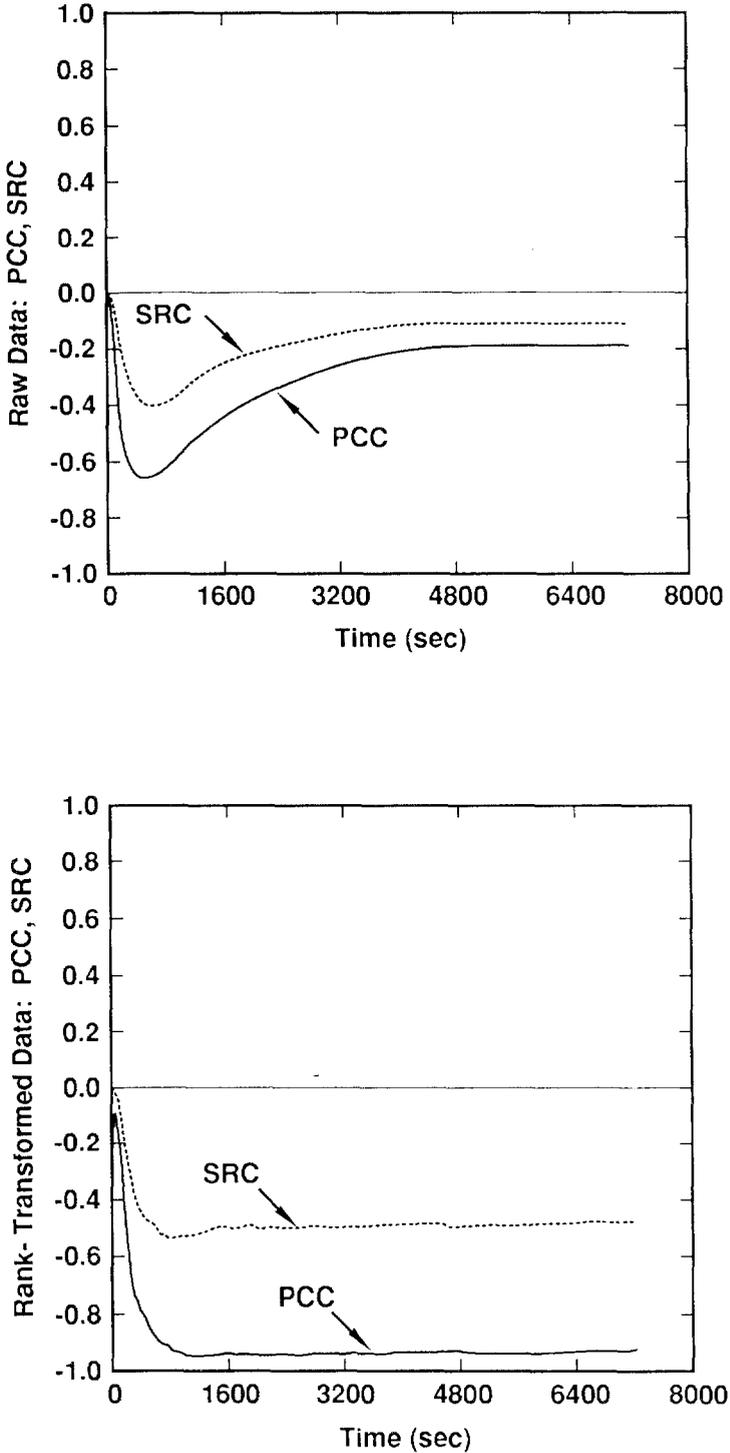
14

15 Plots of the form shown in Figure 3-24 can be very useful in displaying the  
16 results of sensitivity studies for families of CCDFs that are used to display  
17 the uncertainty in the outcome of a performance assessment. For example,  
18 standardized regression coefficients or partial correlation coefficients can  
19 be used to determine the importance of individual input variables with  
20 respect to the exceedance probabilities for individual consequence values  
21 appearing on the abscissa in Figure 3-4. The values of these coefficients  
22 can then be plotted above the corresponding consequence values. Figure 3-25  
23 provides an example of the results of such an analysis. As shown in this  
24 figure, variables 1, 3, and 5 are important with respect to the exceedance  
25 probabilities for smaller values of the consequence and then decrease in  
26 importance for larger consequence values. The opposite pattern of behavior  
27 is shown by variables 2 and 4.

28

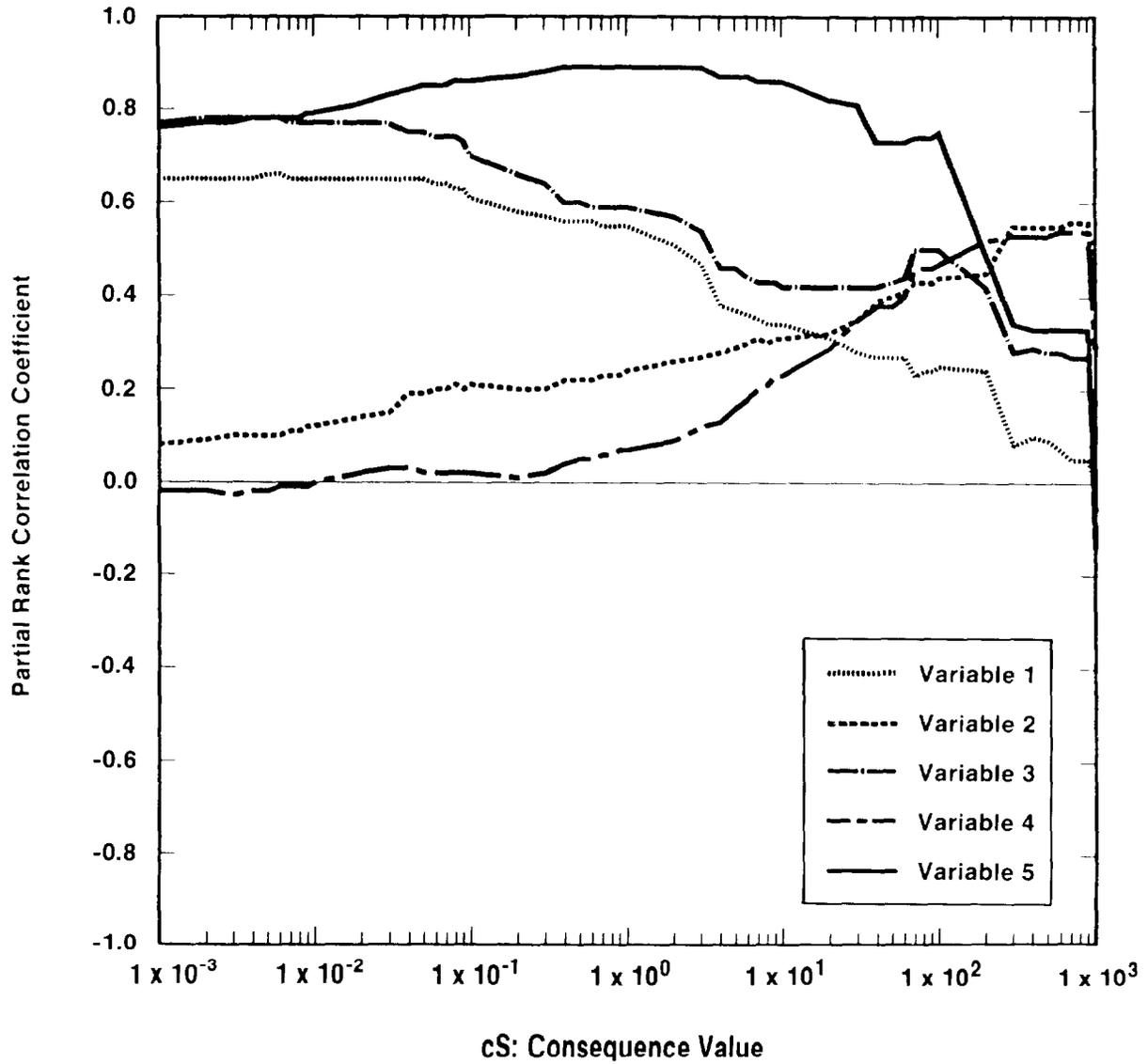
29 When many input variables are involved, the direct construction of a  
30 regression model as shown in Equation 3-53 containing all input variables may  
31 not be the best approach for several reasons. First, the large number of  
32 variables makes the regression model tedious to examine and unwieldy to  
33 display. Second, it is often the case that only a relatively small number of  
34 input variables have an impact on the output variable. As a result, there is  
35 no reason to include the remaining variables in the regression model. Third,  
36 correlated variables result in unstable regression coefficients (i.e.,  
37 coefficients whose values are sensitive to the specific variables included in  
38 the regression model). When this occurs, the regression coefficients in a  
39 model containing all the input variables can give a misleading representation  
40 of variable importance. Fourth, an overfitting of the data can result when  
41 variables are arbitrarily forced into the regression model. This phenomenon  
42 occurs when the regression model attempts to match the predictions associated  
43 with individual sample elements rather than match the trends shown by the  
44 sample elements collectively.

45



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Figure 3-24. Example of Partial Correlation Coefficients (PCCs) and Standardized Regression Coefficients (SRCs) Plotted as a Function of Time for Raw and Rank-Transformed Data (adapted from Helton et al., 1989).



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Figure 3-25. Example Sensitivity Analysis for the CCDFs in Figure 3-4 (after Breeding et al., 1990).

1 Stepwise regression analysis (Draper and Smith, 1981; Neter and Wasserman,  
2 1974) provides an alternative to constructing a regression model containing  
3 all the input variables. With this approach, a sequence of regression models  
4 is constructed. The first regression model contains the single input  
5 variable that has the largest impact on the output variable. The second  
6 regression model contains the two input variables that have the largest  
7 impact on the output variable: the input variable from the first step plus  
8 whichever of the remaining variables has the largest impact on the variation  
9 not accounted for by the first variable. The third regression model contains  
10 the three input variables that have the largest impact on the output  
11 variable: the two input variables from the second step plus whichever of the  
12 remaining variables has the largest impact on the variation not accounted for  
13 by the first two variables. Additional models in the sequence are defined in  
14 the same manner until the point is reached at which further models are unable  
15 to meaningfully increase the amount of the variation in the output variable  
16 that can be accounted for. Further, at each step of the process, the  
17 possibility exists for an already selected variable to be dropped out if it  
18 no longer has a significant impact on the uncertainty in the output variable;  
19 this only occurs when correlations exist between the output variables.

20  
21 Several aspects of stepwise regression analysis provide insights on the  
22 importance of the individual variables. First, the order in which the  
23 variables are selected in the stepwise procedure provides an indication of  
24 their importance, with the most important variable being selected first, the  
25 next most important variable being selected second, and so on. Second, the  
26  $R^2$  values (see Equation 3-69 in Helton et al., 1991) at successive steps of  
27 the analysis also provide a measure of variable importance by indicating how  
28 much of the variation in the dependent variable can be accounted for by all  
29 variables selected through each step. When the input variables are  
30 uncorrelated, the differences in the  $R^2$  values for the regression models  
31 constructed at successive steps equal the fraction of the total variability  
32 in the output variable that can be accounted for by the individual input  
33 variables being added at each step (see Equation 3-75 in Helton et al.,  
34 1991). Third, the absolute values of the standardized regression  
35 coefficients in the individual regression models provide an indication of  
36 variable importance. Further, the sign of a standardized regression  
37 coefficient indicates whether the input and output variables tend to increase  
38 and decrease together (a positive coefficient) or tend to move in opposite  
39 directions (a negative coefficient).

40  
41 A common but important situation occurs when input variables are  
42 uncorrelated. In this case, the orderings of variable importance based on  
43 order of entry into the regression model, size of the  $R^2$  values attributable  
44 to the individual variables, the absolute values of the standardized  
45 regression coefficients, and the absolute values of the partial correlation

1 coefficients are the same. In situations where the input variables are  
 2 believed to be uncorrelated, one of the important applications of the  
 3 previously discussed restricted pairing technique of Iman and Conover (1982b)  
 4 is to assure that the correlations between variables within a Latin hypercube  
 5 or random sample are indeed close to zero. When variables are correlated,  
 6 care must be used in the interpretation of the results of a regression  
 7 analysis since the regression coefficients can change in ways that are  
 8 basically unrelated to the importance of the individual variables as  
 9 correlated variables are added to and deleted from the regression model.

10  
 11 As models involving more variables are developed in a stepwise regression  
 12 analysis, the possibility exists of overfitting the data. Overfitting occurs  
 13 when the regression model in essence "chases" the individual observations  
 14 rather than following an overall pattern in the data. For example, it is  
 15 possible to obtain a good fit on a set of points by using a polynomial of  
 16 high degree. However, in doing so, it is possible to overfit the data and  
 17 produce a spurious model that makes poor predictions.

18  
 19 To protect against overfit, the Predicted Error Sum of Squares (PRESS)  
 20 criterion can be used to determine the adequacy of a regression model (Allen,  
 21 1971). For a regression model containing  $k$  variables and constructed from  $m$   
 22 observations, PRESS is computed in the following manner. For  $i = 1, 2, \dots, m$ ,  
 23 the  $i$ th observation is deleted from the original set of  $m$  observations and  
 24 then a regression model containing the original  $k$  variables is constructed  
 25 from the remaining  $m - 1$  observations. With this new regression model, the  
 26 value  $\hat{y}_k(i)$  is estimated for the deleted observation  $y_i$ . Then, PRESS is  
 28 defined from the preceding predictions and the  $m$  original observations by

$$29 \text{ PRESS}_k = \sum_{i=1}^m \left( y_i - \hat{y}_k(i) \right)^2. \quad (3-61)$$

30  
 31  
 32  
 33  
 34  
 35  
 36  
 37  
 38 The regression model having the smallest PRESS value is preferred when  
 39 choosing between two competing models, as this is an indication of how well  
 40 the basic pattern of the data has been fit versus an overfit or an underfit.

41  
 42 Monte Carlo analyses generate a mapping from analysis inputs to analysis  
 43 results. Once this mapping is generated and saved, it can be explored with a  
 44 wide variety of techniques. This section has discussed techniques based on  
 45 scatterplots, regression, correlation, partial correlation, and stepwise  
 46 regression. The capability to generate sensitivity analysis results with  
 47 these techniques has been incorporated into the CAMCON structure.

48  
 49 Acknowledgment: Substantial portions of Chapter 3 are taken from Chapters 1,  
 50 2 and 6 of the report *Sensitivity Analysis Techniques and Results for*

1 *Performance Assessment at the Waste Isolation Pilot Plant*, SAND90-7103, by  
 2 J. C. Helton, J. W. Garner, R. D. McCurley, and D. K. Rudeen.

3  
 4  
 5  
 6  
 8

## Chapter 3-Synopsis

### 10 **Conceptual Model for** 11 **WIPP Performance** 12 **Assessment**

#### Risk

13 Risk is represented by a set of ordered  
 14 triples.

15  
 16  
 17 The first element in each triple describes  
 18 things that may happen to the disposal  
 19 system in the future (i.e., the  
 20 scenarios).

21  
 22 The second element in each triple  
 23 describes how likely these things are to  
 24 happen (i.e., scenario probability).

25  
 26 The third element in each triple describes  
 27 the consequences of the occurrences  
 28 associated with the first element (i.e.,  
 29 EPA normalized releases of radionuclides  
 30 to the accessible environment).

31  
 32 Complementary cumulative distribution  
 33 functions (CCDFs) are used to display the  
 34 information contained in the second and third  
 35 elements of the ordered triple (scenario  
 36 probability and consequence).

---

#### 39 **Uncertainty in Risk**

40  
 41 Uncertainty in the results of the risk  
 42 analysis may result from

43  
 44 the completeness of the occurrences  
 45 considered,

46  
 47 the aggregation of the occurrences into  
 48 scenarios for analysis,

49  
 50 the selection of models and imprecisely  
 51 known parameters for use in the models,

52  
 53 stochastic variation in future  
 54 occurrences.

---

56

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55

### Characterization of Uncertainty in Risk

Uncertainty resulting from imprecisely known parameter values results in a family of CCDFs. Variability in this family of CCDFs can be displayed by showing the entire family or by showing the mean and selected quantile curves.

---

### Risk and the EPA Limits

CCDFs will be compared to the limits placed on cumulative normalized releases of radionuclides to the accessible environment by the Containment Requirements of the Standard.

---

### Probability and Risk

The sample space for the WIPP performance assessment consists of all possible 10,000-yr histories of the WIPP following decommissioning.

The infinite number of possible 10,000-yr histories are grouped into subsets of the sample space (scenarios) for probability assignment and consequence analysis.

There is no inherently "correct" grouping of the time histories into subsets. The use of more scenarios results in finer resolution in the CCDF (more steps in a single curve) but may also result in a larger computational burden.

---

## Definition of Scenarios

### Summary Scenarios

The first stage in scenario definition for the WIPP has five steps:

- compiling or adopting a comprehensive list of events and processes that could potentially affect the disposal system during the next 10,000 years,

- classifying the events and processes,

- screening the events and processes to identify those that can be eliminated from consideration,

1 developing scenarios by combining the  
 2 events and processes that remain after  
 3 screening,

4  
 5 screening the scenarios to identify those  
 6 that can be eliminated from consideration.

7  
 8 The first step corresponds to defining the  
 9 sample space for the analysis. The remaining  
 10 steps define the summary scenarios.

---

### 11 Computational Scenarios

12  
 13 To increase resolution in the CCDF, the  
 14 summary scenarios are further decomposed into  
 15 computational scenarios.

16  
 17 For 1991, computational scenarios are  
 18 distinguished by the time and number of  
 19 intrusions, whether or not a brine reservoir  
 20 is encountered below the waste, and the  
 21 activity level of waste intersected.  
 22  
 23

---

### 24 Determination of Scenario 25 Probabilities

#### 26 Probabilities for Summary Scenarios

27  
 28 Probabilities for summary scenarios were  
 29 reported in the *1990 Preliminary Comparison*.

---

#### 30 Probabilities for Computational Scenarios

31  
 32 Probabilities for the 1991 computational  
 33 scenarios are based on the assumption that  
 34 intrusion follows a Poisson process (i.e.,  
 35 boreholes are random in time and space) with  
 36 a rate constant,  $\lambda$ , that is sampled as an  
 37 uncertain parameter in the 1991 calculations.  
 38  
 39

---

### 40 Calculation of Scenario 41 Consequences

#### 42 Overview of Models

43  
 44 The models used in the WIPP performance  
 45 assessment exist at four levels:

46  
 47 conceptual models that characterize our  
 48 understanding of the system,

49  
 50 mathematical models that represent the  
 51 processes of the conceptual model,

52  
 53 numerical models that provide  
 54 approximations to the solutions of the  
 55 selected mathematical models,  
 56

1 computer models that implement the  
2 numerical models.

---

3  
4 **Organization of Calculations for Performance**  
5 **Assessment**

6  
7  
8 Calculations are organized so that results  
9 for computational scenarios can be  
10 constructed from a minimum number of  
11 calculations for each time interval.

---

12  
13  
14 **Uncertainty and Sensitivity**  
15 **Analyses**

16 **Available Techniques**

17 Available techniques for uncertainty and  
18 sensitivity analysis include differential  
19 analysis, Monte Carlo analysis, response  
20 surface methodology, and Fourier amplitude  
21 sensitivity tests.

22  
23 The WIPP performance assessment uses Monte  
24 Carlo analysis techniques because

25  
26 they are appropriate for analysis problems  
27 in which large uncertainties are  
28 associated with the independent variables,

29  
30 they provide direct estimates for  
31 distribution functions,

32  
33 they do not require sophisticated  
34 techniques beyond those required for the  
35 analysis of the problem of interest,

36  
37 they can be used to propagate  
38 uncertainties through a sequence of  
39 separate models.

---

40  
41 **Monte Carlo Analysis**

42  
43 A Monte Carlo analysis involves five steps:

44  
45 the selection of variable ranges and  
46 distributions,

47  
48 the generation of a sample from the  
49 parameter value distributions,

50  
51 the propagation of the sample through the  
52 analysis,

53  
54 analysis of the uncertainty in results  
55 caused by variability in the sampled  
56 parameters,  
57  
58

1 sensitivity analyses to identify those  
2 parameters for which variability in the  
3 sampled value had the greatest effect on  
4 the results.  
5

---

## 4. SCENARIOS FOR COMPLIANCE ASSESSMENT

Robert V. Guzowski<sup>1</sup> and Jon C. Helton<sup>2</sup>

[NOTE: The text of Chapter 4 is followed by a synopsis that summarizes essential information, beginning on page 4-85.]

### 4.1 Definition of Scenarios

#### 4.1.1 CONCEPTUAL BASIS FOR SCENARIO DEVELOPMENT

As shown in Equation 3-1 and discussed in Chapter 3 of this volume, the results of the WIPP performance assessment can be represented by a set of ordered triples, where the first element in each triple is a set  $S_i$  of similar occurrences (i.e., a scenario), the second element is the probability  $pS_i$  for  $S_i$ , and the third element is a vector  $\mathbf{cS}_i$  of consequences associated with  $S_i$ . The  $S_i$  are obtained by subdividing a set  $S$  that contains all possible occurrences during the period of regulatory concern at the WIPP. As discussed in conjunction with Equation 3-11, the set  $S$  (i.e., the sample space) consists of all possible 10,000-year time histories at the WIPP beginning at the decommissioning of the facility.

The first stage in scenario development is construction of the set  $S$ . Once  $S$  is constructed, the scenarios  $S_i$  can be obtained by subdividing  $S$ . The set  $S$  is very large; indeed,  $S$  has infinitely many elements. Thus, scenario development must proceed carefully so that excessive resources are not expended on the development and subsequent analysis of scenarios whose impact on the CCDF used for comparison with the EPA release limits can be reasonably anticipated due to low probability, low consequences, or regulatory exclusion.

The following four subsets of  $S$  (i.e., scenarios) provide a natural starting point for scenario development:  $S_B$ , called the base-case subset, which consists of all elements in  $S$  that fall within the bounds of what can be reasonably anticipated to occur at the WIPP over 10,000 years;  $S_M$ , called a minimal disruption subset, which consists of all elements in  $S$  that involve disruptions that result in no significant perturbation to the consequences associated with the corresponding element in the base-case subset  $S_B$ ;  $S_E$ , a regulatory exclusion subset consisting of all elements in  $S$  that are excluded from consideration by regulatory directive (e.g., human intrusions more

---

<sup>1</sup> Science Applications International Corporation, Albuquerque, New Mexico

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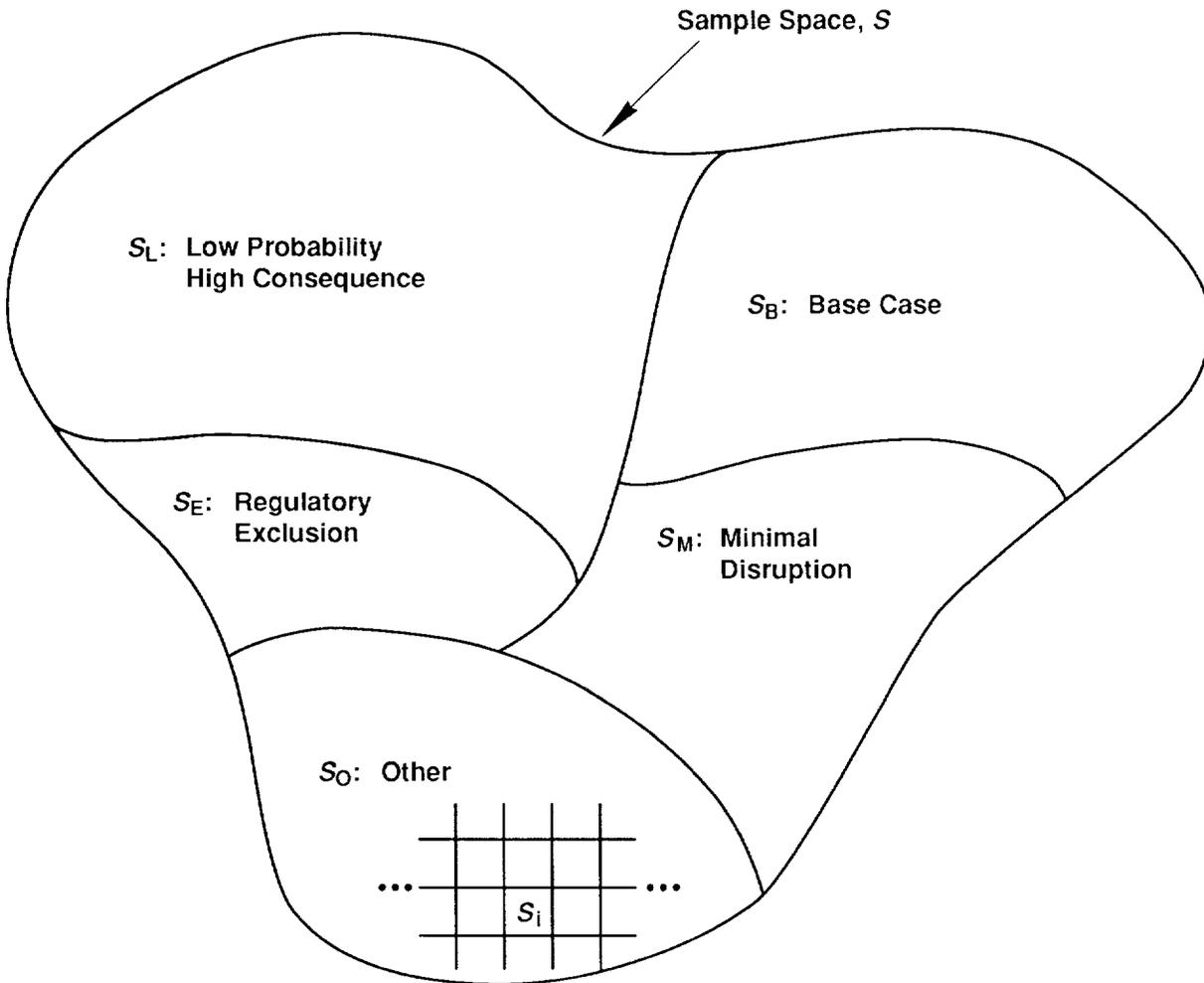
1 severe than the drilling of exploratory boreholes); and  $S_L$ , called a high  
 2 consequence, low probability subset, which consists of elements of  $S$  not  
 3 contained in  $S_B$ ,  $S_M$ , or  $S_E$  that have the potential to result in large  
 4 consequences (e.g., normalized releases to the accessible environment greater  
 5 than 10) but whose collective probability is small (e.g., the probability of  
 6  $S_L$  is less than 0.0001). Everything that remains in  $S$  after the  
 7 identification of  $S_B$ ,  $S_M$ ,  $S_E$ , and  $S_L$  now becomes a subset that can be  
 8 designated  $S_0$ , where the subscript 0 was selected to represent the word  
 9 "Other". In set notation,

$$11 \quad S_0 = (S_B \cup S_M \cup S_E \cup S_L)^c, \quad (4-1)$$

12  
 13 where the superscript  $c$  is used to designate the complement of a set. This  
 14 produces a decomposition of  $S$  into five subsets.

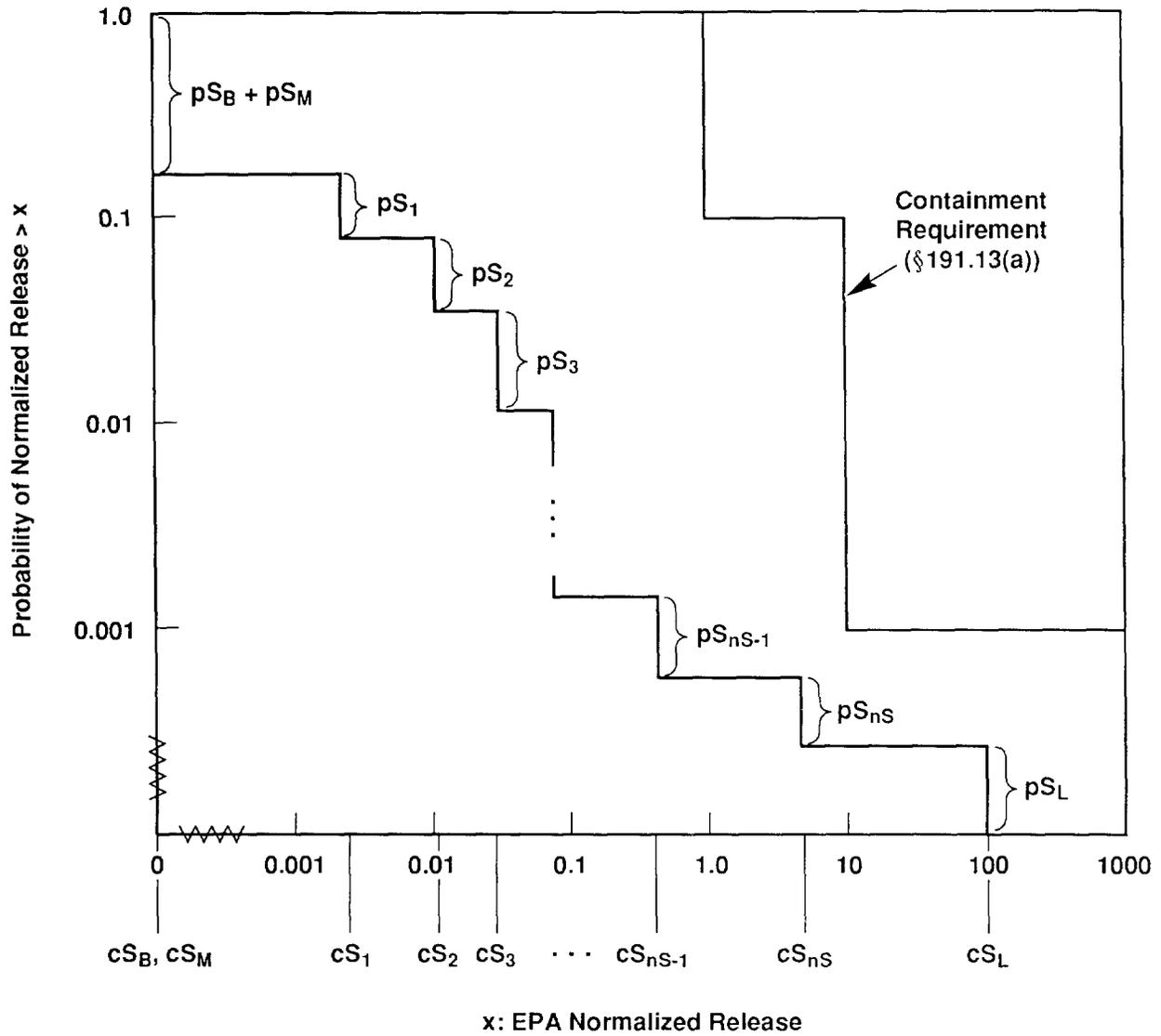
15  
 16 A conceptual representation for this decomposition is shown in Figure 4-1.  
 17 Due to regulatory guidance,  $S_E$  can be excluded from consideration in  
 18 compliance assessment, which is equivalent to assuming that its probability  
 19  $p_{S_E}$  is equal to zero. The actual size of  $S_L$  relative to that of  $S_B$  and  $S_M$   
 20 may be large. However, the probability of  $S_L$  is small. Thus, the possible  
 21 consequences associated with  $S_L$  will not result in violation of the EPA  
 22 release limits. Releases associated with  $S_B$ , and hence with  $S_M$ , are  
 23 anticipated to be nonexistent or very small for the WIPP. As a result,  
 24 determination of whether or not the WIPP meets the EPA release limits will  
 25 depend on additional scenarios  $S_i$ ,  $i=1, \dots, n_S$ , obtained by further  
 26 refining (i.e., subdividing) the subset  $S_0$  and possibly the subset  $S_B \cup S_M$ .  
 27 This further refinement is necessary since it is unlikely that  $S_0$  will be so  
 28 homogeneous that a single normalized release will provide a suitable  
 29 representation for the consequences associated with each element (i.e., time  
 30 history) in  $S_0$ .

31  
 32 A representation of the CCDF for comparison with the EPA release limits that  
 33 results from the subsets  $S_B$ ,  $S_M$ ,  $S_1, \dots, S_{n_S}, S_L$  is given in Figure 4-2.  
 34 The subset  $S_E$  is not included due to its exclusion by regulatory directive.  
 35 As shown in Figure 4-2, the probabilities for  $S_B$  and  $S_M$  determine the  
 36 vertical drop in the CCDF above zero (with the assumption that the base-case  
 37 leads to no release, which is apparently true for the WIPP (Bertram-Howery  
 38 et al., 1990) but may not be true for other sites), and the right most  
 39 extent of the CCDF is determined by  $S_L$ . As long as  $p_{S_L}$  is small (e.g., less  
 40 than  $10^{-4}$ ) and the releases associated with the  $S_i$  are not close to  
 41 violating the EPA release limits, the actual value assigned to  $c_{S_L}$  has no  
 42 impact on whether or not the CCDF for all scenarios crosses the EPA release  
 43 limits. The representation in Figure 4-2 is rather stylized. In practice,  
 44 both  $S_B$  and  $S_L$  may be subdivided into additional subsets that give rise to



TRI-6342-1298-0

Figure 4-1. Decomposition of the Sample Space  $S$  into High-Level Subsets, where  $S_B$  Designates the Base-Case Subset,  $S_M$  Designates a Minimal Disruption Subset,  $S_E$  Designates a Regulatory Exclusion Subset,  $S_L$  Designates a Low-Probability, High-Consequence Subset, and  $S_O$  designates  $(S_B \cup S_M \cup S_E \cup S_L)^c$ .



Notation:  $pS_B, pS_M, pS_1, pS_2, \dots, pS_{nS}, pS_L$  probability for corresponding scenario  
 $cS_B, cS_M, cS_1, cS_2, \dots, cS_{nS}, cS_L$  consequence for corresponding scenario  
 $S_1, S_2, \dots, S_{nS}$  assumed to be ordered so that  $cS_1 \leq cS_2 \leq \dots \leq cS_{nS}$

TRI-6342-1278-0

Figure 4-2. Construction of a CCDF for Comparison with the EPA Release Limits.

1 additional steps. Further, some of the release values for the  $S_i$  could  
2 overlap those for  $S_L$ . However, the overall pattern remains the same, with  
3  $S_B$  and  $S_M$  determining the upper left of the CCDF,  $S_L$  determining the lower  
4 right, and the bulk of the CCDF being determined by the  $S_i$ .

5  
6 Sometimes terminology is used that suggests  $S_M$  and  $S_L$  are excluded from  
7 consideration in the construction of a CCDF for comparison with the EPA  
8 release limits. Such an exclusion should not take place. The probability  
9 for  $S_M$  can be incorporated into the probability for  $S_B$ ; this is usually done  
10 by simply not correcting the calculated probability of  $S_B$  for the possible  
11 occurrence of  $S_M$ . The effect of  $S_L$  is a small extension on the lower right  
12 of the CCDF. Whether or not this effect is shown on the CCDF, it was  
13 included in the construction of the CCDF through the determination that its  
14 impact was unimportant. In this regard, the EPA provides guidance that  
15 would not stand up to careful probabilistic scrutiny. They indicate that  
16 events and processes that are estimated to have less than one chance in  
17 10,000 of occurring in 10,000 years do not have to be included in a  
18 performance assessment. By suitably defining the events and processes  
19 selected for consideration, all probabilities can be made less than the  
20 specified bound. A more reasonable specification would be on the total  
21 probability that could be ignored rather than on individual increments of  
22 probability. The intent of the WIPP performance assessment is to bound the  
23 total probability of all occurrences that are removed from detailed  
24 consideration (i.e., the probability  $p_{S_L}$  for  $S_L$ ) rather than the individual  
25 probabilities for a number of different scenarios.

26  
27 Since  $S_B$ ,  $S_M$ , and  $S_L$  may account for a large part of the sample space  $S$  and  
28 also have readily predicted effects on the CCDF used for comparison with the  
29 EPA release limits, an efficient strategy is to determine  $S_B$ ,  $S_M$ , and  $S_L$   
30 before the subdivision of  $S_0$  into the scenarios  $S_i$  shown in Figure 4-2 is  
31 considered. This strategy allows resolution to be built into the analysis  
32 where it is important, that is, in the construction of the  $S_i$ . In  
33 recognition of this, the WIPP performance assessment uses a two-stage  
34 approach to scenario development.

35  
36 The first stage of the analysis focuses on the determination of the sample  
37 space  $S$  and the subsets  $S_B$ ,  $S_M$ ,  $S_L$ , and  $S_0$ . A tentative division of  $S_0$  into  
38 additional summary scenarios is also performed. This stage of the analysis  
39 uses a scenario-selection procedure suggested by Cranwell et al. (1990) that  
40 consists of the following five steps: (1) compiling or adopting a  
41 "comprehensive" list of events and processes that potentially could affect

1 the disposal system, (2) classifying the events and processes to aid in  
2 completeness arguments, (3) screening the events and processes to identify  
3 those that can be eliminated from consideration in the performance  
4 assessment, (4) developing scenarios by combining the events and processes  
5 that remain after screening, and (5) screening scenarios to identify those  
6 that have little or no effect on the shape or location of the mean CCDF.

7  
8 The purpose of the first step is to develop the sample space  $S$ , which  
9 consists of all possible 10,000-year time histories that involve the  
10 identified events and process. The set  $S$  is infinite and, in practice, its  
11 individual elements cannot be listed. Rather,  $S$  is subdivided into the  
12 subsets  $S_B$ ,  $S_M$ ,  $S_L$ , and  $S_0$ . This subdivision takes place in Steps 2 and 3.  
13 The screening associated with Steps 2 and 3 also removes time histories from  
14  $S$  that are physically unreasonable. In Step 4, a preliminary subdivision of  
15 the subset  $S_0$  into additional summary scenarios is performed. This  
16 subdivision is accomplished through a two-part process. In the first part,  
17 subsets of  $S_0$  (i.e., scenarios) are defined that involve specific events or  
18 processes. However, these scenarios are not mutually exclusive. In the  
19 second part, a subdivision of  $S_0$  into mutually exclusive scenarios  $S_i$  is  
20 accomplished by forming all possible intersections of the single  
21 event/process scenarios and their complements. The fifth and final step in  
22 the process is a screening of the scenarios  $S_i$  on the basis of probability,  
23 consequence, and physical reasonableness. The purpose of this screening is  
24 to determine if some of the  $S_i$  can be removed from the analysis or assigned  
25 to  $S_M$  or  $S_L$ , with a resultant reduction in the size of  $S_0$ . Thus, this final  
26 step may involve a redefinition of  $S_B$ ,  $S_M$ ,  $S_L$ , and  $S_0$ .

27  
28 The first stage of scenario development is described in Section 4.1.2-  
29 Definition of Summary Scenarios. If the first stage of scenario development  
30 has been performed properly, the impact of the subsets  $S_M$  and  $S_L$  on the CCDF  
31 used for comparison with the EPA release limits can be reasonably  
32 anticipated or, for  $S_B$ , determined with a small number of calculations.  
33 Compliance or noncompliance with the release limits will be determined by  
34  $S_0$ . The summary scenarios  $S_i$  developed from  $S_0$  in the first stage of  
35 scenario development are unlikely to be defined at a sufficiently fine level  
36 of resolution for use in the actual construction of a CCDF. Therefore, the  
37 second stage of scenario development is the division of  $S_0$  into mutually  
38 exclusive scenarios at a sufficiently fine level of resolution for actual  
39 use in CCDF construction.

40  
41 The first stage of scenario development for the 1991 WIPP performance  
42 assessment indicated that drilling intrusions are the only credible  
43 disruption associated with  $S_0$ . Therefore, the subdivision of  $S_0$  into

1 mutually exclusive scenarios for CCDF construction is based on drilling  
2 intrusions. This subdivision is developed to provide good resolution at the  
3 0.1 and 0.001 probabilities on the CCDF and is based on (1) number of  
4 drilling intrusions, (2) time of the drilling intrusions, (3) whether or not  
5 a single waste panel is penetrated by two or more boreholes, of which at  
6 least one penetrates a brine pocket and at least one does not, and (4) the  
7 activity level of the waste penetrated by the boreholes. The development of  
8 scenarios for actual use in CCDF construction is described in Section  
9 4.1.8-Definition of Computational Scenarios.

10  
11 As shown in Equation 3-1, the second element of the conceptual  
12 representation being used for the WIPP performance assessment is scenario  
13 probability  $pS_i$ . Thus, once the scenarios  $S_i$  into which  $S_0$  is subdivided  
14 are determined, it is necessary to determine their probabilities. In  
15 addition, probabilities also must be determined for  $S_B$  and  $S_M$ . The subset  
16  $S_L$  is constructed so that its probability is sufficiently small to have no  
17 significant impact on the CCDF used for comparison with the EPA release  
18 limits.

19  
20 As with scenario development, the WIPP performance assessment uses a two-  
21 stage procedure to determine scenario probabilities. The first stage  
22 operates with the summary scenarios into which  $S_0$  was subdivided in the  
23 first stage of scenario development. Here, the purpose is to obtain  
24 probabilities that provide guidance on what is important to performance  
25 assessment at the WIPP. For example, these probabilities provide guidance  
26 at the fifth step of scenario development (i.e., screening scenarios) as to  
27 whether or not specific scenarios  $S_i$  can be taken from  $S_0$  and moved to  $S_L$ .  
28 The determination of probabilities in conjunction with the first stage of  
29 scenario development for the 1991 WIPP performance assessment is described  
30 in Section 4.2.1-Probabilities for Summary Scenarios.

31  
32 The second stage of probability development is for the scenarios  $S_i$  actually  
33 used in CCDF construction. Thus, these probabilities are for the scenarios  
34  $S_i$  into which  $S_0$  is divided in the second stage of scenario development. As  
35 indicated earlier, drilling was the only disruption associated with  $S_0$  for  
36 the 1991 WIPP performance assessment. As a result, the probabilities  $pS_i$   
37 are derived from assumptions involving rate of drilling, area of pressurized  
38 brine under the repository, and distribution of activity levels within the  
39 waste. The values used for  $pS_i$  are described in Section 4.2.2-Probabilities  
40 for Computational Scenarios.

41  
42 The determination of both scenarios and scenario probabilities is a complex  
43 process with significant uncertainties. To help assure that the WIPP

1 performance assessment brings a broad perspective to this task, an expert  
2 panel was formed to provide a diversity of views with respect to possible  
3 futures at the WIPP. The formation of this panel and the results obtained  
4 from its deliberations are summarized in Section 4.3-Expert Judgment on  
5 Inadvertent Human Intrusion.

#### 6 7 **4.1.2 DEFINITION OF SUMMARY SCENARIOS**

8  
9 A performance assessment addresses the Containment Requirements § 191.13(a)  
10 of the Standard by completing a series of analyses that predict the  
11 performance of the disposal system for 10,000 years after decommissioning  
12 and compares the performance to specific criteria within the Standard.  
13 Although the definition of performance assessment in the Standard refers  
14 only to events<sup>3</sup> and processes that might affect the disposal system, the  
15 occurrence of an event or process at a disposal site does not preclude the  
16 occurrence of additional events and/or processes at or near the same  
17 location. For the analyses in a performance assessment to be complete, the  
18 combinations of events and processes that define possible future states of  
19 the disposal system must be included. Combinations of events and processes  
20 are referred to as scenarios in Bertram-Howery and Hunter (1989b), Marietta  
21 et al. (1989), Cranwell et al. (1990), and Bertram-Howery et al. (1990). In  
22 the present document, these combinations are referred to as summary  
23 scenarios, including  $S_B$  and a coarse resolution of  $S_0$  into subsets of  
24 outcomes,  $S_i$ .

25  
26 Appendix B of the Standard states that wherever practicable, the results of  
27 the performance assessments will be assembled into a complementary  
28 cumulative distribution function (CCDF), of which the mean CCDF (see  
29 Chapter 3 of this volume) is one possibility, in order to determine  
30 compliance. In order to construct a mean CCDF and other summary CCDFs for  
31 determining compliance with the Containment Requirements, four criteria must  
32 be met by the  $S_i$  into which  $S_0$  and possibly  $S_B$  are subdivided: (1) the set  
33 of scenarios analyzed must describe all reasonably possible future states of  
34 the disposal system, (2) the scenarios in the analyses should be mutually  
35 exclusive so that radionuclide releases and probabilities of occurrence can  
36 be conveniently associated with specific scenarios, (3) the cumulative  
37 releases of radionuclides (consequences) for each scenario must be  
38 estimated, and (4) the probability of occurrence of each scenario must be  
39 estimated. Because performance assessments are iterative analyses, the

40  
41  
42  
43 <sup>3</sup> Event is used in the regulatory sense throughout this chapter and should  
44 not be interpreted as "event" as used in the probabilistic development of  
45 risk in Chapter 3.

1 results of preliminary analyses may suggest areas for additional research,  
2 which could in turn suggest new events and processes for inclusion in the  
3 performance assessment.  
4

5 Identifying all possible combinations of events and processes that could  
6 affect a disposal system would result in an extremely large number of  
7 scenarios  $S_i$ , most of which would have little or no effect on the  
8 performance of the disposal system. Guidance to the Standard allows certain  
9 events and processes to be excluded from the performance-assessment analyses  
10 on the basis of low probability, which corresponds to the subset  $S_L$ . In  
11 addition, exploratory drilling for natural resources is the most severe type  
12 of human intrusion considered, so other human-intrusion modes result in  
13 possible outcomes which are contained in  $S_E$ . Each criterion is described in  
14 Appendix B of the Standard (reproduced in Appendix A of this volume).  
15

16 Scenarios  $S_i$  that are within the scope of Appendix B of the Standard and  
17 meet the requirements for constructing a CCDF must be identified. Cranwell  
18 et al. (1990) developed a scenario-selection procedure that consists of five  
19 steps. These steps are (1) compiling or adopting a "comprehensive" list of  
20 events and processes that potentially could affect the disposal system, (2)  
21 classifying the events and processes to aid in completeness arguments, (3)  
22 screening the events and processes to identify those that can be eliminated  
23 from consideration in the performance assessment, (4) developing scenarios  
24 by combining the events and processes that remain after screening, and (5)  
25 screening scenarios to identify those that have little or no effect on the  
26 shape or location of the mean CCDF. This scenario-selection procedure has  
27 been adopted for the WIPP performance assessment, and a summary of its  
28 implementation follows. As discussed in Chapter 3, these scenarios are  
29 called summary scenarios, and this scenario-selection procedure is the first  
30 stage of scenario definition. The second stage is the definition of  
31 computational scenarios.  
32

### 33 **Identifying Events and Processes**

34

35 Several reports have identified events and processes that could affect the  
36 integrity of generic disposal systems (e.g., Burkholder, 1980; IAEA, 1983;  
37 Andersson et al., 1989; Cranwell et al., 1990) and disposal systems at  
38 specific locations (e.g., Claiborne and Gera, 1974; Bingham and Barr, 1979).  
39 In a preliminary effort at identifying the events and processes that need to  
40 be considered for the WIPP performance assessment, Hunter (1989) developed a  
41 list of 24 events and processes primarily selected from lists published in  
42 Claiborne and Gera (1974), Bingham and Barr (1979), Arthur D. Little, Inc.  
43 (1980), and Cranwell et al. (1990). This consolidated list was found to be  
44 incomplete during preliminary scenario development (Guzowski, 1990) and from

1 external review of the 1990 *Preliminary Comparison with 40 CFR Part 191,*  
2 *Subpart B for the Waste Isolation Pilot Plant, December 1990* (Bertram-Howery  
3 et al., 1990). Several events and processes that require evaluation on a  
4 site-specific basis were not included in Hunter's (1989) list.

5  
6 To address the completeness issue, the list of events and processes in  
7 Hunter (1989) was replaced, and the events and processes were rescreened.  
8 Cranwell et al. (1990) developed a scenario-selection procedure to provide  
9 specific components of performance assessments to address the Containment  
10 Requirements (§ 191.13) of the EPA Standard. For this reason, the events  
11 and processes listed in Cranwell et al. (1990) (Table 4-1) were used as a  
12 starting point in the development of disruptive scenarios for the WIPP.  
13 This list was developed by a panel of experts that met in 1976 and again in  
14 1977 under the auspices of the U.S. Nuclear Regulatory Commission. The task  
15 of this panel was not to identify all possible events and processes that  
16 could occur in or near a waste disposal facility but to identify events and  
17 processes that could compromise the performance of an engineered disposal  
18 facility constructed in deep geologic media for nuclear waste. To address  
19 specific concerns about the WIPP, gas generation by the degradation of the  
20 waste, waste-related explosions, and nuclear criticality were added to the  
21 list produced by the panel.

22  
23 The difference between an event and a process is the time interval over  
24 which a phenomenon occurs relative to the time frame of interest. Events  
25 occur over relatively short time intervals, and processes occur over much  
26 longer relative time intervals. The distinction between events and  
27 processes is not rigid. For example, in the life of a person, a volcanic  
28 eruptive cycle that lasts several years may be classified as a process, but  
29 in the 10,000 years of regulatory concern for disposal of nuclear waste,  
30 this same cycle may be considered as an event. In identifying events and  
31 processes for the WIPP performance assessment, phenomena that occur  
32 instantaneously or within a relatively short time interval are considered to  
33 be events, and phenomena that occur over a significant portion of the 10,000  
34 years of regulatory concern are considered to be processes. The  
35 classification of a phenomenon as an event rather than as a process, or vice  
36 versa, does not affect scenario development.

### 37 38 **Classifying Events and Processes**

39  
40 This step in the scenario-selection procedure is optional. The purposes for  
41 including this step in the procedure were to assist in organizing the events  
42 and processes, to assist in completeness arguments, and to provide some  
43 insights when developing conceptual models of the disposal system.  
44 Categories in the classification schemes for the generic lists mentioned in

2 TABLE 4-1. POTENTIALLY DISRUPTIVE EVENTS AND PROCESSES  
3

4 Natural Events and Processes

5 Celestial Bodies

6 Meteorite Impact  
7

8 Surficial Events and Processes

9 Erosion/Sedimentation

10 Glaciation

11 Pluvial Periods

12 Sea-Level Variations

13 Hurricanes

14 Seiches

15 Tsunamis

16 Regional Subsidence or Uplift

17 Mass Wasting

18 Flooding  
19

20 Subsurface Events and Processes

21 Diapirism

22 Seismic Activity

23 Volcanic Activity

24 Magmatic Activity

25 Formation of Dissolution Cavities

26 Formation of Interconnected Fracture Systems

27 Faulting  
28

29 Human-Induced Events and Processes

30 Inadvertent Intrusions

31 Explosions

32 Drilling

33 Mining

34 Injection Wells

35 Withdrawal Wells  
36

37 Hydrologic Stresses

38 Irrigation

39 Damming of Streams and Rivers  
40

41 Repository- and Waste-Induced Events and Processes

42 Caving and Subsidence

43 Shaft and Borehole Seal Degradation

44 Thermally Induced Stress Fracturing in Host Rock

45 Excavation-Induced Stress Fracturing in Host Rock

46 Gas Generation

47 Explosions

48 Nuclear Criticality  
49

50 Source: Modified from Cranwell et al., 1990.  
51  
52  
53

1 Step 1 are similar and can be identified as naturally occurring, human  
2 induced, and waste and repository induced. Subdivisions of the categories  
3 (Table 4-1) also may be useful.

4

#### 5 **Screening Events and Processes**

6

7 Events and processes are screened using three criteria based on guidance in  
8 the Standard: probability of occurrence, physical reasonableness, and  
9 consequence. In addition, EPA's guidance concerning implementation of the  
10 Standard does not require consideration of human-intrusion events with  
11 consequences more severe than those of exploratory drilling for resources.  
12 Low probability events and processes define a set of possible outcomes that  
13 is included in  $S_L$ . Low consequence events and processes define a set of  
14 possible outcomes that is included in  $S_M$ . Modes of intrusion other than  
15 exploratory drilling define a set of possible outcomes that is included in  
16  $S_E$ . Events and processes that are physically unreasonable may be included  
17 in  $S_L$  or removed entirely from the sample space  $S$  depending on the  
18 justification for physical unreasonableness. Probability of occurrence of  
19 an event or process must be estimated by probabilistic techniques.  
20 According to Appendix B of the Standard, events and processes that are  
21 estimated to have less than 1 chance in 10,000 of occurring in 10,000 years  
22 do not have to be included in the performance assessment. Physical  
23 reasonableness as a screening criterion is a qualitative estimate of low  
24 probability based on subjective judgment. A logical argument, possibly with  
25 supporting calculations, can be used to establish whether the occurrence of  
26 a particular event or process at a location within the time period of  
27 regulatory concern and with sufficient magnitude to affect the performance  
28 of the disposal system is physically reasonable. The third screening  
29 criterion is consequence. At this stage of the scenario-development  
30 procedure, consequence is based on whether the event or process either alone  
31 or in combination with other events or processes may affect the performance  
32 of the disposal system; many low consequence events and processes give rise  
33 to occurrences in the subset  $S_M$ . Simplified conceptual models of the  
34 disposal system and simplified mathematical models can be used to determine  
35 whether an event or process will affect the groundwater-flow system or alter  
36 possible pathways from the panels to the accessible environment.

37

38 Although quantitative screening criteria generally are preferable to  
39 qualitative criteria, the nature of the individual events and processes  
40 being screened and the availability of information and data determine how  
41 screening can proceed. On the regional scale of the northern Delaware  
42 Basin, the dynamics resulting in the low level and nonregularity of tectonic  
43 activity and other physical processes characteristic of this region are

1 poorly understood. Qualitative judgments of screening criteria using  
2 interpretations based on geological field relationships, natural analogs,  
3 and geographic location are required. The occurrence of human-induced  
4 events and processes is dependent on the values, needs, and technological  
5 development of future societies. While few if any of this category of  
6 events and processes can be screened out on the qualitative grounds of  
7 physical unreasonableness, qualitative judgments of the likelihood of  
8 conditions for some of these events and processes to occur or the effects of  
9 some of these occurrences on the disposal system can be made. In general,  
10 screening decisions based on qualitative judgments that are supported by  
11 strong logical arguments are as justifiable as screening decisions for  
12 certain events and processes that are based on quantitative values derived  
13 from sufficiently detailed data bases.

#### 14 15 **4.1.3 EVALUATION OF NATURAL EVENTS AND PROCESSES**

16  
17 This section evaluates each of the events and processes listed in Table 4-1  
18 with regard to the screening criteria described above. Events and processes  
19 with probabilities of occurrence of 1 are part of the base-case scenario.  
20 Physically reasonable events and processes with probabilities of occurrence  
21 less than 1 and above the cutoff specified in the Standard (less than 1  
22 chance in 10,000 of occurring in 10,000 years) are retained for scenario  
23 development. The estimation of numerical values for low-probability events  
24 and processes is difficult and often controversial, so caution should be used  
25 when screening high-consequence events and processes whose probability of  
26 occurrence is estimated to be only slightly below the regulatory cutoff. No  
27 consequence modeling was performed specifically as part of screening the  
28 events and processes. The following evaluations only consider the disposal  
29 system after it has been decommissioned.

#### 30 31 **Meteorite Impact**

32  
33 Meteorite impacts are a concern to nuclear-waste disposal because of the  
34 possibility that such an impact could exhume buried waste or fracture the  
35 rock overlying the waste to create pathways for groundwater to reach the  
36 waste. Several estimates have been made of the probability of an impact at a  
37 disposal site by a meteorite large enough to either exhume the waste or  
38 substantially disrupt the disposal system. Hartmann (1979) estimated the  
39 probability of a meteorite exhuming part of the waste in a repository of  
40 10 km<sup>2</sup> area and a depth of 600 meters to be  $6 \times 10^{-13}$ /year. A Swedish study  
41 (Karnbranslesakerhet, 1978) estimated a rate of impacts large enough to  
42 create craters at least 100 meters deep to be  $10^{-13}$ /km<sup>2</sup>/year. Logan and  
43 Berbano (1978) estimated the probability of direct exhumation from a depth of  
44 800 meters for a repository of 10 km<sup>2</sup> to be  $1 \times 10^{-13}$ /year. Claiborne and  
45 Gera (1974) estimated the probability of exhumation of waste from a depth of

1 600 meters for a repository of 8 km<sup>2</sup> to be  $2 \times 10^{-13}$ /year. Cranwell et al.  
2 (1990) estimated the probability of both direct exhumation of waste from a  
3 repository of 8 km<sup>2</sup> at a depth of 630 meters and the fracturing of a shale  
4 aquitard at a depth of 400 meters overlying the bedded-salt unit containing  
5 the waste. The estimated probabilities are approximately  $8 \times 10^{-13}$ /year and  
6  $1 \times 10^{-12}$ /year, respectively.

7

8 Each of these estimated probabilities is substantially below the screening  
9 limit of  $1 \times 10^{-8}$ /year (1 chance in 10,000 in 10,000 years) established in  
10 the Standard. Based on this screening criterion, meteorite impact can be  
11 eliminated from consideration in the WIPP performance assessments.

12

### 13 **Erosion/Sedimentation**

14

15 Both erosion and sedimentation as a result of wind action are ongoing  
16 processes throughout the WIPP region. Sand dunes are present at the location  
17 of the waste panels, so wind action will result in both processes occurring,  
18 although the impact on the performance of the disposal system is likely to be  
19 minimal.

20

21 No perennial drainage channels are present at the WIPP, and in addition, no  
22 intermittent channels are present at the location of the waste panels. Under  
23 current climatic conditions, erosion or deposition resulting from surficial-  
24 water movement consists of the movement of surficial sand deposits during  
25 storms. According to Bachman (1974), the presence and thickness of the  
26 Mescalero caliche, which is arially extensive and approximately 600,000  
27 years old, indicate that the climatic variations since that time have not  
28 resulted in significant changes in geomorphic processes.

29

30 Because no significantly high topographic features exist in the immediate  
31 vicinity of the WIPP, an influx of water-borne sediments that could cover  
32 part or all of the WIPP is not physically reasonable. Massive changes to the  
33 climatic conditions or tectonic setting within the next 10,000 years that  
34 could result in deep erosion at the WIPP are not physically reasonable. A  
35 concern about erosion is that the breaching of the Mescalero caliche, which  
36 has been interpreted by Bachman (1985) to be a barrier to infiltration of  
37 precipitation, could result in recharge elevating the water table, thereby  
38 saturating units that are currently unsaturated. According to Swift (1991a),  
39 the expected climatic conditions during the next 10,000 years are likely to  
40 be within the ranges of conditions that occurred during the past 10,000  
41 years. The past conditions did not result in the formation of major breaches  
42 in the Mescalero caliche. Future climatic changes are not expected to cause  
43 such breaches. Wetter climatic conditions would result in an increase in the  
44 vegetative cover of the area, which could stabilize the current distribution  
45 of near-surface sedimentary deposits and protect the caliche.

46

1 Both erosion and sedimentation currently are occurring at the WIPP and are  
2 certain to occur in the future. Because of this uncertainty, these processes  
3 are part of the undisturbed conditions. Neither of these processes will  
4 occur to a degree that will affect the performance of the WIPP during the  
5 period of regulatory concern. Changes in the rates of these processes to an  
6 extent that could affect the performance of the WIPP are not physically  
7 reasonable.

8

#### 9 **Glaciation**

10

11 No evidence exists to suggest that the northern part of the Delaware Basin  
12 has been covered by continental glaciers at any time since the beginning of  
13 the Paleozoic Era. During the maximum extent of continental glaciation in  
14 the Pleistocene Epoch, glaciers extended into northeastern Kansas at their  
15 closest approach to southeastern New Mexico.

16

17 According to Swift (1991a), a return to a full glacial cycle within the next  
18 10,000 years is highly unlikely. Based on the extent of previous glaciations  
19 and the unlikely prospect that a future glaciation may occur within the  
20 period of regulatory concern, glaciation is eliminated as a process for  
21 inclusion in WIPP performance assessments based on a lack of physical  
22 reasonableness of alterations to the climatic cycle that would result in  
23 glaciers reaching or approaching the WIPP.

24

#### 25 **Pluvial Periods**

26

27 The purpose of including Pluvial Periods in Table 4-1 was to assure that  
28 climatic change is considered in the screening process. Climatic change from  
29 current conditions is certain to occur for any location during the next  
30 10,000 years, and as a result, this process has a probability of occurrence  
31 of 1.

32

33 Based on probability and physical-reasonableness arguments, climatic change  
34 is not screened out from consideration in the performance assessment. The  
35 effect of climatic change on the groundwater-flow system in the WIPP region  
36 has not been determined at this time. As a result, climatic change is  
37 retained for performance-assessment analysis.

38

39 Because climatic change has a probability of occurrence of 1, this process is  
40 considered to be part of the undisturbed performance of the diposal system  
41 and is not a separate process for inclusion in the procedure for developing  
42 disruptive scenarios.

43

1 **Sea-Level Variations**

2  
3 Variations in sea level relative to some point on land are the result of the  
4 occurrence of other events and processes that have these changes as by-  
5 products. Examples are the rise of sea level as a result of glacial melting,  
6 which is the result of climatic change, and the uplift of continental areas  
7 by crustal rebound after the areas have been deglaciated, which is also the  
8 result of climatic change. As a result, sea-level variation is not an  
9 independent phenomenon that needs to be considered in scenario development.  
10 Another reason for excluding sea-level variation from scenario development is  
11 that the WIPP is at an elevation of approximately 3400 feet (1036 meters).  
12 No tectonic or climatic process within the next 10,000 years is likely to  
13 affect sea level to an extent that would have an effect on the performance of  
14 the WIPP.

15  
16 **Hurricanes**

17  
18 Hurricanes are storms that originate over ocean water in the tropics of the  
19 northern hemisphere (these storms are called cyclones in the southern  
20 hemisphere) and are characterized by high winds and heavy rainfall. Whereas  
21 these storms migrate to areas outside of the tropics, the distance of the  
22 WIPP from the ocean precludes hurricanes from reaching this location because  
23 they dissipate quickly over land.

24  
25 Whereas hurricanes are not likely to reach the WIPP, intense storms  
26 accompanied by heavy rainfall do occur and are certain to occur in the  
27 future. These storms are short lived. The effects of these storms on the  
28 integrity of the disposal system are likely to be minor. Intense storms are  
29 common in southeastern New Mexico, and the effects of individual past storms  
30 on the geologic and hydrologic characteristics of the WIPP cannot be  
31 distinguished from the long-term geomorphic evolution of the region.

32  
33 Hurricanes can be eliminated from the performance assessments because the  
34 occurrence of these events is not physically reasonable at the location of  
35 the WIPP. Intense storms are certain to occur in the future at the WIPP. As  
36 a result, intense storms are considered part of normal climate variation and  
37 are not included in the development of disruptive scenarios.

38  
39 **Seiches**

40  
41 A seiche is a "free or standing-wave oscillation of the surface of water in  
42 an enclosed or semi-enclosed basin...that is initiated chiefly by local  
43 changes in atmospheric pressure, aided by winds, tidal currents, and small  
44 earthquakes; and that continues, pendulum fashion, for a time after cessation  
45 of the originating force" (Bates and Jackson, 1980, p. 568). Seiches range

1 in height from several centimeters to a few meters. Whereas seiches could be  
2 of some concern to disposal facilities in certain coastal environments, the  
3 distance of the WIPP from ocean basins and other large bodies of water  
4 precludes seiches from reaching this location.

5  
6 Seiches are eliminated from the WIPP performance assessments based on the  
7 lack of physical reasonableness of these phenomena at the WIPP location.

8  
9 **Tsunamis**

10  
11 A tsunami is a "gravitational sea wave produced by any large-scale, short-  
12 duration disturbance of the ocean floor, principally by a shallow submarine  
13 earthquake, but also by submarine earth movement, subsidence, or volcanic  
14 eruption" (Bates and Jackson, 1980, p. 668). Because of the elevation of the  
15 WIPP and the distance from the oceans, a wave generated by any of the  
16 mechanisms mentioned in the definition will not be of a size that could reach  
17 the WIPP.

18  
19 The term tsunami perhaps can be extended to include waves produced by  
20 meteorite impacts into bodies of water. Because the WIPP is located in  
21 excess of 800 kilometers (500 miles) from the nearest large body of water  
22 (e.g., Pacific Ocean) and at an elevation of approximately 1036 meters (3400  
23 feet), a meteorite would have to be large enough and the impact would have to  
24 be appropriately located for sufficient energy to move a large enough water  
25 volume to inundate all topographic features on the continent between the  
26 point of impact and the WIPP. Calculating the size of an appropriately large  
27 meteorite is difficult because of the dependence of the calculation on depth  
28 of water at the point of impact, water depth along the path toward the WIPP,  
29 topographic relief along the path, energy expenditure vaporizing water upon  
30 impact, and the mechanical responses of the oceanic sediments and crustal  
31 rocks to the impact. The combination of meteorite size and appropriate  
32 location makes an impact-generated tsunami reaching the WIPP a low-  
33 probability event and perhaps a physically unreasonable event. Changes in  
34 sea level caused by the melting of continental glaciers or tectonic activity  
35 during the 10,000 years of regulatory concern will not affect this screening  
36 decision.

37  
38 Tsunamis of traditional origin are eliminated from the WIPP performance  
39 assessments based on the lack of physical reasonableness of events large  
40 enough to generate a wave that could reach the WIPP location. Ocean waves  
41 generated by meteorite impacts are eliminated from consideration based on the  
42 low probability of the appropriate combination of meteorite size, impact  
43 location, and adequate water depth.

44

1 **Regional Subsidence or Uplift**

2  
3 Regional subsidence or uplift can affect groundwater-flow directions and  
4 gradients in addition to affecting erosion and deposition rates and  
5 locations. During the geologic history of the WIPP, the region has undergone  
6 several periods of regional subsidence and uplift. From early in the  
7 Paleozoic Era until approximately 100 million years ago, the stratigraphic  
8 record indicates a predominantly marine depositional environment that  
9 requires the existence of a subsiding basin in order for nearly 18,000 feet  
10 (approximately 5500 meters) of marine sediments to accumulate. The absence  
11 of units deposited from Triassic through late Tertiary time indicates either  
12 nondeposition or predominantly erosional conditions. Uplift accompanied by  
13 erosional conditions are indicated by the fact that rocks of marine origin  
14 are present at the WIPP at an elevation of greater than 3000 feet (915  
15 meters). The absence of faults exposed at the surface in the interior of the  
16 northern Delaware Basin, which indicates a relatively intact crustal block,  
17 the relatively low rate of seismicity, which indicates an absence of or minor  
18 tectonic activity, and the wide-spread presence of the Mescalero caliche,  
19 which required relatively long-term stable conditions to form, suggest that  
20 the interior of the Delaware Basin has been and continues to be relatively  
21 stable.

22  
23 The apparent long-term tectonic stability of the northern Delaware Basin  
24 suggests that neither regional subsidence nor uplift is likely to occur in  
25 the next 10,000 years on a scale that will alter the geologic or hydrologic  
26 systems and affect the performance of the disposal system. For this reason,  
27 regional subsidence and uplift do not need to be included in the WIPP  
28 performance assessments because of the lack of physical reasonableness of  
29 major changes to the tectonic regime within the time period of regulatory  
30 concern.

31  
32 **Mass Wasting**

33  
34 Mass wasting is the dislodgement and downslope movement of soil and rock  
35 under the direct application of gravitational body stresses (Bates and  
36 Jackson, 1980). This process has the potential of affecting the performance  
37 of a disposal system by damming surface drainage and impounding water.  
38 Impounded water that extends over the disposal system could affect recharge  
39 to the underlying units. An impoundment near the disposal system could  
40 affect groundwater-flow gradients, thereby altering groundwater-flow  
41 patterns.

42  
43 The Pecos River, which is approximately 24 kilometers (15 miles) at closest  
44 approach to the waste panels and more than 90 meters (300 feet) lower in  
45 elevation, is the only perennial surface-water drainage feature in the WIPP

1 region. This river is incised, but the resulting valley is not deep enough  
2 or steep enough for mass wasting to impound water to a greater depth or  
3 aerial extent than currently results from manmade dams. No evidence  
4 indicates that past climatic conditions resulted in the existence of other  
5 perennial streams that could be dammed by mass wasting. Future climatic  
6 conditions are not likely to be substantially different from past conditions.  
7

8 Because of the sparsity of perennial streams and rivers in the WIPP area and  
9 the lack of appropriate morphological features that could result in  
10 impoundments, mass wasting is not included in performance assessments for the  
11 WIPP based on a lack of physical reasonableness of such events forming large-  
12 scale impoundments.  
13

#### 14 **Flooding**

15  
16 Flooding caused by rivers or streams overflowing their banks is a relatively  
17 short-term phenomenon. No perennial streams or standing bodies of water are  
18 present at the WIPP, and no evidence has been cited that indicates such  
19 features existed at this location during or since Pleistocene time (e.g.,  
20 Powers et al., 1978a,b; Bachman, 1974, 1981, 1987). The Pecos River is  
21 approximately 24 kilometers (15 miles) from and more than 90 meters  
22 (300 feet) lower than the elevation of the land surface above the waste  
23 panels. In Nash Draw, lakes and spoil ponds associated with potash mines are  
24 located at elevations 30 meters (100 feet) or more lower than the elevation  
25 of the land surface at the location of the waste panels. No evidence has  
26 been cited in the literature to support the possibility that Nash Draw was  
27 formed by stream erosion or was at any time the location of a large body of  
28 standing water.  
29

30 Because no sources of surface water exist in the WIPP region that could  
31 overflow and flood part or all of the WIPP, flooding is not included in the  
32 WIPP performance assessments because such events are not physically  
33 reasonable at this location.  
34

#### 35 **Diapirism**

36  
37 Because of the relatively low density of salt compared to other sedimentary  
38 rocks, bedded-salt deposits at depth have a tendency to rise through and be  
39 displaced by higher density overlying rocks. This movement is facilitated by  
40 the relatively high ductility of salt when compared to other rock types.  
41 Under the appropriate conditions, bedded salt at depth will rise toward the  
42 surface and bow the overlying rocks upward, forming a salt anticline. If the  
43 overlying rocks are pierced and displaced by the upward movement of the mass  
44 of salt, the salt structure is called a salt diapir or salt dome.  
45

1 The specific conditions that result in diapirism are not known, although some  
2 general conditions have been recognized. Based on evidence in German salt  
3 basins, Trusheim (1960) concluded that an overburden of 1000 meters (3300  
4 feet) and a salt thickness of at least 300 meters (985 feet) are needed to  
5 initiate flow in salt. Similar values are used to locate areas of salt  
6 flowage in the Gulf of Mexico (Halbouty, 1979). Other factors that can  
7 affect the formation of salt domes are irregularities on the surface of the  
8 overburden, variations in the thickness of the overburden, natural variations  
9 in the density of the overburden, external stresses (tectonic stresses),  
10 depth of burial of the salt, temperature, and geologic setting (Parker and  
11 McDowell, 1951, 1955; Gussow, 1968; Trusheim, 1960).

12  
13 In the northern Delaware Basin, deformation within evaporite units has been  
14 noted in disturbed zones along the margin of the Capitan Reef and at isolated  
15 locations within the interior of the basin (Bornes, 1983; Bornes et al., 1983).  
16 This deformation is predominantly within the anhydrite and halite of the  
17 Castile Formation with weak to nonexistent deformation in the overlying  
18 halite of the Salado Formation. Whereas the origin of this deformation is  
19 not known, Bornes et al. (1983) hypothesized that the mechanism could be  
20 either gravity-driven syndepositional deformation, gravity foundering, or  
21 gravity sliding. The important thing to note about this deformation is that  
22 the thick sequence of bedded salt in the Salado Formation is not deformed.  
23 This lack of deformation indicates that the conditions required for salt  
24 diapirism to occur are absent in the northern Delaware Basin. Given the  
25 long-term stability of this part of the basin, changes in the geologic  
26 setting that could initiate diapirism are not likely to occur within the next  
27 10,000 years.

28  
29 Diapirism is excluded from the WIPP performance assessments because the  
30 development of conditions necessary to initiate diapirism are not physically  
31 reasonable within the time frame of regulatory concern.

### 32 **Seismic Activity**

33  
34  
35 Seismic activity refers to earth movement in response to naturally occurring  
36 or human-induced events. The most common naturally occurring event that  
37 produces earth movement on a regional scale is an earthquake. Examples of  
38 other naturally occurring sources are volcanic eruptions, landslides, and  
39 meteorite impacts. Human-induced events that can cause seismic activity on a  
40 regional scale include but are not limited to fluid extraction and injection,  
41 explosions, and rockfalls in mines.

42  
43 Earthquake records for southern New Mexico date from 1923, and seismic  
44 instrumentation started in 1961 (U.S. DOE, 1980a). With the exception of  
45 three minor shocks, all shocks felt in the WIPP region prior to 1961

1 originated from earthquakes more than 100 miles (160 kilometers) from the  
2 WIPP and were located to the west and southwest of the WIPP (Sanford and  
3 Topozada, 1974). Since 1961, the distribution of earthquakes remained  
4 similar to the distribution before 1961, although a cluster of earthquakes  
5 has occurred in the southeasternmost corner of New Mexico and adjacent Texas  
6 that may be the result of fluid injection for enhanced oil recovery (Shurbet,  
7 1969). Seismic events occurring within 35 miles (56 kilometers) of the  
8 center of the WIPP were recorded in 1972, 1974, and 1978 with the maximum  
9 magnitude of 3.6 (U.S. DOE, 1980a). None of these events have been  
10 correlated with human activity.

11  
12 On a seismic risk map of the United States developed for the *Uniform Building*  
13 *Code* (ICBO, 1979), southeastern New Mexico is located in Zone 1, which means  
14 that the region has a potential of experiencing seismic activity of Modified  
15 Mercalli intensities of V and VI. Seismic activity at these intensities can  
16 cause minor damage to some structures. Because the tectonic forces in the  
17 southwestern United States and northern Mexico that have produced and  
18 continue to produce seismic events are not likely to abruptly change and  
19 result in an aseismic region within the next 10,000 years, future regional  
20 seismic activity from naturally occurring events is certain to result in  
21 ground movement at the WIPP during the 10,000 years of regulatory concern.  
22 Ground movement at the WIPP resulting from human-induced events is likely so  
23 long as mining and the extraction of energy resources continues. Because  
24 ground movement at the WIPP from seismic activity during the next 10,000  
25 years has a probability of occurrence of 1, seismic activity is part of the  
26 base-case scenario. No evidence has been cited in the literature of past  
27 seismic activity altering either the geologic or hydrologic systems at the  
28 WIPP. The alterations of these systems by future seismic activity is not  
29 likely to occur. Ground motion caused by seismic activity tends to rapidly  
30 dampen with increasing depth (Reiter, 1990), although the precise amount of  
31 dampening cannot be reliably predicted (Owen and Scholl, 1981). Because of  
32 the depth of the waste panels, the dampening of ground motion with depth, and  
33 the low intensity of seismic activity observed and predicted for southeastern  
34 New Mexico, future seismic activity will be of no consequence to the  
35 performance of the WIPP disposal system.

36

### 37 **Volcanic Activity**

38

39 Volcanic activity refers to magma originating in the lower crust or upper  
40 mantle that rises along fracture or fault zones through the overlying rock  
41 and is extruded onto the surface. This activity generally occurs in  
42 tectonically unstable areas such as rift zones, spreading centers and  
43 subduction zones along plate boundaries, and locations above deep-mantle  
44 thermal plumes. Volcanic activity is of interest to performance assessments  
45 because of the thermal effects of magma on groundwater flow, the possible

1 effects on groundwater flow of volcanic rock of low permeability in fracture  
2 or fault zones, and the possible releases of radionuclides to the accessible  
3 environment if the magma passes through a disposal facility on the way to the  
4 surface.

5  
6 The Paleozoic and younger stratigraphic sequence within the Delaware Basin is  
7 devoid of volcanic rocks (Powers et al., 1978a). Within an area including  
8 eastern New Mexico, and northern, central, and western Texas, the closest  
9 Tertiary volcanic rocks with notable areal extent or tectonic significance to  
10 the WIPP are approximately 170 kilometers (105 miles) to the south in the  
11 Davis Mountains volcanic area. The closest Quaternary volcanic rocks are 250  
12 kilometers (155 miles) to the northwest in the Sacramento Mountains. No  
13 volcanic rocks are exposed at the surface within the Delaware Basin.

14  
15 Despite the lack of evidence of past volcanic activity within the Delaware  
16 Basin over a time interval of several hundred million years, Logan and  
17 Berbano (1978) estimated the probability of volcanism affecting a waste-  
18 disposal area of 10 km<sup>2</sup> within this basin to range from 8 x 10<sup>-12</sup>/year to  
19 8 x 10<sup>-11</sup>/year. Arthur D. Little, Inc. (1980) estimated this probability to  
20 range from 1 x 10<sup>-10</sup>/year to 1 x 10<sup>-8</sup>/year. These ranges in probability  
21 values are at or below the cutoff probability value for eliminating events  
22 and processes from performance assessments. Because of the geologic record  
23 and the current geologic setting, a question arises as to whether these  
24 probability values are meaningful. No data exist with which to calculate  
25 probabilities. With no volcanic rocks within the Paleozoic and younger  
26 stratigraphic record, no evidence of exposed volcanic rocks within the  
27 Delaware Basin, and a tectonically stable geologic setting, the initiation of  
28 volcanic activity within the next 10,000 years is not likely to occur.

29  
30 Volcanic activity is eliminated from WIPP performance assessments based on  
31 the physical unreasonableness of major changes occurring in the tectonic  
32 setting of the Delaware Basin within the time frame of regulatory concern.

### 33 34 **Magmatic Activity**

35  
36 Magmatic activity as used in this report refers to molten rock (magma) that  
37 originates in the lower crust or upper mantle, migrates upward through the  
38 crust in response to buoyancy effects or stress/pressure differentials, but  
39 cools and crystallizes before reaching the surface. Existing fault or  
40 fracture zones may act as pathways for this migration. Magma that cools at  
41 considerable depth is referred to as plutonic. Because some of the igneous  
42 rocks in southeastern New Mexico and western Texas seem to have cooled  
43 relatively close to but not at the surface, all igneous rocks that have  
44 cooled before reaching the surface will be referred to as magmatic. This  
45 type of activity occurs in tectonically unstable areas. Magmatic activity is

1 of concern to performance assessment because of the possibility that the  
2 rising magma could reach a disposal facility, thereby disrupting the  
3 engineered barriers designed to isolate the waste, and/or the heat associated  
4 with the magma could impose significant thermal effects on groundwater flow.  
5

6 According to Powers et al. (1978a), no igneous activity has occurred within  
7 100 miles (160 kilometers) of the WIPP since mid-Tertiary time (approximately  
8 30 million years ago). Within the northern Delaware Basin, a northeast-  
9 trending lamprophyre dike or series of en-echelon dikes has been identified  
10 in outcrop, in boreholes, and by magnetic anomaly. These various sources of  
11 information suggest that this dike or dike system is up to 20 feet (6 meters)  
12 wide and possibly extends for 80 miles (130 kilometers). Samples from one  
13 outcrop location contain vesicles, which indicate emplacement of the dike to  
14 relatively shallow depths, although no evidence of extrusion at the surface  
15 has been cited. The dike is located as close as 9 miles (14.5 kilometers) to  
16 the northwest of the WIPP (Powers et al., 1978a). Age dating of samples of  
17 the dike material have produced dates of approximately 30 million years and  
18 35 million years.

19  
20 Hunter (1989) calculated the probability of a dike of a particular length  
21 within the Delaware Basin intersecting a repository to be  $2 \times 10^{-6}$  during  
22 10,000 years. This value is lower than the cutoff value of  $10^{-4}$  in 10,000  
23 years established in the Standard. A question arises as to the validity of  
24 one of Hunter's assumptions in making this calculation. The probability of  
25 another dike intruding into the Delaware Basin was assumed to be the period  
26 of regulatory concern (10,000 years) divided by the time interval since the  
27 last dike intruded the basin (30 million years). This assumption ignores the  
28 tectonic processes that likely contributed to the emplacement of the dike in  
29 mid-Tertiary time. Powers et al. (1978a) suggest that the coincidence of the  
30 dike's orientation with the orientation of several regional tectonic  
31 lineaments in addition to crevasses and fractures in rocks exposed near  
32 Carlsbad Caverns, which are approximately 37 miles (59 kilometers) west-  
33 southwest of the WIPP, indicates the presence of a zone of crustal weakness.  
34 Emplacement of the dike may have been along a fracture zone that formed in  
35 the early stages of mid-to-late Tertiary tectonism. Brinster (1991) suggests  
36 that uplift of the Guadalupe Mountains, which originated in late Pliocene  
37 through early Pleistocene time (Powers et al., 1978a), produced a zone of  
38 fractures in nearly the same location and of the same orientation as the  
39 dike. Groundwater flow along this fracture zone dissolved salt in the  
40 Rustler Formation. Subsidence in response to this salt dissolution produced  
41 Nash Draw. Fracturing or faulting occurred in nearly the same location in  
42 mid-Tertiary and early Pleistocene times. The fact that igneous material was  
43 emplaced along the zone of failure during mid-Tertiary time but not during  
44 early Pleistocene time suggests that a change in the geologic processes at

1 this location has occurred. No evidence supports the possibility of a dike  
2 being emplaced at the location of the WIPP in any time frame.

3  
4 In summary, a single dike transected the northern part of the Delaware Basin  
5 during the geologic history of this basin. This event occurred approximately  
6 30 million years ago, and a similar event has not occurred in this region  
7 since this emplacement. The occurrence of an event that results in the  
8 emplacement of another dike at or near the WIPP during the 10,000 years of  
9 regulatory concern after 30 million years of quiescence is not physically  
10 reasonable. As a result, the recurrence of the tectonic conditions that  
11 resulted in magmatic activity is eliminated from the WIPP performance  
12 assessments based on the physical unreasonableness of such changes occurring  
13 within the time frame of regulatory concern.

#### 14 15 **Formation of Dissolution Cavities**

16  
17 The circulation of groundwater that is undersaturated with salt can result in  
18 the dissolution of salt and the formation of a cavity. Dissolution cavities  
19 considered in a demonstration of the scenario-development procedure in  
20 Cranwell et al. (1990) were assumed to form by the dissolution of salt from a  
21 salt-bearing unit at depth, forming a cavity that resulted in the collapse of  
22 the overlying rock units into the cavity. Such debris-filled structures are  
23 called breccia pipes or breccia chimneys. In Cranwell et al. (1990), the  
24 initiation of dissolution of the salt resulted from the fracturing of an  
25 aquitard either above or below the waste panels and the flow of  
26 undersaturated groundwater through the fractures. Disruption of the unit  
27 overlying the salt has the potential of providing a pathway for groundwater  
28 to dissolve and remove the salt and eventually reach the radioactive waste,  
29 whereas disruption of the underlying unit has the potential of the waste  
30 itself being involved in the collapse into the underlying cavity where  
31 circulating groundwater could have access to disrupted waste. In addition to  
32 the formation of breccia chimneys by similar processes in the WIPP region,  
33 the possible migration of a dissolution front from Nash Draw toward the WIPP  
34 also is considered in this section.

#### 35 36 Deep Dissolution

37  
38 Hunter (1989) dismissed the formation of deep dissolution cavities using the  
39 screening criterion of low probability. Several of the assumptions used to  
40 calculate the probability cannot be justified. For this reason, an alternate  
41 approach is used to screen the formation of deep dissolution cavities.  
42 Anderson (1978, 1981, 1983) proposed that salt dissolution at depth is a  
43 major contributor to the total amount of salt removed from within the  
44 northern Delaware Basin. Davies (1983) proposed that groundwater circulating  
45 through higher-conductivity zones in the Bell Canyon Formation has resulted

1 in at least local areas of deep salt dissolution in the interior of the  
2 basin. Using regional well-log correlations, Borns and Shaffer (1985)  
3 concluded that the geologic features both Anderson and Davies had attributed  
4 to deep salt dissolution were more readily attributed to mass redistribution  
5 in the Castile Formation, the presence of localized depocenters in the lower  
6 Castile Formation that resulted in the deposition of thicker upper Castile  
7 and lower Salado sediments, and topographic irregularities on the top of the  
8 Bell Canyon Formation producing apparent deformational structures in the  
9 overlying units.

10  
11 In the northern Delaware Basin, field work and drilling have confirmed the  
12 existence of two breccia chimneys and suggested the existence of two more.  
13 Stratigraphic relationships and active subsidence within San Simon Sink  
14 indicate that dissolution has been an ongoing process at this location  
15 (Nicholson and Clebsch, 1961; Lambert, 1983). All of the confirmed and  
16 suspected breccia chimneys and San Simon Sink are located over the Capitan  
17 Reef (Lambert, 1983). According to Snyder and Gard (1982), the origin of  
18 Hill A, which is located approximately 30 kilometers (17 miles) east-  
19 northeast of Carlsbad, is the result of dissolution of the Capitan Limestone  
20 at depth, collapse of the Salado and younger formations into the dissolution  
21 cavity, and dissolution of Salado and Rustler salts in the down-dropped  
22 blocks within the chimney, possibly by downward-moving water. The  
23 association of the other chimneys and San Simon Sink with the location of the  
24 buried Capitan Reef suggests that deep dissolution only occurs where  
25 groundwater circulates within the reef and where rocks containing evaporite  
26 minerals have collapsed into cavities within the reef.

27  
28 Breccia chimneys and buried reefs have not been identified within the  
29 interior of the Delaware Basin. Based on the association of known chimneys  
30 and reefs, the deep dissolution that produces breccia chimneys is not  
31 physically reasonable at or near the WIPP.

### 32 33 Shallow Dissolution

34  
35 Whereas deep dissolution involves processes occurring in the lower Salado and  
36 deeper formations, shallow dissolution involves processes that can affect the  
37 upper Salado and shallower formations. Shallow dissolution has the potential  
38 of occurring as a result of vertical recharge from the surface, horizontal  
39 flow along the contact zone between the Salado and Rustler Formations, and  
40 migration of the dissolution front from Nash Draw toward the WIPP. Each type  
41 of dissolution has the potential of disrupting the Rustler Formation to an  
42 extent that groundwater flow in the Rustler Formation is changed from  
43 confined to unconfined conditions. A change in groundwater-flow conditions

1 could have an important impact on the lengths of flow paths and the rate of  
2 groundwater flow.

3  
4 In the subsurface at the WIPP, the shallowest unit that is composed of a  
5 significant soluble component is the Forty-niner Member of the Rustler  
6 Formation. With the exception of isolated sandstone lenses in the Dewey Lake  
7 Red Beds, the units overlying the Forty-niner Member are not saturated  
8 (Mercer, 1983; Brinster, 1991). The thickness of the units overlying the  
9 Rustler Formation range from approximately 80 meters (260 feet) at the  
10 western boundary of the WIPP to approximately 200 meters (650 feet) at the  
11 eastern boundary (Brinster, 1991). Tests to determine the hydrologic  
12 properties of the lower portion of the Dewey Lake Red Beds had to be stopped  
13 because of the low water content and permeability of the rocks (Beauheim,  
14 1986, 1987a). In order for rainfall to reach the Forty-niner Member to  
15 dissolve the halite component, this water must infiltrate through the  
16 surficial wind-blown deposits and sandy Berino paleosol. Beneath the sandy  
17 material, the water must pass through the dense and generally massive,  
18 although locally fractured, Mescalero caliche. Between the caliche and the  
19 Forty-niner Member lie the sands and clays of the lower Dockum Formation and  
20 75 to more than 150 meters (245 to 490 feet) of the Dewey Lake Red Beds.  
21 Because of the low permeability of the lower portions of the Dewey Lake Red  
22 Beds, the brine will have an extremely low flow rate, thereby blocking  
23 additional infiltrating water from reaching and dissolving the salts in the  
24 Rustler Formation. Because of the presence of both geologic and hydrologic  
25 constraints on infiltration and groundwater flow, dissolution of salt by  
26 infiltrating water at the WIPP, if this process can occur at all, will have a  
27 low consequence on the hydrologic behavior of the disposal system. Because  
28 of low consequence, this process can be eliminated from the performance  
29 assessment of the WIPP.

30  
31 A layer of material is present at the contact of the Salado and Rustler  
32 Formations that has been interpreted as insoluble residue left after the  
33 dissolution of salt primarily of the Salado Formation (Robinson and Lang,  
34 1938; Mercer and Orr, 1977; Mercer, 1983). This layer is referred to as the  
35 Salado-Rustler contact residuum. The contact residuum extends from at least  
36 the central portion of Nash Draw, across the WIPP, and into western Lea  
37 County. Based on currently available data, the thickness of the contact  
38 residuum within the WIPP ranges from 7 to 36 meters (23 to 118 feet) (Mercer,  
39 1983; Lappin et al., 1989). Groundwater flow within the residuum is from an  
40 unidentified recharge area, north to south across the WIPP, and then to the  
41 southwest to the Pecos River (Mercer, 1983). Although the water-chemistry  
42 data compiled in Lappin et al. (1989) do not indicate a trend in increasing  
43 or decreasing total dissolved solids (TDS) or water density in the vicinity  
44 of the WIPP, Brinster (1991) states that the brine concentration generally  
45 becomes greater to the southwest and the groundwater is nearly saturated in

1 the portion of Nash Draw near the Pecos River. An increase in fluid density  
2 in the direction of flow indicates that dissolution of the adjacent salt is  
3 continuing, although the hydraulic properties of the residuum suggest that  
4 groundwater flow within this unit is relatively slow, and the water-chemistry  
5 data suggest little dissolution is occurring at the WIPP. Because  
6 dissolution has occurred along the Salado-Rustler contact in the past, is  
7 currently taking place to some degree, and is likely to continue into the  
8 future, this process is part of the base-case scenario. The units that  
9 overlie the contact residuum (especially the relatively brittle Mescalero  
10 caliche) in the immediate vicinity of the WIPP have not been noticeably  
11 disrupted by this dissolution process, except along the margin of Nash Draw  
12 (U.S. DOE, 1980a). In addition, the mechanically brittle anhydrite layers in  
13 the Rustler Formation tend to be unfractured. Because this long-term  
14 dissolution process seems to have had a minimal impact at the WIPP, this  
15 process is not likely to have a significant effect on the performance of the  
16 disposal system.

17  
18 Nash Draw was formed by the dissolution of evaporite minerals in the Rustler  
19 and upper Salado Formations (Bachman, 1981; Lambert, 1983; Brinster, 1991).  
20 Interpretations differ as to the duration of this dissolution. Bachman  
21 (1974) estimated that Nash Draw began to form since the development of the  
22 Mescalero caliche 510,000 years ago (Bachman, 1985) and is continuing at  
23 present, although the rate of dissolution has not been a constant because of  
24 variations in the climate. With climatic conditions in southeastern New  
25 Mexico in a drying trend since the Pleistocene Epoch, the rate of dissolution  
26 has been decreasing. Brinster (1991) concluded in his synthesis of the  
27 regional geohydrology that a fracture system developed at the location of  
28 Nash Draw in association with the uplift of the Guadalupe Mountains, which is  
29 in the same time frame as the estimated age of uplift by Bachman (1974).  
30 Recharge during wetter climatic conditions and groundwater from the overlying  
31 units drained through this fracture system, dissolving the evaporite minerals  
32 and resulting in the collapse of the overlying units. Drainage of  
33 groundwater from the overlying units allowed dissolution to continue during  
34 drier climatic conditions. Once the groundwater drained from the overlying  
35 units, the dissolution process that formed Nash Draw stopped from a practical  
36 point of view. By this interpretation, the dissolution that formed Nash Draw  
37 was a relatively short-lived process that is not continuing at present. A  
38 change to a much wetter climate presumably could result in a limited  
39 resumption of dissolution, although at lower rates than during the formation  
40 of Nash Draw.

41  
42 If Bachman's (1974) interpretation of the origins of Nash Draw is correct,  
43 Nash Draw is continuing to expand in width. At the closest point to the  
44 WIPP, Nash Draw is approximately 6.4 kilometers (4 miles) wide. If Nash Draw  
45 did originate 510,000 years ago and the process is continuing, the mean rate

1 of expansion has been 0.01 meters/year (0.4 inches/year). With symmetrical  
2 expansion from the axis of the draw, the rate of expansion toward the WIPP is  
3 half of this value, or 0.005 meters/year (0.2 inches/year). Assuming that  
4 climatic change to wetter conditions can extend this rate of expansion for  
5 the next 10,000 years, the margin of Nash Draw would be approximately 50  
6 meters (164 feet) closer to the WIPP than the present location. With the  
7 WIPP located approximately 6.4 kilometers (4 miles) from Nash Draw, the  
8 presence of Nash Draw is unlikely to affect the performance of the disposal  
9 system. A ten-fold increase in this mean rate of expansion would result in  
10 the margin of Nash Draw being 500 meters (1640 feet) closer to the WIPP than  
11 the present location, although a climatic change of a magnitude that would  
12 produce such an increase in the rate of expansion in the relatively short  
13 time frame of 10,000 years is not physically reasonable.

14  
15 If Brinster's (1991) interpretation is correct, the expansion of Nash Draw  
16 from the present location to the WIPP by dissolution is not a physically  
17 reasonable process within the time frame of regulatory concern, because the  
18 primary source of water for the dissolution of evaporites was groundwater  
19 whose source has, for practical purposes, been depleted.

20

#### 21 Summary of Screening of Dissolution

22

23 Based on the geologic setting of confirmed and likely breccia chimneys and  
24 the lack of compelling field evidence of deep dissolution that could result  
25 in the formation of breccia chimneys at or near the WIPP, processes that  
26 could result in deep dissolution affecting the WIPP are not physically  
27 reasonable. Of the possible processes that could result in shallow  
28 dissolution, dissolution along the contact of the Salado and Rustler  
29 Formations is an ongoing process. This process is part of the undisturbed  
30 performance of the disposal system. The rate of dissolution within this zone  
31 is slow enough that no significant changes will occur to the groundwater-flow  
32 system during the time period of regulatory concern. Dissolution that could  
33 result in the margin of Nash Draw reaching the WIPP within the time frame of  
34 interest is not physically reasonable.

35

#### 36 **Formation of Interconnected Fracture Systems**

37

38 Fracture systems do not spontaneously occur but instead are the product of  
39 the occurrence of events or processes. If an event or process produces  
40 fractures, the effects of these fractures on the hydrologic properties of the  
41 disposal system should be included in consequence modeling as an alteration  
42 or modification of base-case conditions. An originating event or process may  
43 be appropriate for inclusion in scenario development, whereas the inclusion  
44 of fracture systems, which are produced by events and processes, is not. No  
45 tectonic processes are occurring in the northern Delaware Basin at a rate

1 that would produce new fracture systems in rocks in the WIPP area within the  
2 time frame of regulatory concern.

### 4 **Faulting**

5  
6 Faulting refers to either the creation of a new fault or renewed movement on  
7 an existing fault. The creation of a new fault is of concern to performance  
8 assessment because of the potential for the fault to pass through the  
9 disposal facility and rupture waste containers and possibly engineered  
10 barriers to groundwater flow. In addition, new faults may provide new  
11 pathways for groundwater flow or divert flow to alternate pathways.  
12 Reactivation of existing faults may modify hydraulic properties along  
13 existing pathways of groundwater flow and possibly redirect groundwater flow  
14 to alternate pathways. Modifications to existing pathways or the creation of  
15 new pathways may affect the travel time of radionuclides transported by  
16 groundwater to reach the accessible environment.

17  
18 Structure-contour maps for several major units in the WIPP vicinity (Powers  
19 et al., 1978a) indicate that sedimentary units older than the Salado  
20 Formation are faulted and the Salado Formation and younger units are not.  
21 Although this change in the occurrence of faults coincides with a change in  
22 the construction of the maps from seismic-reflection data to borehole data,  
23 the quantity and spacing of the borehole data suggests that the absence of  
24 faults in the Salado and younger units is real. In addition, no tectonic  
25 fault scarps have been identified within the interior of the northern  
26 Delaware Basin. As discussed in the previous section on "Magmatic Activity,"  
27 the lamprophyre dike and Nash Draw may be located along a long-lived zone of  
28 crustal weakness. The relatively undisturbed nature of the brittle rocks of  
29 the Rustler Formation indicates that this zone of weakness does not extend to  
30 the WIPP.

31  
32 Movement on faults typically occurs along existing faults in tectonically  
33 active areas, and the formation of a new fault that is not subsidiary to an  
34 existing fault within such areas is a rare event (Bonilla, 1979). At the  
35 WIPP study area, faults are present in rock units older than the Salado  
36 Formation (Powers et al., 1978a). The lack of evidence for the existence of  
37 faults within the Salado Formation and younger units and the low seismic  
38 activity within the northern Delaware Basin indicate that the tectonic  
39 setting has not been suitable for faulting to occur since at least the end of  
40 Permian time 245 million years ago.

41  
42 Faulting as a result of tectonic activity is excluded from the WIPP  
43 performance assessment because the establishment of tectonic conditions that  
44 would result in faulting in the vicinity of the WIPP is not physically  
45 reasonable in the time frame of regulatory concern.

1 **4.1.4 EVALUATION OF HUMAN-INDUCED EVENTS AND PROCESSES**

2  
3 In addition to the three screening criteria proposed by Cranwell et al.  
4 (1990), Appendix B of the Standard limits the severity of human intrusion at  
5 the location of the waste panels that need to be included in the performance  
6 assessments. As stated in Appendix B, "...inadvertent and intermittent  
7 intrusion by exploratory drilling for resources (other than any provided by  
8 the disposal system itself) can be the most severe intrusion scenario assumed  
9 by the implementing agencies" (U.S. EPA, 1985, p. 38089). The Standard does  
10 not specifically define the term "severe" as used in Appendix B, but the  
11 preamble to the Standard does provide guidance as to the intent of the EPA.  
12 According to the preamble,

13  
14 The implementing agencies are responsible for selecting the specific  
15 information to be used in these [including the limiting assumptions  
16 regarding the frequency and severity of inadvertent human intrusion] and  
17 other aspects of performance assessments to determine compliance with 40  
18 CFR Part 191. However, the Agency [EPA] believes it is important that  
19 the assumptions used by the implementing agencies are compatible with  
20 those used by EPA in developing this rule. Otherwise, implementation of  
21 the disposal standards may have effects quite different than those  
22 anticipated by EPA (U.S. EPA, 1985, p. 38074).

23  
24 In calculating population risks as background in developing the Standard,  
25 Smith et al. (1982) considered exploratory drilling as the only realistic  
26 mode of human intrusion into the waste-storage facility. Following the  
27 example set by the EPA, exploratory drilling is the only mode of human  
28 intrusion within the boundaries of the waste panels that will be included in  
29 the performance assessments of the WIPP.

30  
31 **Explosions**

32  
33 Human-induced explosions are a concern to the WIPP performance assessment,  
34 because this type of event has the potential of breaching the engineered  
35 barriers and/or introducing disruptions to the geologic and hydrologic  
36 systems. These disruptions could alter the groundwater-flow path within the  
37 disposal system and provide shorter pathways for radionuclides to reach the  
38 accessible environment. Possible explosions associated with nuclear  
39 criticality are considered in a separate section.

40  
41 Based on the current level of technology, the only type of human-induced  
42 explosion that has the potential of significantly impacting the performance  
43 of the disposal system is nuclear in origin. The deliberate use of a nuclear  
44 device to disrupt the disposal system or exhume waste would not be included  
45 in the WIPP performance assessment because Appendix B of the Standard limits

1 the human-intrusion events that need to be considered to those that are  
2 inadvertent.

3  
4 Inadvertent explosions at the location of the waste panels also can be  
5 excluded from the WIPP performance assessments. Appendix B of the Standard  
6 limits the severity of human intrusion at the location of the repository that  
7 must be considered in performance assessments to exploratory drilling for  
8 resources. Explosions away from the location of the waste panels that  
9 potentially could result in the inadvertent disruption of the disposal system  
10 include surface or near-surface bomb detonations during war, underground  
11 testing of nuclear devices, and underground detonation of nuclear devices for  
12 peaceful purposes.

13  
14 The possibility of surface or near-surface detonation of nuclear bombs during  
15 warfare requires that nations maintain nuclear arsenals into the future, a  
16 war takes place that involves nuclear weapons, and either a strategic  
17 facility worth targeting by an enemy exists in the WIPP region or the  
18 delivery system malfunctions or is damaged, causing the nontargeted area of  
19 the WIPP region to be hit. Surface nuclear detonations may affect hydrologic  
20 systems by a combination of cratering and seismic waves, whereas the effects  
21 of a near-surface detonation will primarily be the result of seismic waves.  
22 The effects of an explosion on the disposal system will be greater the closer  
23 the explosion occurs to the WIPP, but the closer an explosion occurs, the  
24 lower the probability of the occurrence because of the progressively smaller  
25 area surrounding the WIPP. Seismic effects on the source term or the  
26 disposal system are likely to be addressed within parameter uncertainty  
27 during modeling. Nuclear explosions in the WIPP region during warfare that  
28 could have significant effects on disposal-system performance are low-  
29 probability events.

30  
31 The topic of future nuclear testing presumes that future societies will  
32 continue to possess nuclear devices that require testing. For this  
33 discussion, future nuclear testing is assumed to require a large area with  
34 isolation similar to the Nevada Test Site. Whereas the conditions of size  
35 and isolation are met in the northern Delaware Basin at present, future uses  
36 of this region are not known. If underground testing is conducted in the  
37 Delaware Basin, tests presumably would occur in the bedded salt of the Salado  
38 Formation because of the lack of fractures within this unit and the ability  
39 of salt to heal fractures generated during testing. The size of nuclear  
40 devices tested would have to be relatively small in order to assure that the  
41 low-permeability units that impede dissolution of the Salado Formation are  
42 not ruptured. Questions arise as to whether salt would be suitable for  
43 nuclear testing given the high potential for compromising the test site by  
44 salt dissolution, and the selection of the northern Delaware Basin instead of  
45 other areas considering the vast areas of the continental United States that

1 are underlain by bedded salt. The consequences of testing are likely to be  
2 limited to seismic effects on permeabilities of hydrologic units and  
3 premature rupturing of waste drums and containers. Both of these effects can  
4 be addressed with parameter uncertainties during performance modeling,  
5 although selection of the northern Delaware Basin for a future test site has  
6 a low probability, considering the numerous other locations and options for  
7 testing.

8  
9 Nuclear explosions have the potential of providing a technique for fracturing  
10 oil- and natural-gas-bearing units to enhance resource recovery. Future  
11 societies may use this technique or evaluate the use of non-nuclear  
12 explosions as hydrocarbon resources become depleted. The size of explosions  
13 will be relatively small in order to maximize fracturing of the unit being  
14 exploited instead of maximizing cavity size or fracturing the surrounding  
15 rocks, which could allow the hydrocarbons to escape. In the area surrounding  
16 the WIPP, the stratigraphic units with the highest resource potential tend to  
17 be thousands of meters deeper than the waste panels. Disruptions to the WIPP  
18 disposal system and modification of the source term resulting from explosions  
19 at depth are likely to be minor to nonexistent.

20  
21 Nuclear or other large-scale explosions at the location of the waste panels  
22 can be excluded from performance assessments, because these explosions would  
23 be more severe than required by the Standard for inclusion in these  
24 assessments. Accidental surface and near-surface nuclear explosions during  
25 warfare can be excluded from the assessments on the basis of low probability.  
26 Nuclear testing and/or the use of nuclear devices for enhanced resource  
27 recovery are highly speculative future human activities. The combination of  
28 the likelihood that these activities will occur in the future at a location  
29 and be of a magnitude that will affect the WIPP disposal system has a  
30 sufficiently low probability to eliminate such events from scenario  
31 development.

### 32 33 **Drilling**

34  
35 Appendix B of the Standard restricts the type of drilling that needs to be  
36 included in performance assessments to exploratory drilling for resources.  
37 This restriction eliminates from consideration the higher drilling densities  
38 associated with the development of resource deposits. This appendix also  
39 discusses the frequency of exploratory drilling. In the section on  
40 Institutional Controls, the Standard states that "...the Agency [EPA]  
41 believes that passive institutional controls can never be assumed to  
42 eliminate the chance of inadvertent and intermittent human intrusion into  
43 these disposal sites" (U.S. EPA, 1985, p. 38088). This statement is  
44 interpreted here to require the probability of exploratory drilling by at  
45 least one borehole to be greater than the cutoff established in the Standard

1 (i.e., greater than 1 chance in 10,000 in 10,000 years). In the section of  
2 Appendix B entitled "Frequency and Severity of Inadvertent Human Intrusion  
3 into Geologic Repositories," the statement is made that "...the Agency [EPA]  
4 assumes that the likelihood of such inadvertent and intermittent drilling in  
5 10,000 years need not be taken to be greater than 30 boreholes per square  
6 kilometer of repository area per 10,000 years for geologic repositories in  
7 proximity to sedimentary rock formations..." (U.S. EPA, 1985, p. 38089).  
8 This statement provides an upper limit on the drilling density in 10,000  
9 years for consideration in performance assessments. The preamble to the  
10 Standard does provide an option for the use of other drilling densities by  
11 including the following statement:

12  
13 The Agency [EPA] believes that performance assessments should consider  
14 the possibilities of such intrusion, but that limits should be placed on  
15 the severity of the assumptions used to make the assessments. Appendix  
16 B to the final rule describes a set of parameters about the likelihood  
17 and consequences of inadvertent intrusion that the Agency assumed were  
18 the most pessimistic that would be reasonable in making performance  
19 assessments. The implementing agencies may adopt these assumptions or  
20 develop similar ones of their own (U.S. EPA, 1985, p. 38077).

21  
22 With 30 boreholes/km<sup>2</sup> in 10,000 years as a "worst-case" assumption, the  
23 implication of the above statement is that the implementing agencies should  
24 strongly consider developing site-specific drilling densities. For the WIPP  
25 performance assessment, a panel of experts with a broad spectrum of  
26 backgrounds was convened to propose possible modes of inadvertent human  
27 intrusion at the WIPP during the next 10,000 years (Hora et al., 1991).  
28 Topics addressed by the panel included drilling densities and time frames of  
29 resource exploration for various possible future states of civilization.  
30 Each of the four teams within the panel estimated future drilling densities  
31 substantially lower than 30 boreholes/km<sup>2</sup> in 10,000 years.

32  
33 Because of the wording of the Standard, exploratory drilling for resources is  
34 retained for inclusion in performance assessments. Exploratory drilling can  
35 be subdivided to identify more than one event to facilitate computer modeling  
36 and both consequence and sensitivity analyses.

37  
38 Based on economic conditions and resource demands at the time of geological  
39 characterization, potash and natural gas were identified as the only two  
40 resources with economic potential at the WIPP (Powers et al., 1978b). The  
41 McNutt Potash Member of the Salado Formation, which is approximately 400 feet  
42 (120 meters) above the depth of the proposed waste panels (Nowak et al.,  
43 1990), is the only unit in the stratigraphic sequence in the northern  
44 Delaware Basin with potash in economic quantities, although economically  
45 recoverable potash is not present in this unit at all locations  
46 (Brausch et al., 1982). Keesey (1976, 1979) concluded that the Morrow

1 Formation at a depth in excess of 11,600 feet (3550 meters) beneath the waste  
2 panels is the only reasonable target for resource exploration for natural gas  
3 and that crude oil would not be reasonably extractable from any unit at this  
4 location. Depending on the resource needs of future societies, all  
5 exploratory drilling could be shallower than the waste panels if the target  
6 resource is potash, all exploratory drilling could be deeper than the waste  
7 panels if the target resource is natural gas, or drilling could be divided in  
8 any ratio between the two depths if both resources are targets.

## 9 **Mining**

11  
12 During geological characterization of the WIPP location (Powers et al.,  
13 1978a,b), each of eight natural resources were evaluated for their potential  
14 occurrence in economic quantities at the WIPP. The resources investigated  
15 were caliche, gypsum, salt, uranium, sulfur, lithium, potash, and  
16 hydrocarbons. Uranium was not found to be present in even marginally  
17 economic quantities. Sulfur deposits have not been identified in the  
18 northern Delaware Basin. Lithium had been reported in marginally economic  
19 quantities in samples from a single brine reservoir, but Powers et al.  
20 (1978b) did not consider lithium as a potential resource at the WIPP because  
21 of a lack of evidence that brine of an appropriate composition and quantity  
22 exists at this location. Caliche, gypsum, and salt were not considered to be  
23 economical at the WIPP because of their widespread occurrence and the  
24 existence of more easily accessible deposits elsewhere in the region. Crude  
25 oil was not considered to be available in sufficient quantity to qualify as a  
26 potentially economically viable resource. Only natural gas and potash were  
27 concluded to be potentially exploitable resources.

28  
29 Bedded-salt deposits also have the potential of being mined to form cavities  
30 for natural-gas storage. Guidance in the Standard excludes consideration of  
31 mining of storage facilities at the WIPP, because mining is a more severe  
32 disruption of the disposal system than exploratory drilling for resources.  
33 Outside the boundary of the WIPP, mining cavities for natural-gas storage can  
34 be evaluated in the same way that Powers et al. (1978b) evaluated mining  
35 salt. The existence of extensive areas underlain by bedded salt  
36 substantially reduces the likelihood of cavities being mined in the immediate  
37 vicinity of the WIPP.

38  
39 Of the two potential resources at the WIPP identified in Powers et al.  
40 (1978b), potash must be recovered by mining. Langbeinite is the primary  
41 mineral mined for potash. Conventional mining currently is active in the  
42 region around the WIPP. Based on the physical properties of langbeinite, the  
43 characteristics of the ore deposits, and the limited availability of suitable  
44 water, Brausch et al. (1982) concluded that solution mining is not feasible  
45 in this area.

1 The Standard excludes mining of any type at the location of the waste panels  
2 from inclusion in scenarios for performance assessments. If mining beyond  
3 the boundaries of the WIPP affects the disposal system, mining needs to be  
4 included in scenario development. Brausch et al. (1982) noted that  
5 subsidence commonly occurs over potash mines in the WIPP region, although no  
6 incidence of water leaking into the mines from overlying units has been  
7 observed. Subsidence over a mine has the potential of forming a catchment  
8 basin where runoff can accumulate (Guzowski, 1990). If the underlying units  
9 are sufficiently fractured by the subsidence, accumulated water may have a  
10 pathway to recharge these underlying units. In the WIPP region, this type of  
11 recharge has the potential of affecting groundwater flow in members of the  
12 Rustler Formation at the WIPP and/or adding water to what is now the  
13 unsaturated zone.

14

15 Whether or not potash in southeastern New Mexico will continue to be mined in  
16 the long-term future is not known. The probability of future mining is  
17 assumed to be above the cutoff established in the Standard. Effects of  
18 subsidence on recharge and groundwater flow also are not known, although  
19 computer modeling by the WIPP Performance Assessment Division is in progress  
20 to estimate these effects. For preliminary scenario development, potash  
21 mining beyond the area of the waste panels is retained.

22

### 23 **Injection Wells**

24

25 Injection wells refers to the drilling of wells followed by injection of  
26 fluid. This fluid can either be water (e.g., water produced during the  
27 exploitation of resources or water injected to enhance hydrocarbon recovery)  
28 or hazardous liquids (e.g., byproducts of chemical industries). Injection  
29 wells are of interest to performance assessment because a waste-filled room  
30 or drift may be encountered during the drilling process, thereby providing a  
31 mechanism for transporting waste to the surface, an abandoned well could  
32 create a new pathway for groundwater after the well is abandoned, and the  
33 injection of a sufficient quantity of liquid may change the potentiometric  
34 field for the groundwater.

35

36 Saturated sedimentary units within a basin can be underpressured (below  
37 hydrostatic) if the basin is topographically tilted and capped by a thick  
38 sequence of low-permeability rocks (Belitz and Bredehoeft, 1988). A  
39 preliminary examination of well data for the northern Delaware Basin by  
40 Brinster (1991) found that units between the base of the Castile Formation  
41 and a depth of 1,800 meters (approximately 6,000 feet) are underpressured.  
42 Units deeper than 1,800 meters also are underpressured except where natural-  
43 gas reservoirs are present.

44

1 Whether fluid injection for any reason is a possible future event depends on  
2 the technological status and societal attitudes of future civilizations, as  
3 well as the hydrogeologic suitability of units at depth at a particular  
4 location. Although the deeper units in the basin tend to be underpressured,  
5 pressures associated with natural-gas production from deep units in the  
6 Delaware Basin tend to be greater than hydrostatic (Lambert and Mercer,  
7 1978). Deep units beneath the WIPP have been identified as potentially  
8 containing hydrocarbon resources with natural gas possibly being present in  
9 economic quantities (Powers et al., 1978b). The presence of natural-gas  
10 reservoirs in units beneath the WIPP would limit or possibly eliminate the  
11 availability of underpressured units for injection of fluid at this location.

12  
13 Unless the location of the waste panels has some uniquely favorable  
14 characteristics for injection wells that are currently not recognized, the  
15 selection of this location, which consists of an area of approximately 0.5  
16 km<sup>2</sup> (0.2 mi<sup>2</sup>), seems to be an unlikely event considering the area of the  
17 basin (33,000 km<sup>2</sup> (12,470 mi<sup>2</sup>)) and the area of the region as a whole where  
18 injection wells could be located. A qualitative assessment of this location  
19 being chosen suggests that the probability is low but not positively less  
20 than the cutoff value provided in the Standard.

21  
22 A borehole being drilled for an injection well could penetrate a waste-filled  
23 room or drift and possibly a brine reservoir in the Castile Formation. If  
24 the assumption is made that the geologic characteristics of the deep  
25 formations beneath the WIPP have hydrologic characteristics acceptable for  
26 injection wells, both intercepting a room or drift and/or a brine reservoir  
27 are physically reasonable. The effects of either occurrence on the  
28 performance assessment of the WIPP would be approximately the same as deep  
29 resource-exploration boreholes. For injection wells, more care might be  
30 taken in the emplacement of seals, because the use and abandonment of  
31 injection wells tend to be less routine than for oil and gas exploration  
32 boreholes.

33  
34 The effects of injection wells on groundwater flow in units shallower than  
35 the Salado Formation is likely to be negligible. Units selected for  
36 injection will be thousands of feet deeper than the Rustler Formation, which  
37 is the most likely path for the groundwater transport of radionuclides to the  
38 accessible environment. The low-permeability Bell Canyon, Castile, and  
39 Salado Formations are approximately 4,000 feet (1,220 meters) thick at the  
40 WIPP (Powers et al., 1978a), and these low-permeability units will isolate  
41 the groundwater flow in the Rustler Formation from the pressure increases in  
42 the much deeper units caused by the injection of fluids.

43  
44 The emplacement of injection wells cannot be immediately eliminated from  
45 consideration on the basis of probability of occurrence, although the

1 locations at which such wells are drilled are limited by restrictions in the  
2 Standard. Appendix B of the Standard states that the intruder's own  
3 exploration procedures will soon detect that the drilling activity is not  
4 compatible with the area. Because the candidate hydrologic units for  
5 injection are substantially deeper than the waste panels, a well being  
6 drilled for injection that penetrates a waste-filled room or drift will not  
7 be drilled for additional thousands of meters to an injectable unit if the  
8 driller soon detects the incompatibility of the area with injection.

9  
10 Injection wells can be eliminated from consideration in performance  
11 assessments because of a lack of consequence. Because the units suitable for  
12 injection are separated from the waste panels and hydrologic units above the  
13 panels by the virtually impermeable evaporite sequences of the Castile and  
14 Salado Formations, the injection of fluid (e.g., brine associated with  
15 natural-gas production) at depth will have no effect on the disposal system.

#### 16 17 **Withdrawal Wells**

18  
19 Withdrawal wells refer to boreholes drilled and completed for the extraction  
20 of groundwater, oil, or natural gas. Wells withdrawing groundwater have the  
21 potential of altering the flow gradient in the area surrounding a well or of  
22 altering the flow on a larger scale if water is withdrawn by a field of  
23 wells. Water wells also have the potential of providing an alternate pathway  
24 for radionuclides to reach the accessible environment if the unit being  
25 pumped contains radionuclides that have escaped from the waste-filled rooms  
26 and drifts. Because the Standard restricts the severity of drilling that  
27 needs to be included in performance assessments of the WIPP to exploratory  
28 drilling for resources, oil or gas production wells, which are withdrawal  
29 wells, only need to be considered in areas outside of the repository area.  
30 Areas where oil or gas are withdrawn have the potential of surface subsidence  
31 in response to the removal of the confined fluid that supports some of the  
32 weight of the overburden.

#### 33 34 Water Wells

35  
36 Water-producing units above the Salado Formation are restricted to the  
37 Culebra Dolomite and Magenta Dolomite Members of the Rustler Formations,  
38 although the yield of the Magenta Dolomite is so low that the unit generally  
39 receives little attention (Brinster, 1991). Little is known of the specific  
40 hydrologic properties of the units deeper than the Salado Formation at the  
41 WIPP, but with the exception of possible brine reservoirs in the Castile  
42 Formation, water-producing units beneath the Salado Formation are in excess  
43 of 5,000 feet (1,500 meters) deep at this location. Because of the  
44 considerable depth to the deeper water-producing units, only the Culebra

1 Dolomite is regarded as a realistic candidate for water usage in this  
2 screening of events and processes.

3

4 One of the requirements for a "significant source" of groundwater as defined  
5 in the Standard is a total-dissolved-solids (TDS) content of less than  
6 10,000 mg/l, which has been used as the upper TDS limit to potable water for  
7 both people and cattle (Lappin et al., 1989). Based on the 10,000 mg/l-TDS  
8 limit, no potable groundwater has been identified in the Culebra Dolomite  
9 within the land-withdrawal boundaries of the WIPP (Lappin et al., 1989). In  
10 the *Final Supplemental Environmental Impact Statement* (U.S. DOE, 1990c), no  
11 potable water was projected to occur within 5 kilometers (3.1 miles) of the  
12 waste panels. A possible exception to this TDS distribution is one of four  
13 water samples taken from well H-2 at different times. One sample had a TDS  
14 of 8,900 mg/l, whereas the other three samples taken at later times ranged  
15 from 11,000 to 13,000 mg/l (Lappin et al., 1989). An explanation of these  
16 changes in TDS content for the water from this well has not been verified,  
17 nor has the reason been determined for the anomalously low TDS content of the  
18 water for this particular location.

19

20 Whereas a lack of potable water within 5 kilometers of the waste panels would  
21 seem to eliminate the emplacement of water wells from scenario analyses,  
22 other considerations require that this event be retained for further  
23 evaluation. Most of the groundwater in the Culebra Dolomite is substantially  
24 more saline than seawater. At some locations (e.g., H-1, H-2, H-4, H-14,  
25 P-15), the TDS content of the water may be suitable for some types of fish or  
26 shrimp farming if the sustained yield of the Culebra Dolomite is large enough  
27 to supply such an operation. Cones of depression from pumping wells at these  
28 locations could alter the groundwater-flow pattern in the dolomite and  
29 increase the rate of groundwater flow or alter the pathway to the accessible  
30 environment.

31

### 32 Oil and Gas Wells

33

34 The Standard limits the severity of human intrusion at the waste panels to  
35 exploratory boreholes. Oil and gas withdrawal wells would be associated with  
36 production rather than exploration. Withdrawal wells at oil or gas fields at  
37 a distance from the waste panels need to be considered for their possible  
38 effects on the groundwater-flow system, especially those effects from  
39 subsidence that result in fracturing of shallow units and enhanced recharge.

40

41 Resource evaluation of the WIPP region was part of site characterization.  
42 Natural gas in the Morrow Formation was concluded to be the only possible  
43 hydrocarbon resource with economic potential in the area (Keeseey, 1976,  
44 1979). At the WIPP, the Morrow Formation is at a depth in excess of 13,000  
45 feet (3,960 meters) (Powers et al., 1978a). Because of the depth and

1 rigidity of the possible production horizons, subsidence would not be  
2 expected to occur if gas (if present) was removed (Brausch et al., 1982).

#### 3 4 Geothermal Wells

5  
6 An assessment of the geothermal potential of the United States (Muffler,  
7 1979) identified no potential geothermal resources in southeastern New  
8 Mexico. This conclusion was based on the lack of thermal springs and the  
9 relatively low heat flow measured in boreholes in this region.

10  
11 Because favorable geothermal conditions do not exist in the northern Delaware  
12 Basin and significant changes in the geothermal regime within the time frame  
13 of regulatory concern are not physically reasonable, the drilling of  
14 geothermal wells is excluded from scenario development.

#### 15 16 Summary of Withdrawal Wells

17  
18 Poor water quality at and near the WIPP precludes the emplacement of water  
19 wells for domestic or livestock use. Depending on the tolerable water  
20 quality and sustainable water needs for fish or shrimp farming, emplacement  
21 of water wells into the Culebra Dolomite may be a realistic consideration for  
22 performance assessment because of possible alteration of the groundwater-flow  
23 field. Emplacement of water wells is retained for further evaluation and is  
24 designated Event E3.

25  
26 Withdrawal of natural gas from deep reservoirs typically does not result in  
27 subsidence of the overlying units. Without subsidence, natural-gas  
28 withdrawal wells outside the boundaries of the WIPP will not affect the  
29 disposal system. This type of withdrawal well can be eliminated from  
30 consideration in the WIPP performance assessments because of low consequence.  
31 The EPA guidance for implementation of the Standard states that human  
32 intrusion at the location of the waste panels with consequences more severe  
33 than exploratory drilling for resources need not be considered. Gas-  
34 production wells at this location can be eliminated from consideration based  
35 on regulatory restriction.

#### 36 37 **Irrigation**

38  
39 Irrigation uses water from rivers, lakes, impoundments, and/or wells to  
40 supplement the rainfall in an area to grow crops. The amount of water needed  
41 depends on the type of crop, the amount, timing, and distribution of  
42 naturally occurring precipitation, the amount of evapotranspiration, and the  
43 type of soil or sediments being irrigated. Irrigation is of interest to  
44 performance assessment because of the possibility that the water added to the

1 surface will infiltrate and reach the water table, possibly affecting  
2 groundwater flow and the transport of radionuclides.

3  
4 In Eddy County, irrigation of the Pecos River valley began in 1887 using  
5 water from both the river and wells (Pasztor, 1991). At present,  
6 agricultural activity in this region is restricted to areas near the Pecos  
7 and Black Rivers where water is available from either impoundments or from  
8 shallow wells in the alluvial aquifers near the rivers (Hunter, 1985).

9  
10 Two major obstacles exist to the use of irrigation at the WIPP. One is the  
11 poor quality of the soil. Nearly the entire area of the WIPP is covered by  
12 stabilized sand dunes that can be as much as 100 feet (30 meters) thick  
13 (Powers et al., 1978a). Beneath these sand dunes is the Berino paleosol,  
14 which consists of up to 1.5 feet (0.4 meters) of argillaceous sand.  
15 Underlying this unit is up to 10 feet (3 meters) of the Mescalero caliche,  
16 which is a well-cemented calcareous paleosol. Any attempt at agricultural  
17 development at this location would require considerable soil modification.  
18 The other problem is the supply of water in both the quantity and quality  
19 required for crops. Water quality may be less of a concern in the future as  
20 more salt-tolerant crops are identified and developed (Gibbons, 1990),  
21 although a salt content equivalent to seawater seems to be an upper limit for  
22 most naturally occurring plants. Sources of water capable of long-term yield  
23 are few in number in the WIPP region, and the sources that do exist generally  
24 are already committed (e.g., the Pecos River) and/or are being mined and are  
25 likely to be depleted (e.g., the Capitan Limestone). Geologic units deeper  
26 than the Bell Canyon Formation are possible new sources of water for  
27 irrigation, although the several thousand foot depth to these units is  
28 considerable for irrigation wells, the amount of water available is not  
29 known, and the salinity of the water is likely to be high.

30  
31 The WIPP is a relatively small area within the southeastern portion of New  
32 Mexico. By the time of the assumed loss of active institutional controls 100  
33 years after closure of the WIPP, population pressures for more water should  
34 be intense. If technological breakthroughs have occurred and desalination is  
35 economically feasible for irrigation, vast areas of southeastern New Mexico  
36 and West Texas will be available for agricultural uses. Even with  
37 desalination, water supplies are limited in the region. The land available  
38 for irrigation is likely to outstrip the available water. As a result of  
39 limited water supplies, areas with better soils will be the primary  
40 candidates for irrigation (Swift, 1991b). Additional land at the WIPP with  
41 poor soil is unlikely to divert water from committed uses. If large-scale  
42 desalination does not develop, no uncommitted water is likely to be available  
43 to irrigate a newly available area with poor soil.

1 Irrigation at the WIPP is not included in the performance assessments because  
2 of the low probability of the combination of factors and necessary conditions  
3 required for this activity to be feasible.

#### 5 **Damming of Streams and Rivers**

6  
7 Damming refers to the building of a barrier across a topographically low area  
8 in order to impound water. As with mass wasting, impoundments have the  
9 potential of affecting the performance of the disposal system by altering  
10 recharge if the impoundment extends over the disposal system or by altering  
11 the groundwater gradients if the impoundment is near the disposal system.

12  
13 In the WIPP area, only two topographically low features are of sufficient  
14 size to warrant consideration for damming. These features are the Pecos  
15 River and Nash Draw. During Pleistocene time, the Pecos River migrated to  
16 its present position and became incised. According to Brinster (1991), as  
17 the climate became drier and the hydraulic heads in the Capitan Reef became  
18 lower, the overall flow in the river decreased to the point where the river  
19 now has a small bed load and does little if any downward erosion. Whereas  
20 the Pecos River is incised, the depth of incision generally is not sufficient  
21 for the damming of the river to form impoundments. At a limited number of  
22 locations along the river, conditions were adequate for damming, and dams  
23 have already been constructed at these locations. The options for additional  
24 dams is severely limited. In addition, the Pecos River is approximately 24  
25 kilometers (15 miles) from and more than 90 meters (300 feet) lower than the  
26 surface location of the waste panels. Because of the limited option of  
27 additional dams on the river and the distance of the river from the waste  
28 panels, damming of the Pecos River can be eliminated from consideration in  
29 performance assessments, because additional dams will be of no consequence to  
30 the disposal system.

31  
32 Nash Draw is the most pronounced topographic feature in the vicinity of the  
33 WIPP (see Figure 7-35, U.S. DOE, 1980a). The draw is a collapse feature  
34 caused by the dissolution of underlying evaporites, and except for the  
35 southern boundary, the boundaries of the feature are relatively steep and of  
36 nearly uniform elevation. Nash Draw does not contain any perennial streams  
37 or rivers to dam. Creation of an impoundment within the draw will be  
38 considered with the possibility of water being supplied from outside of the  
39 feature. A dam across the southern end of the draw (approximately at the  
40 location of borehole WIPP-21) would have to be over 3 miles (5 kilometers)  
41 long, but such a dam would create a confined depression of approximately 40  
42 square miles (103 square kilometers) and locally as much as 200 feet  
43 (61 meters) deep. One problem with creating this impoundment is how to  
44 confine the water. Collapse structures caused by the dissolution of  
45 evaporites beneath Nash Draw would provide pathways for water within the draw

1 to reach underlying fracture zones, which would act as conduits for the water  
2 to leave the draw. The rocks and sediments at the margins of the feature  
3 also could drain impounded water. To create an impoundment in Nash Draw,  
4 large-scale leakage would have to be stopped or minimized or sufficient water  
5 supplied to the impoundment to make up for the losses. Another and perhaps  
6 fatal problem to creating an impoundment in this draw is providing enough  
7 water to fill the draw and maintain the water level. Filling the draw will  
8 be ignored in this discussion. In addition to leakage, evaporation would be  
9 a major source of water loss. Pan evaporation in valleys in southeastern New  
10 Mexico is approximately 110 inches (9.2 feet, 2.8 meters) per year (Powers et  
11 al., 1978b), which for a 40-square-mile impoundment in Nash Draw would result  
12 in the loss of approximately 235,000 acre-feet of water per year to  
13 evaporation alone. Evaporation would be approximately 12 times the annual  
14 flow of the Pecos River near Malaga (based on a time-weighted average of 26  
15 ft<sup>3</sup>/s; Powers et al., 1978b). Based on the mean annual precipitation at  
16 Carlsbad, which is 12 inches/year (30.5 centimeters/year) (Powers et al.,  
17 1978b), the evaporated quantity of water that would have to be replaced would  
18 be approximately 11 times the annual flow volume of the Pecos River. Major  
19 aquifer depletion would occur in the region if water wells were used to  
20 maintain the water level. In the future when regional demands for water are  
21 higher than today, the possibility of piping water from the Ogallala aquifer  
22 northeast of the WIPP or a major river in another part of the country (e.g.,  
23 the Mississippi River) is not realistic. Because of the limited supplies of  
24 water in southeastern New Mexico and the high demands for water that an  
25 impoundment in Nash Draw would require, damming of Nash Draw is not retained  
26 for performance assessments because this event is not physically reasonable.

27  
28 The reason for eliminating damming from performance assessments depends on  
29 the location of the topographic feature being considered for damming. For  
30 the Pecos River, additional dams and impoundments will have no consequence on  
31 the disposal system. Unless a sufficiently large source of water is located  
32 to replace the water lost to leakage, evaporation, and use for human  
33 activity, the construction of a dam to form an impoundment within Nash Draw  
34 seems to have a low probability of occurring.

35  
36 **4.1.5 EVALUATION OF REPOSITORY- AND WASTE-INDUCED EVENTS AND PROCESSES**

37  
38 This category of events and processes has the potential of occurring as a  
39 result of interactions of the engineered portion of the disposal system and  
40 the surrounding rock.

## 1 **Caving and Subsidence**

2  
3 An excavation at depth is not inherently stable because of differential  
4 stresses exerted on inhomogeneous rock surrounding the opening. The collapse  
5 of rock fragments from units above a subsurface excavation into the opening  
6 is called caving. Depending on the size and depth of the excavation, caving  
7 may result in measurable subsidence of the overlying land surface within a  
8 relatively short time interval. For excavations in salt, salt creep will be  
9 a contributing factor in the filling of the opening. Caving and subsidence  
10 have the potential of affecting groundwater-flow patterns by enhancing the  
11 vertical hydraulic conductivity between water-producing units or providing a  
12 pathway for increased recharge or discharge.

13  
14 For the waste-filled rooms and drifts at the WIPP, the amount of downward  
15 movement of the overlying rock is limited by the fact that the rooms and  
16 drifts will contain waste and backfill that can be compressed to certain  
17 limits. Gas generated by corrosion of metals, bacterial action, and/or  
18 radiolysis may be of sufficient pressure to impede the downward movement of  
19 rocks into the rooms and drifts. Whereas some caving of the roof can occur  
20 into an open excavation if the opening is not specifically designed for  
21 stability, any caving that does occur will be limited by the amount of space  
22 not occupied by the waste and backfill. Salt creep without fracturing will  
23 eventually become the dominant mode of deformation in the salt surrounding  
24 the rooms and drifts as the waste and backfill exert increasing resistance to  
25 the creeping salt.

26  
27 If the excavation, waste emplacement, and backfilling of the rooms and drifts  
28 occur within a relatively short time interval, caving will be minor to  
29 nonexistent. The amount of subsidence that can occur depends on the  
30 difference between the initial and compressed porosities of the various waste  
31 types and backfill, the amount of upward creep of the floor, the inward creep  
32 of the walls, the downward creep of the ceiling, and the gas pressure within  
33 the rooms and drifts.

34  
35 Because of uncertainty about gas generated within the rooms and drifts,  
36 specific data do not exist with which to determine the amount of salt creep  
37 that will occur into the rooms and drifts after closure, and the amount of  
38 subsidence at the surface that will accompany this creep. Subsidence at  
39 potash mines in the northern Delaware Basin may serve as an analog for the  
40 process in the absence of pressurized gas. Mines in this region typically  
41 operate at final extraction ratios ranging from 40 to 60 percent. With  
42 6-foot (1.8-meter) openings in production areas and no backfill, the maximum  
43 predicted subsidence at the surface is approximately 2 feet (0.7 meters)  
44 (Brausch et al., 1982). Based on data from Rechar et al. (1990a), the  
45 extraction ratio for the planned waste panels will be 0.22. This much lower

1 extraction ratio along with the presence of both waste and backfill within  
2 the rooms and drifts suggests that surface subsidence over the WIPP should be  
3 less, and perhaps substantially less, than the maximum predicted subsidence  
4 of 2 feet (0.7 meters) over potash mines in the area.

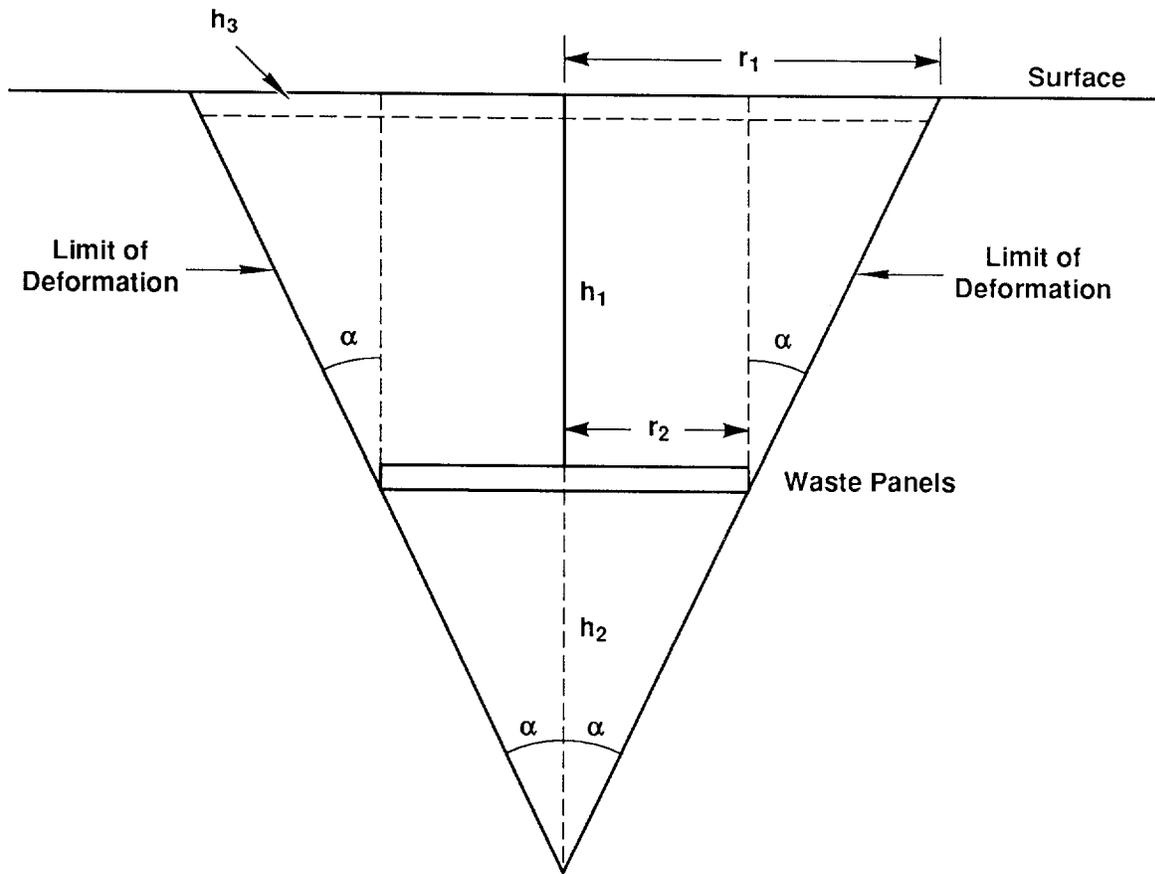
5  
6 Predicting the specific amount of subsidence that may occur over the waste  
7 panels requires a subsidence model. Because no TRU waste-disposal facilities  
8 exist, no validated subsidence models exist for these types of facilities.  
9 An alternative approach is to adopt subsidence models developed for other  
10 types of subsurface openings, such as coal mines. The use of models for  
11 analogous openings also does not solve the problem. According to Lee and  
12 Abel (1983) with regard to subsidence over coal mines,

13  
14       The difference in rock-mass behavior caused by site conditions alone  
15       would indicate that subsidence prediction and engineering cannot be  
16       treated in purely mathematical terms. Although the NCB [British National  
17       Coal Board] has developed quantitative, practical assessments of mining  
18       effects in the United Kingdom, there is no generally applicable  
19       subsidence model for the United States, nor are there adequately tested,  
20       empirical models for any of the major U.S. coal fields... (Lee and Abel,  
21       1983, p. 25).

22  
23 In an attempt to determine rough estimates of realistic bounds on the amount  
24 of subsidence that may occur over the waste panels, some simplified  
25 calculations have been performed. As a first step, the horizontal cross-  
26 sectional area of the waste panels is converted from a rectangle to a circle  
27 to simplify the subsequent calculations. The dimensions of the waste panels  
28 are 2064 feet (629 meters) by 2545 feet (776 meters) (WEC, 1989), and a  
29 circle with an equivalent area has a radius of 1293 feet (394 meters).

30  
31 The next step is to determine the area at the surface above the waste panels  
32 that will subside. Subsidence will occur over an area larger than the  
33 subsurface excavations, but at some distance laterally from the excavations,  
34 no subsidence will occur. The angle between a vertical line from the edge of  
35 the excavation to the surface and a line from the same edge of the excavation  
36 to the boundary between subsidence and nonsubsidence on the surface is called  
37 the angle of draw ( $\alpha$ ), which is also called the limit angle (Figure 4-3). A  
38 major problem is that data are insufficient in the northern Delaware Basin  
39 with which to derive or approximate a value of  $\alpha$  for the WIPP.

40  
41 Lee and Abel (1983) report that data collected by the NCB for longwall (as  
42 opposed to room and pillar) coal mines in Britain have a range of  $\alpha$  from 25°  
43 to 35° with the range being much wider (but unspecified) when worldwide  
44 measurements are included. Although the WIPP waste panels are more analogous  
45 to room and pillar mines rather than longwall mines, no data are readily  
46 available for room and pillar mines, so the upper and lower values of the



TRI-6342-1282-0

Figure 4-3. Cross-Sectional Areas of Subsidence Over Waste Panels.

1 range of values reported by the NCB will be used to roughly determine the  
2 area of surface subsidence.

3  
4 In Figure 4-3, the radius of the subsidence area is  $r_1$ . The length of  $r_1$  can  
5 be determined from the relationships

$$6 \quad \tan \alpha = \frac{r_1}{(h_1 + h_2)} \quad (4-2)$$

7  
8  
9  
10  
11 and as a result,

$$12 \quad r_1 = \tan \alpha \times (h_1 + h_2) \quad (4-3)$$

13  
14  
15 where  $h_1$  is the depth of the waste panels beneath the surface (2150 feet)  
16 (655 meters) and  $h_2$  is the depth from the panels to the point where the  
17 downward projection of the lateral limits of the zone of subsidence would  
18 converge at depth. Although the value of  $h_2$  is not known directly, this  
19 distance can be calculated from the relationship

$$20 \quad \tan \alpha = \frac{r_2}{h_2} \quad (4-4)$$

21  
22  
23  
24  
25  
26 which becomes

$$27 \quad h_2 = \frac{r_2}{\tan \alpha} \quad (4-5)$$

28  
29  
30  
31  
32  
33 where  $r_2$  is the radius of the circular representation of the area of the  
34 waste panels. The value of  $r_2$  is 1293 feet (394 meters).

35  
36  
37 For a value of  $\alpha$  equal to  $25^\circ$ ,  $h_2$  in Equation 4-5 equals 2774 feet (845  
38 meters). Substituting the appropriate values into Equation 4-3,

$$39 \quad r_1 = \tan 25^\circ \times (2150 \text{ feet} + 2774 \text{ feet}) = 2296 \text{ feet (700 meters)}.$$

40  
41  
42 For a value of  $\alpha$  equal to  $35^\circ$ ,  $h_2$  in Equation 4-5 equals 1847 feet (394  
43 meters). Substituting the appropriate values into Equation 4-3,

$$44 \quad r_1 = \tan 35^\circ \times (2150 \text{ feet} + 1847 \text{ feet}) = 2799 \text{ feet (853 meters)}.$$

45  
46  
47 The next step is to determine the volume change in the waste-filled rooms and  
48 drifts that must be accommodated by subsidence. Several assumptions must be  
49 made at this point in this procedure. One assumption is that gas generated  
50 by corrosion, microbial activity, or radiolysis does not affect the  
51 compression of the waste and backfill by salt creep. Another assumption is  
52 that all of the volume change in the rooms and drifts will be expressed as

1 subsidence at the surface. This second assumption requires that the rock  
2 units between the waste panels and the surface have no competence. Rock  
3 units that do have competence may bend without suffering complete failure  
4 when the support of underlying units is lost, thereby causing gaps (bed  
5 separations) to form between adjacent units. The formation of these gaps  
6 distribute some of the subsidence within the subsiding volume of material  
7 rather than entirely at the surface.

8  
9 Salt creep will compress the contents of the waste-filled rooms and drifts  
10 until the differential stresses have equalized. The rooms and drifts will  
11 contain a variety of waste types with the addition of backfill, which is  
12 assumed to consist of 70 percent crushed salt and 30 percent bentonite.  
13 Calculations by Butcher (1991) indicate that an average void fraction of an  
14 entire room of approximately 63 percent will be reduced to approximately 16  
15 percent over a period of several hundred years. Rechar et al. (1990a)  
16 reported the expected volume of excavated disposal rooms and drifts at the  
17 WIPP to be  $433.3 \times 10^3 \text{ m}^3$  ( $1.53 \times 10^7 \text{ ft}^3$ ). When the rooms and drifts are  
18 fully loaded with waste and backfill, 63 percent of the original excavated  
19 volume will remain as pore space, which will be equal to  $2.72 \times 10^5 \text{ m}^3$   
20 ( $9.60 \times 10^6 \text{ ft}^3$ ). Upon compaction by salt creep to a porosity of 16 percent,  
21 the rooms and drifts will contain approximately  $6.93 \times 10^4 \text{ m}^3$  ( $2.45 \times 10^6$   
22  $\text{ft}^3$ ) of void space. The change in volume will be  $2.04 \times 10^5 \text{ m}^3$  ( $7.20 \times 10^6$   
23  $\text{ft}^3$ ). This change in volume is assumed to be the volume of surface  
24 subsidence that will occur over the waste panels.

25  
26 To accommodate the volume of subsidence, the area of subsidence is assumed to  
27 subside uniformly, thereby forming a cylinder with the amount of surface  
28 subsidence represented by the height of the cylinder. The volume of a  
29 cylinder is

$$30 \qquad \qquad \qquad V = \pi r^2 h_3 \qquad \qquad \qquad (4-6)$$

31  
32  
33 where  $h_3$  is the amount of surface subsidence, and  $r$  is the  $r_1$  in Equations  
34 4-2 and 4-3 and Figure 4-3. From Equation 4-6,

$$35 \qquad \qquad \qquad h_3 = \frac{V}{\pi r^2} . \qquad \qquad \qquad (4-7)$$

36  
37  
38  
39  
40 For  $\alpha$  equal to  $25^\circ$ ,  $r_1$  is equal to 2296 feet (700 meters). To accommodate a  
41 volume of subsidence  $V$  equal to  $7.20 \times 10^6 \text{ ft}^3$  ( $2.04 \times 10^5 \text{ m}^3$ ) in  
42 Equation 4-7,  $h_3$  equals 0.43 feet (0.13 meters). For  $\alpha$  equal to  $35^\circ$ ,  $r_1$   
43 equals 2799 feet (853 meters), and  $h_3$  then equals 0.29 feet (0.088 meters).  
44

45 Although the actual value of  $\alpha$  for the WIPP geologic setting (including the  
46 effects of lateral salt-creep closure of the rooms and drifts), extraction

1 ratio, and waste and backfill conditions is not known, the above calculations  
2 indicate the approximate magnitude of subsidence that may occur over the  
3 waste panels. The next step in screening this process is to determine  
4 whether subsidence on this order of magnitude has an effect on the disposal  
5 system.

6  
7 No direct information or data are available on the effects of subsidence on  
8 the overlying groundwater-flow system in the northern Delaware Basin. An  
9 alternative approach is to examine whether shallow dissolution in the WIPP  
10 has affected groundwater flow. Removal of salt by dissolution leaving the  
11 insoluble constituents reportedly is the origin for the Rustler-Salado  
12 contact residuum (Robinson and Lang, 1938; Mercer and Orr, 1977; Mercer,  
13 1983). If the subsequent lowering of the overlying units in response to the  
14 removal of the salt has not disrupted the groundwater-flow system in these  
15 overlying units, perhaps the subsidence over the waste panels also will not  
16 affect the flow system.

17  
18 Data compiled in Brinster (1991) indicate that the thickness of the contact  
19 residuum within the boundary of the WIPP ranges from 7 to 16 meters (23 to 52  
20 feet) with a seemingly anomalous thickness in borehole H-16 of 36 meters (118  
21 feet). A substantially thicker sequence of salt had to be removed to leave  
22 these thicknesses of insoluble residue. Based on data for nine sampled  
23 intervals of salt from borehole ERDA-9 (Powers et al., 1978b), the weighted  
24 average of the percent insoluble residue in salt is 4 percent at this  
25 location. This value was assumed to be representative of the amount of  
26 insoluble residue in salt for the Salado Formation within the boundaries of  
27 the WIPP. If a 7-meter (23-foot) thickness of insoluble residue represents 4  
28 percent of the predissolution thickness of salt, the salt would have been 175  
29 meters (574 feet) thick prior to dissolution. A 16-meter (52-foot) thickness  
30 of residue corresponds to 400 meters (1312 feet) of salt prior to  
31 dissolution.

32  
33 The presence of the Rustler-Salado contact residuum suggests that a  
34 substantial thickness of salt has been dissolved in order to leave the  
35 thicknesses of insoluble residue that have been recorded in boreholes at the  
36 WIPP. Both the Culebra and Magenta Dolomite Members of the Rustler Formation  
37 continue to be confined water-producing units. If the units overlying the  
38 contact residuum have been lowered hundreds of meters without disrupting  
39 confined hydrologic units in the Rustler Formation, the fraction of a meter  
40 of additional lowering of units overlying the waste panels should not be  
41 expected to disrupt the confinement of the water-producing units between the  
42 waste panels and the surface.

1 Caving and subsidence associated with the presence of the waste panels will  
2 not be included in performance assessments of the WIPP because of the lack of  
3 consequences of these phenomena.

4

#### 5 **Shaft and Borehole Seal Degradation**

6

7 The engineered facility for the WIPP includes four shafts from the surface to  
8 the level of the waste panels. At decommissioning of the facility, these  
9 shafts will be sealed in order to prevent water above the Salado Formation  
10 from reaching the waste, and to prevent water that may accumulate in the  
11 rooms and drifts from having a pathway to overlying units or to the surface.  
12 Two types of seals are planned for the shafts. One type is designed to be  
13 temporary, consisting of concrete and bentonite-based materials to prevent  
14 the downward flow of water long enough for the second type of seal to  
15 consolidate. The other type is long term and will consist of crushed salt  
16 possibly with a component of swelling clay (Nowak et al., 1990). Closure of  
17 the shafts by salt creep is expected to consolidate the seal material to a  
18 point where the hydrologic properties of the seals are approximately the same  
19 as intact salt.

20

21 Degradation of the shaft seals is of concern to performance assessments  
22 because of the possibility that the shafts could provide a pathway for  
23 groundwater flow to or from the waste-filled rooms and drifts. Because the  
24 concrete seals are designed to be temporary, their degradation is not  
25 relevant to the long-term performance of the disposal system. The lower  
26 seals are not expected to degrade, although the final properties of the seal  
27 material are not known. A degraded seal or a seal that has not fully  
28 consolidated is likely to have similar properties that can be incorporated  
29 into modeling as parameter variability. The condition of the shaft seal must  
30 be considered in every scenario analyzed in a performance assessment. For  
31 this reason, possible degradation of shaft seals is part of the base-case  
32 scenario. No mechanism for the WIPP setting has been recognized as a  
33 possible cause of massive, instantaneous failure of shaft seals.

34

35 If boreholes for resource exploration are drilled into the waste panels,  
36 these boreholes have the potential of providing pathways for groundwater  
37 flow. Whereas considerable care will be used for the proper emplacement of  
38 shaft seals at decommissioning, neither composition nor care of emplacement  
39 can be assured for borehole seals. As with shaft seals, the hydrologic  
40 properties of a degraded seal are likely to be similar to the properties of  
41 an improperly emplaced seal. The condition of the borehole seals must be  
42 considered in each scenario that contains an exploratory-drilling event.  
43 Because the properties of the seals can range from intact to totally  
44 degraded, these properties can be incorporated into the modeling of system  
45 performance as uncertainty in input variables. No mechanism for the WIPP

1 setting has been recognized as a possible cause of massive, instantaneous  
2 failure of borehole seals. Appendix B of the Standard provides guidance as  
3 to the "worst-case" properties of borehole seals that need to be considered  
4 in performance assessments, although alternate properties can be used.

#### 6 **Thermally Induced Stress Fracturing in Host Rock**

8 If the thermal load of the radioactive waste placed in a disposal facility is  
9 sufficiently high, the potential exists for fractures to form in the host  
10 rock in response to expansion and contraction of the rock, thermal contrasts  
11 in the rock, or a large amount of thermal expansion of confined rock. These  
12 fractures could provide pathways for groundwater flow with much higher  
13 permeabilities than the intact host rock.

15 Because the waste destined for the WIPP will be low level, no thermal effects  
16 within the waste or on the surrounding rock are expected. Preliminary  
17 analysis (Thorne and Rudeen, 1979) assumed that drums and boxes loaded in the  
18 WIPP contain the maximum permissible plutonium content, which would result in  
19 a thermal load 25 times higher than expected for contact-handled waste  
20 (U.S. DOE, 1980a). The maximum rise in temperature at the center of the  
21 repository was calculated to be less than 2°C at 80 years after waste  
22 emplacement with the temperature quickly dropping to less than 1°C above  
23 ambient for the remainder of the analysis. Temperature increases of the  
24 magnitude determined in the analysis by Thorne and Rudeen (1979) will not  
25 result in the fracturing of the salt host rock for the WIPP.

27 Thermally induced fracturing of the Salado Formation can be eliminated from  
28 consideration in the WIPP performance assessments based on the physical  
29 unreasonableness of fracturing of this origin.

#### 31 **Excavation-Induced Stress Fracturing in Host Rock**

33 Excavations alter the stress field in the rock surrounding the opening and  
34 provide an area into which rocks that had been under compression can expand.  
35 This expansion of the rock creates a disturbed zone of both microfractures  
36 and macrofractures within the rock that alters the mechanical and hydrologic  
37 properties around the opening. As with thermally induced fractures,  
38 excavation-induced fractures could provide pathways for groundwater flow  
39 around engineered barriers or act as sinks for the accumulation of fluids.

41 At the excavations for the WIPP, boreholes drilled for stratigraphic studies,  
42 experiments, and construction have encountered a zone of fractures  
43 surrounding the rooms and drifts, and the altered properties of the rock have  
44 been confirmed by geophysical surveys and gas-flow tests (Lappin et al.,  
45 1989). This zone is referred to as the disturbed-rock zone (DRZ). The DRZ

1 ranges from 1 to 5 feet (0.3 to 1.5 meters) in width depending on the size  
2 and age of a particular opening (Lappin et al., 1989). Drifts with  
3 relatively narrow widths do not have associated DRZs at present (U.S. DOE,  
4 1988), although with sufficient time, a DRZ is likely to form around all of  
5 the rooms and drifts. After closure of the facility, salt creep will tend to  
6 close the DRZ once sufficient backpressure is exerted by the waste and  
7 backfill against the salt. Whether the properties of the DRZ will return to  
8 those of intact salt has not been determined.

9  
10 The presence or absence of a DRZ around the waste-disposal rooms and drifts  
11 must be included in all scenarios analyzed for performance assessment.  
12 Because the DRZ is part of each scenario, this feature is part of the  
13 conceptual model for the base-case scenario.

14

### 15 **Gas Generation**

16

17 After the rooms and drifts at the WIPP are filled and sealed, various gases  
18 may be formed by the corrosion of metals in the waste and containers,  
19 microbial decomposition of organic material in the waste, reactions between  
20 the corrosion products of the metals and the microbially generated gases, and  
21 reactions between backfill constituents and gases and water (Brush and  
22 Anderson, 1988a). An additional gas-generating process is radiolysis. The  
23 generation of gas is of interest to performance assessment because  
24 sufficiently high gas pressures have the potential of re-expanding the waste-  
25 filled rooms and drifts, developing a new or maintaining an existing DRZ, and  
26 creating fractures in Marker Bed 139 and/or other marker beds along which  
27 waste could migrate (Lappin et al., 1989). Other possible effects include  
28 the limitation on the amount of brine that flows into the rooms and drifts,  
29 and the possible expulsion of degraded waste into a borehole during human  
30 intrusion.

31

32 WIPP waste is certain to contain some water as free liquid and moisture  
33 absorbed in the waste. Additional liquid water and vapor are likely to be  
34 introduced by the influx of brine from the Salado Formation. Anoxic  
35 corrosion of the waste drums and metallic waste is expected to be the  
36 dominant producer of gas, although microbial breakdown of cellulosic material  
37 and possibly plastics and other synthetic materials also is likely to occur  
38 (Lappin et al., 1989). For waste representative of the expected CH-TRU waste  
39 in rooms and drifts, radiolysis is not expected to contribute significant  
40 amounts of gas to the total amount produced (Slezak and Lappin, 1990). The  
41 amount of water available for reactions and microbial activity will have a  
42 major impact on the amounts and types of gases produced.

43

44 The generation of gases within the rooms and drifts is certain to occur. For  
45 this reason, any effects of gas generation on the disposal system must be

1 included in each of the scenarios analyzed in performance assessment.  
2 Because gas generation is part of each scenario, this process is an integral  
3 part of the conceptual model for the base-case scenario.

4

#### 5 **Explosions**

6

7 Corrosion of metals in the waste and waste containers along with microbial  
8 breakdown of various waste constituents will produce gases that have the  
9 potential to be flammable or explosive. Explosions in the waste-filled rooms  
10 and drifts after decommissioning are of concern to performance assessments  
11 because of possible damage to engineered barriers that could generate  
12 pathways for groundwater flow.

13

14 Gases generated by corrosion and microbial activity would tend to collect in  
15 the upper portions of the rooms and drifts. To address the question of  
16 possible damage to panel seals, Slezak and Lappin (1990) assumed the "worst-  
17 case" (most potentially detonable) mixture of methane, hydrogen, and oxygen  
18 in the 1.5-foot (0.5-meter) head space of the rooms and drifts approximately  
19 five years after panel-seal emplacement. Based on several assumptions to  
20 optimize the effects of an explosion, the peak pressure pulse reaching the  
21 panel seal was calculated to be 800 psi, which would have no consequences on  
22 the performance of the panel seal. The pressure would decay to 120 psi at  
23 0.35 seconds after impact.

24

25 Waste-induced explosions can be eliminated from consideration in the WIPP  
26 performance assessments based on the lack of consequences of such events.

27

#### 28 **Nuclear Criticality**

29

30 Nuclear criticality refers to a sufficiently high concentration of  
31 radionuclides for a sustained fission reaction to occur. This type of  
32 reaction produces heat, or under a specific set of conditions, causes an  
33 explosion. Nuclear criticality is important to performance assessment  
34 because a heat source could form thermal convection cells in the groundwater,  
35 fracture brittle rocks as a result of differential thermal expansion, or  
36 possibly cause a steam explosion. A nuclear explosion would be important  
37 because such an event could result in total failure of the disposal system  
38 and directly release radionuclides to the accessible environment.

39

40 In the nuclear-waste disposal environment, the radionuclides that could  
41 result in nuclear criticality are present, although a concentration process  
42 is required to create a critical mass. The waste acceptance criteria (draft  
43 of WIPP-DOE-069-Rev. 4, as explained in Chapter 1 of this volume) for nuclear  
44 waste destined for the WIPP sets limits on the amount of fissile radionuclide  
45 content of CH- and RH-waste containers. Operations and safety criteria limit

1 the Pu-239 fissile gram equivalents (FGE) to less than 200 grams (0.4 pounds)  
2 in 55-gallon (0.21 m<sup>3</sup>) drums, 100 grams (0.2 pounds) in 100-gallon (0.38 m<sup>3</sup>)  
3 drums, 500 grams (1.1 pounds) in DOT M6 containers, and 5 grams (0.01 pounds)  
4 per ft<sup>3</sup> (0.028 m<sup>3</sup>) in other waste boxes (up to a 350 gram (0.77 pounds)  
5 maximum) for CH waste. RH-waste containers are limited to no more than 600  
6 grams (1.3 pounds) in Pu-239 FGE. Transportation standards for the waste  
7 generally are more strict in the FGE content of containers than the  
8 operations and safety criteria. The Pu-239 FGE must be less than 200 grams  
9 (0.4 pounds) for CH drums, 325 grams (0.7 pounds) for standard waste boxes,  
10 and 325 grams (0.7 pounds) for a TRUPACT-II container. RH-waste containers  
11 may be limited to less than 325 grams (0.7 pounds) per cask.

12  
13 Calculations performed to support the WIPP *Final Environmental Impact*  
14 *Statement* (U.S. DOE, 1980a) indicated that a CH-waste drum holding 140  
15 kilograms (308 pounds) of waste would have to contain more than 5 kilograms  
16 (11 pounds) of plutonium to potentially form a critical mass. As stated in  
17 the report, most drums will contain less than 0.01 kilograms (0.02 pounds) of  
18 plutonium, with the maximum allowed plutonium content of 0.2 kilograms (0.4  
19 pounds) per drum. Although RH waste was not included in the calculations,  
20 the maximum allowable FGE content of RH waste per container allowed by the  
21 operations and safety criteria is far below the minimum calculated amount of  
22 plutonium required to form a critical mass under optimum dry conditions.

23  
24 Because of the relatively low plutonium content of the waste containers,  
25 nuclear criticality within dry CH- and RH-waste containers has a probability  
26 of occurrence of 0. Water within the containers introduces an altered set of  
27 conditions whose effects on criticality have not been evaluated at this time.  
28 The possibility also exists that some of the plutonium will be dissolved by  
29 groundwater and transported along any of various pathways through all or part  
30 of the disposal system. Depending on the geochemical environment along any  
31 particular transport path, the plutonium could precipitate or sorb in the  
32 backfill, at certain components of the seal system, or within the Culebra  
33 Dolomite Member or other hydrologic units. The WIPP performance-assessment  
34 team has not determined at this time whether concentration of plutonium can  
35 reach critical mass at any of these locations.

36  
37 For a high-yield nuclear explosion to occur within the waste containers, a  
38 critical mass of plutonium would have to undergo rapid compression to a high  
39 density (U.S. DOE, 1980a). The lack of a critical mass within the waste  
40 containers requires that the probability of a nuclear explosion occurring  
41 within the waste be assigned a value of 0, even without considering the  
42 improbability of the other required conditions. In soils, Stratton (1983)  
43 concluded that for a critical mass of plutonium to result in a high-yield  
44 explosion would require either a large amount of plutonium to be concentrated  
45 in an appropriate geometry or an unrealistically large amount of water to be

1 present to act as a reflectant. While not considering the WIPP disposal  
2 system directly, Stratton's analysis of the conditions required in soils for  
3 a nuclear explosion to occur indicate that explosions of this origin can be  
4 eliminated from the WIPP performance assessment on the basis of low  
5 probability.

6  
7 Nuclear criticality as a possible source of heat within the disposal system  
8 is retained for additional evaluation before a screening decision is made.

9

#### 10 **4.1.6 SUMMARY OF SCREENED EVENTS AND PROCESSES**

11

12 None of the natural events and processes listed in Table 4-1 is retained for  
13 scenario development (Table 4-2). Phenomena such as erosion, sedimentation,  
14 and climatic change (pluvial periods) are certain to occur during the next  
15 10,000 years, which indicates that these phenomena are part of the conceptual  
16 model for the base-case scenario. The effects of other events (i.e., sea-  
17 level variations, hurricanes, seiches, and tsunamis) are restricted to  
18 coastal areas. Because of the geologic stability of the WIPP region, changes  
19 in the tectonic setting that would result in the occurrence or recurrence of  
20 the subsurface events and processes (except for seismic activity) are not  
21 physically reasonable in the time frame of regulatory concern. Seismic  
22 activity has the potential of affecting the source term, and these effects  
23 can be addressed in the source-term uncertainty during modeling. Regional  
24 subsidence or uplift, mass wasting, and flooding are not likely to occur to  
25 an extent that would affect the performance of the disposal system.

26

27 Of the human-induced events and processes, explosions can be eliminated from  
28 consideration because of low probability and low consequence for inadvertent  
29 explosions during warfare and nuclear testing, respectively. Irrigation and  
30 damming of valleys are not physically reasonable without major technological  
31 innovations in response to poor water quality and limited water supplies.  
32 Exploratory drilling for resources and drilling injection wells are both  
33 realistic events for the WIPP, although injection wells are expected to be of  
34 no consequence to the performance of the disposal system. Based on the  
35 geologic setting and previous resource evaluations, exploratory drilling for  
36 resources is retained for scenario development, while injection wells are  
37 excluded based on regulatory guidance and low consequence. Exploratory  
38 drilling is subdivided into two possibilities: drilling into a waste-filled  
39 room or drift and a brine reservoir in the underlying Castile Formation  
40 (Event E1), and drilling into a waste-filled room or drift but no brine  
41 reservoir (Event E2). Mining (Event TS) is limited to potash extraction by  
42 either conventional or solution methods in areas beyond the boundaries of the  
43 waste panels, and drilling of withdrawal wells (Event E3) is limited to water  
44 wells in areas where water quantity and quality will permit water use. Both

TABLE 4-2. SUMMARY OF SCREENED EVENTS AND PROCESSES

Events and Processes	RETAINED		SCREENED OUT			
	Undisturbed Conditions	For Scenario Development	Low Probability	Physically Unreasonable	Low Consequence	Regulator Requirements
Natural						
Meteorite Impact			X			
Erosion/Sedimentation	X					
Glaciation				X		
Pluvial Periods (Climate Change)	X					
Sea-Level Variations				X		
Hurricanes				X		
Seiches				X		
Tsunamis						
"Conventional"				X		
Meteorite Impact			X			
Regional Subsidence or Uplift				X		
Mass Wasting				X		
Flooding				X		
Diapirism				X		
Seismic Activity	X					
Volcanic Activity				X		
Magmatic Activity				X		
Formation of Dissolution Cavities						
Deep Dissolution				X		
Shallow Dissolution						
Rustler-Salado Contact	X					
Nash Draw*			X	X		
Formation of Interconnected						
Fracture Systems				X		
Faulting				X		
*Screening criterion depends on which possible mechanisms considered for origin of Nash Draw.						

TABLE 4-2. SUMMARY OF SCREENED EVENTS AND PROCESSES (continued)

Events and Processes	RETAINED		SCREENED OUT			
	Undisturbed Conditions	For Scenario Development	Low Probability	Physically Unreasonable	Low Consequence	Regulator Requirements
Human-Induced Explosions						
At Waste-Panels Location						X
Near Waste-Panels Location						
At Surface/Warfare			X			
Deep Testing			X			
Drilling (Exploratory)		X				
Mining						
At Waste-Panels Location						X
Near Waste-Panels Location		X				
Injection Wells					X	
Withdrawal Wells						
Water Wells		X				
Oil and Gas Wells						
At Waste-Panels Location						X
Near Waste-Panels Location					X	
Irrigation			X			
Damming of Streams and Rivers						
At Pecos River					X	
Near Nash Draw			X			
Repository- and Waste-Induced						
Subsidence and Caving					X	
Shaft & Borehole Seal		X				
Degradation	X					
Thermally Induced Fractures				X		

1  
2  
3  
5  
8  
9  
10  
12  
13  
14  
15  
16  
17  
18  
19  
20  
22  
28

TABLE 4-2. SUMMARY OF SCREENED EVENTS AND PROCESSES (concluded)

Events and Processes	RETAINED		SCREENED OUT			
	Undisturbed Conditions	For Scenario Development	Low Probability	Physically Unreasonable	Low Consequence	Regulator Requirements
Excavation-Induced Fractures .....	X					
Gas Generation .....	X					
Explosions (Gas Ignition) .....					X	
Nuclear Criticality						
Critical Mass (Explosion) .....			X			
Sustained Reaction**						

\*\*Retained for additional evaluation.

1 the mining and water wells are being evaluated for their effects on  
2 groundwater flow in the WIPP area.

3  
4 In the category of waste- and repository-induced events and processes, gas  
5 generation and shaft-seal degradation are part of the conceptual model of the  
6 base-case scenario. Borehole seal degradation can be addressed through  
7 parameter uncertainty during modeling. Excavation-induced fracturing in the  
8 host rock can be handled by including the disturbed zone surrounding mined  
9 openings in the conceptual model of the base-case scenario. Caving into the  
10 rooms or drifts may occur in the short term after closure, but this process  
11 has no long-term consequences on performance because of the mechanical  
12 behavior of salt. Thermally induced fracturing of the host rock is not a  
13 physically reasonable phenomenon because of the low thermal output of WIPP  
14 waste. Subsidence caused by the mined openings and explosions caused by the  
15 ignition of gases created by waste degradation have no effect on the  
16 performance of the disposal system and can be eliminated from scenario  
17 development. Nuclear criticality requires additional evaluation before a  
18 screening decision is made.

19

#### 20 **4.1.7 DEVELOPING SUMMARY SCENARIOS**

21

22 To construct a CCDF, the summary scenarios used in the performance assessment  
23 should be comprehensive and mutually exclusive subsets of the sample space  $S$ .  
24 An earlier approach to scenario development combined events and processes  
25 through the use of event trees (Bingham and Barr, 1979; Hunter, 1983; Hunter  
26 et al., 1982; Hunter et al., 1983). According to McCormick (1981), an event  
27 tree is an inductive logic method for identifying possible outcomes of a  
28 given initiating event. Once the systems that can be utilized after a  
29 failure are identified and enumerated, the failure and success states are  
30 identified through bifurcations within the tree. If partial failures are  
31 considered, a greater number of branches is needed. The result is an event  
32 tree that provides accident sequences associated with an initiating event.  
33 Analyses of this type commonly are used to assess potential accidents at  
34 nuclear power plants (e.g., U.S. NRC, 1975).

35

36 Event trees were found not to be suitable for natural systems (Burkholder,  
37 1980). The disadvantages of using event trees to develop scenarios for  
38 natural systems are (1) the imposed temporal relationship of events and  
39 processes to one another, (2) the apparent arbitrariness of branching within  
40 the tree, (3) the inability to assure completeness of the final scenario set,  
41 and (4) the inability of the tree to handle feedback loops, whereby  
42 development along one branch may change the system to the point where the  
43 branching that resulted in that scenario will be reversed (Guzowski, 1990).

44

1 Event trees for scenario development have not been able to produce reasonable  
2 numbers of well-defined and mutually exclusive scenarios that can be analyzed  
3 probabilistically to address the current formulation of the Standard  
4 (Guzowski, 1990). An alternative approach addresses these problems through  
5 logic diagrams (Figure 4-4) (Cranwell et al., 1990). In the logic diagram,  
6 no temporal relationship between events and processes is implied by their  
7 sequence across the top of the diagram. At each junction within the diagram  
8 a yes/no decision is made as to whether the next event or process is added to  
9 the scenario. As a result, each scenario consists of a combination of  
10 occurrence and nonoccurrence of all events and processes that survive  
11 screening (Cranwell et al., 1990). To simplify scenario notation, only the  
12 events and processes that occur are used to identify the scenario. Based on  
13 the assumption that the events and processes remaining after screening define  
14 all possible futures of the disposal system that are important for a  
15 probabilistic assessment (i.e., define the sample space  $S$ ), the logic diagram  
16 produces scenarios that are comprehensive, because all possible combinations  
17 of events and processes are developed; the scenarios are mutually exclusive,  
18 because each scenario is a unique set of events and processes; and feedback  
19 loops may be incorporated in models of the combinations of events and  
20 processes.

21  
22 Figure 4-5 is the logic diagram for constructing all of the possible  
23 combinations of the three events ( $E1$ ,  $E2$ , and  $TS$ ) that survived the screening  
24 process for the WIPP. The base case represents the undisturbed condition,  
25 which is the expected behavior of the disposal system without disruption by  
26 human intrusion.

27

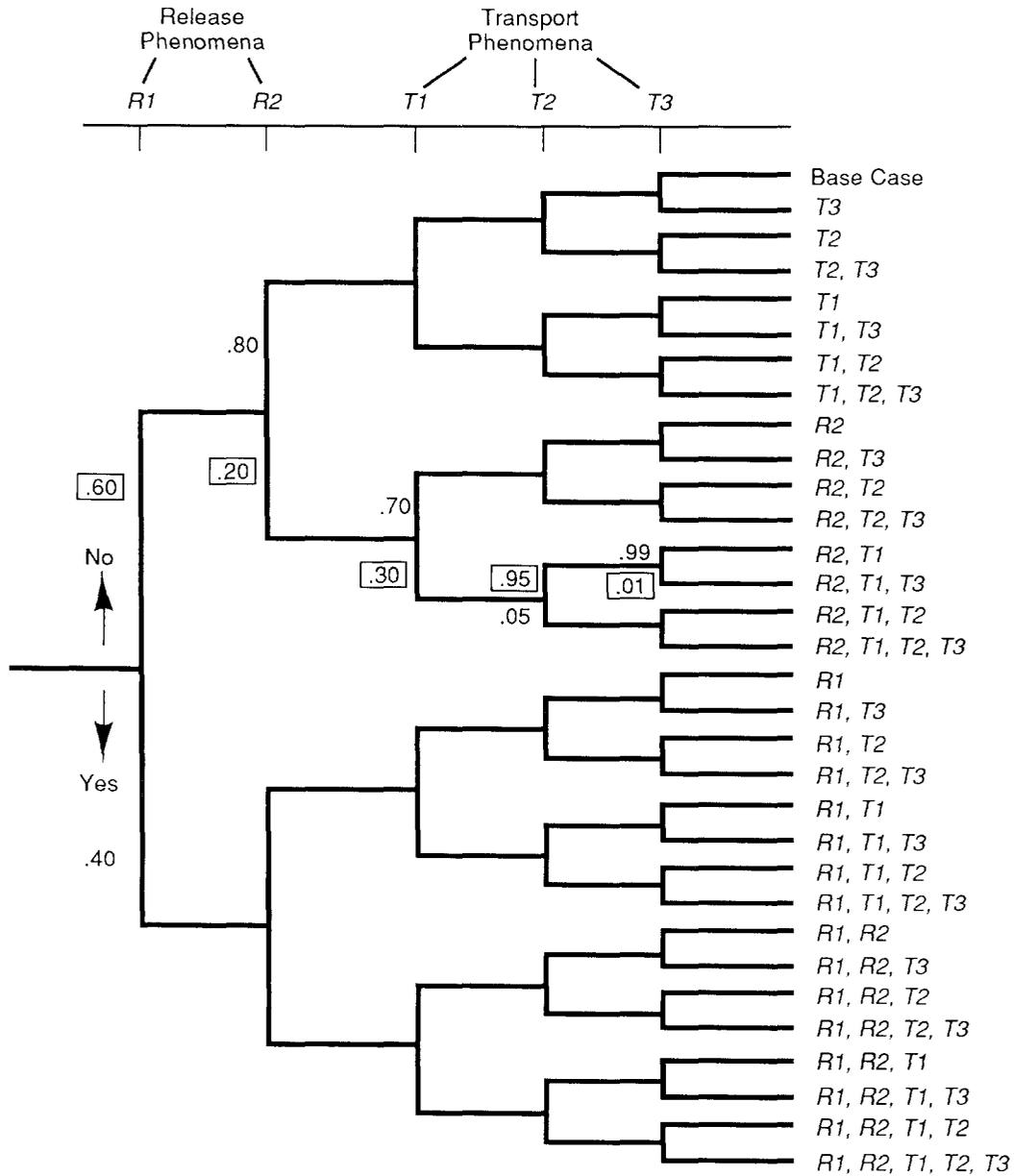
## 28 **Screening Scenarios**

29

30 The purpose of scenario screening is to identify those scenarios that will  
31 have no or a minimal impact on the shape and/or location of the mean CCDF.  
32 By inference, the criteria used to screen combinations of events and  
33 processes (scenarios) are similar to those criteria used to screen individual  
34 events and processes. These criteria are physical reasonableness of the  
35 combinations of events and processes, probability of occurrence of the  
36 scenario, and consequence.

37

38 The probability of occurrence for a scenario is determined by combining the  
39 probabilities of occurrence and nonoccurrence from the events and processes  
40 that make up the scenario. A mechanical approach to determining scenario  
41 probabilities can be implemented by assigning the probability of occurrence  
42 and nonoccurrence for each event and process to the appropriate "yes" and  
43 "no" legs at each bifurcation in the logic diagram (Figure 4-4). The  
44 probability of a scenario is the product of the probabilities along the  
45 pathway through the logic diagram that defines that scenario (see Figure 4-4

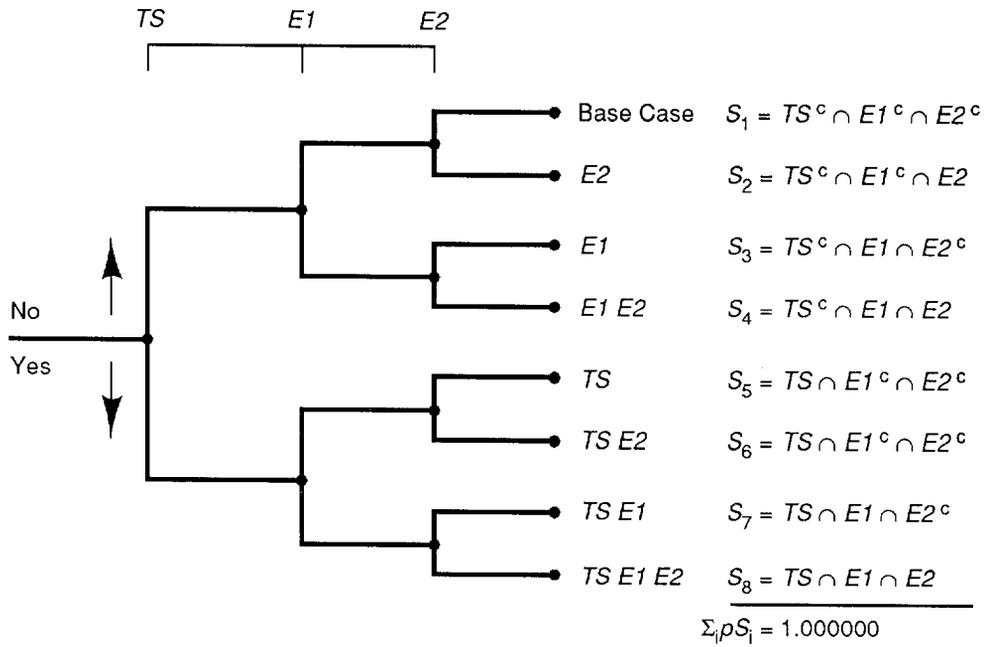


□ Indicates Examples of Probability Values Needed to Determine Probability of Scenario  $R2T1T3$   
 Probability of  $R2T1T3 = (.60)(.20)(.30)(.95)(.01) = 3.4 \times 10^{-4}$

- Notes: (1) Expressions of the form  $R2, T1, T3$  are an abbreviation for  $R1^c \cap R2 \cap T1 \cap T2^c \cap T3$  (i.e., intersections and complements are omitted from the notation).
- (2) Indicated probability calculation assumes that  $R1, R2, T1, T2, T3$  are independent events. That is,  $p(R1 \cap R2 \cap T1 \cap T2 \cap T3) = p(R1) p(R2) p(T1) p(T2) p(T3)$ .
- (3) If the events  $R1, R2, T1, T2, T3$  are not independent, then the ordering in the tree is important because conditional probabilities must be used.

TRI-6342-222-6

Figure 4-4. Example of a Logic Diagram with Two Events Affecting Release (R) from a Repository and Three Events Affecting Transport (T) to the Accessible Environment for the Construction of Scenarios (after Cranwell et al., 1990), Illustrating Scenario Probability Assignment.



x = 10,000 yr Time History

TS = {x: Subsidence Resulting From Solution Mining of Potash}

E1 = {x: One or More Boreholes Pass Through a Waste Panel and into a Brine Pocket}

E2 = {x: One or More Boreholes Pass Through a Waste Panel Without Penetration of Brine Pocket}

Superscript c (e.g.,  $TS^c$ ) Denotes Set Complement

TRI-6342-578-3

Figure 4-5. Potential Scenarios for the WIPP Disposal System.

1 for an example). Based on the probability criterion in Appendix B of the  
2 Standard for screening out individual events and processes, scenarios with  
3 probabilities of occurrence of less than 1 chance in 10,000 in 10,000 years  
4 need not be considered in determining compliance with the Standard, and  
5 therefore, consequence calculations are not necessary.

6  
7 A final screening criterion is consequence, which in this step of the  
8 procedure means integrated discharge to the accessible environment for 10,000  
9 years. By inferring that the guidance in Appendix B of the Standard for  
10 individual events and processes also applies to scenarios, scenarios whose  
11 probability of occurrence is less than the cutoff in Appendix B can be  
12 eliminated from further consideration if their omission would not  
13 significantly change the remaining probability distribution of cumulative  
14 releases. Because the degree to which the mean CCDF will be affected by  
15 omitting such scenarios is difficult to estimate prior to constructing CCDFs,  
16 only those scenarios that have no releases should be screened out from  
17 additional consequence calculations. If significant changes are made to the  
18 data base, the conceptual models, or mathematical models of the disposal  
19 system, the latter scenarios should be rescreened.

20  
21 In implementing this step of the procedure for this preliminary WIPP  
22 performance assessment, no scenarios were screened out. Because parameter  
23 values did not define the events, all combinations of events in the scenarios  
24 are physically reasonable. Because final scenario probabilities have not  
25 been estimated, no scenarios were screened out on the basis of low  
26 probability of occurrence. Final calculations of consequences have not been  
27 completed, so no scenarios were screened out on the basis of this criterion.

## 28 29 **Descriptions of Retained Scenarios**

30  
31 This section describes the scenarios retained for consequence analysis.

### 32 33 Undisturbed Performance Summary Scenario (Base Case, S<sub>B</sub>)

34  
35 The Individual Protection Requirements of the Standard (§ 191.15) call for a  
36 reasonable expectation that the disposal system will limit annual doses to  
37 individuals for 1,000 years after disposal, assuming undisturbed performance  
38 of the disposal system. Undisturbed performance is also the base case of the  
39 scenario-development methodology (Cranwell et al., 1990; Guzowski, 1990).  
40 Although undisturbed performance is not mentioned in the Containment  
41 Requirements (§ 191.13), undisturbed performance is not precluded from the  
42 containment calculations.

43  
44 As defined in the Standard (§ 191.12(p)), "'[u]ndisturbed performance' means  
45 the predicted behavior of a disposal system, including consideration of the

1 uncertainties in predicted behavior, if the disposal system is not disrupted  
2 by human intrusion or the occurrence of unlikely natural events." Duration  
3 of this performance is not limited by the definition. The base-case scenario  
4 describes the disposal system from the time of decommissioning and  
5 incorporates all expected changes in the system and associated uncertainties  
6 for the 10,000 years of concern for § 191.13. Expected changes are assumed  
7 to result from events and processes that are certain to occur without  
8 disrupting the disposal system. The Standard does not provide a definition  
9 of unlikely natural events to be excluded from undisturbed performance nor,  
10 by implication, likely natural events to be included. Because of the  
11 relative stability of the natural systems within the region of the WIPP  
12 disposal system, all naturally occurring events and processes that will occur  
13 are part of the base-case scenario and are nondisruptive. These conditions  
14 represent undisturbed performance (Marietta et al., 1989; Bertram-Howery  
15 et al., 1990).

16

#### 17 Base-Case Summary Scenario

18

19 After the repository is filled with waste, the disposal rooms and drifts in  
20 the panels are backfilled and seals are emplaced in the access drifts to the  
21 panels (Figure 4-4). While excavations are open, the salt creeps inward  
22 because of the decrease in confining pressure on the salt around the rooms.  
23 The movement of floors upward and ceilings downward into rooms and drifts  
24 fractures the more brittle underlying anhydrite in MB139 and overlying  
25 anhydrite layers A and B. The anhydrite is expected to fracture directly  
26 beneath and above excavated rooms and drifts but not beneath or above the  
27 pillars because of the overburden pressure on the pillars. To control  
28 potential migration of hazardous (RCRA) wastes through MB139, seals are  
29 emplaced in MB139 directly beneath the panel seals (Stormont et al., 1987;  
30 Borns and Stormont, 1988; Nowak et al., 1990). Access drifts and the lower  
31 parts of shafts are backfilled with salt. Because of the high lithostatic  
32 pressures at the repository depth, salt creep is expected to exert sufficient  
33 pressure on the backfill to consolidate the material into low-conductivity  
34 seals with properties similar to those of the host rock. The upper parts of  
35 the shafts are also backfilled with salt, but pressure exerted by salt creep  
36 on backfill is not expected to be sufficient to cause the same degree of  
37 consolidation as is expected in lower portions of the shafts (Nowak et al.,  
38 1990).

39

40 Before the amount and direction of groundwater flow and radionuclide release  
41 from the repository can be determined, gas generation must be considered.  
42 Some waste and some waste containers will be composed of organic material.  
43 Because microbes transported into the repository with the waste are expected  
44 to be viable under sealed-repository conditions (Brush and Anderson, 1988a),  
45 organic material in the repository will biodegrade with concomitant

1 generation of gases. In addition, moisture in the repository, either brought  
2 in with waste or seeping in from the Salado Formation, can corrode metals in  
3 the waste and metallic waste containers themselves, with gas generated as a  
4 by-product. Radiolysis also will generate gases. The time period over which  
5 gases will be generated is uncertain. Each of these processes is dependent  
6 on the availability of water. The humidity required for microbiological  
7 activity and whether or not saturated conditions are required for corrosion  
8 and radiolysis have not been established. Moisture and microbes in waste  
9 will generate some gas prior to waste emplacement in the repository. After  
10 emplacement, the amount and rate of gas generation will depend on such  
11 factors as microbe metabolisms; relationships between gas pressure, brine  
12 inflow, room closure, and backfill and waste consolidation; and the degree to  
13 which reactions attain completion (Bertram-Howery et al., 1990).

14

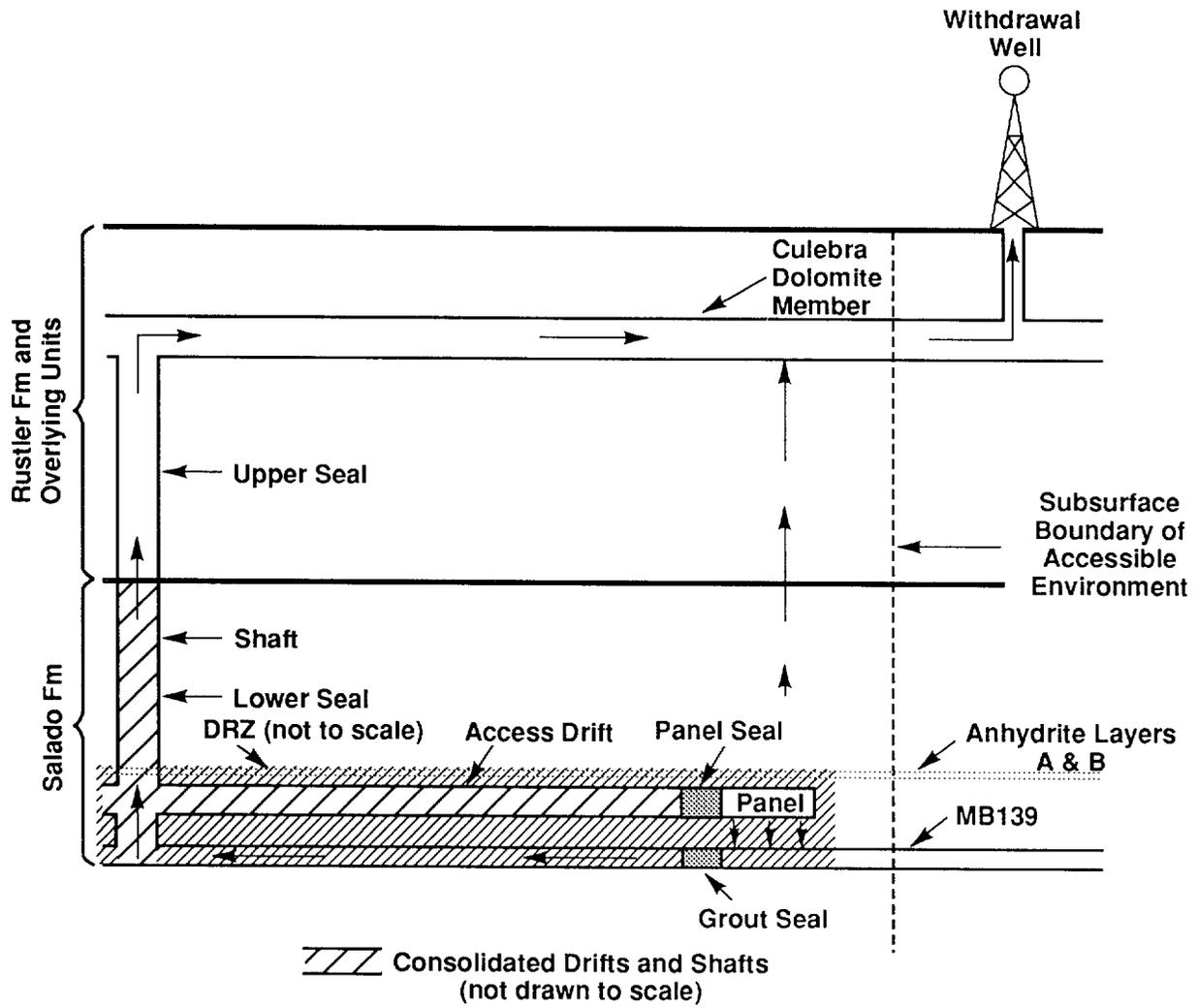
15 Radionuclide migration depends on the degree of saturation within the  
16 repository. Gas pressure resulting from microbial activity and corrosion may  
17 prevent brine inflow and desaturate the nearby Salado Formation, MB139, and  
18 anhydrite layers A and B. These conditions, in addition to the consumption  
19 of water by anoxic corrosion and possibly microbial activity, also would  
20 result in a decrease in the amount of water in the waste and backfill and a  
21 lower potential for radionuclide transport.

22

23 Two pathways for groundwater flow and radionuclide transport dominate the  
24 disposal system (Figure 4-6). In the first path, brine and radionuclides  
25 enter MB139, either through fractures in salt or directly as a result of  
26 rooms and drifts intersecting the marker bed during construction or room  
27 closure. Following repository decommissioning, waste-generated gas will  
28 begin to pressurize the waste panels (Weatherby et al., 1989). Brine will  
29 drain by gravity to the lower half of the panels. Gas will saturate the DRZ  
30 above the panel and open flow paths to anhydrite layers A and B above the  
31 panel. MB139 beneath the panel will remain brine saturated, but gas will  
32 open flow paths into the MB139 beyond the panels. The more-mobile gas phase  
33 will flow outward over the less-mobile brine phase. After gas generation  
34 ceases, pressure and phase distribution will gradually equilibrate throughout  
35 the entire region. Gas will continue to expand outward, but brine flow  
36 reverses, flowing inward primarily along the lower portions of anhydrite  
37 layers A and B and MB139. Gas saturation near the waste panels will  
38 diminish. The anhydrite layers above the waste panels will be a major flow  
39 path for gas. In contrast, brine will inhibit gas inflow in the MB139  
40 beneath the waste panels.

41

42 Because material in the upper shaft is expected to be poorly consolidated,  
43 the hydraulic pressure at the junction of the upper and lower parts of the  
44 shaft seals is assumed to approximate the pressure head of the Culebra  
45 Dolomite Member. As a result, the pressure gradient resulting from waste-



TRI-6342-200-5

Figure 4-6. Conceptual Model Used in Simulating Undisturbed Performance.

1 generated gas (approximately 15 MPa+) and hydrostatic pressure at the Culebra  
2 (1 MPa) tends to force radionuclide-bearing brine from MB139 beneath the  
3 panel through the seal in the marker bed, along the fractures in MB139 to the  
4 base of the shaft. Concurrently, gas flows through the upper portion of the  
5 drifts and the anhydrite layers A and B to the shaft. Gas saturation in the  
6 shaft seals will inhibit brine migration up the shaft to the Culebra Dolomite  
7 Member. Brine and radionuclides will eventually reach the Culebra and  
8 migrate downgradient to the accessible environment.

9

10 Relative motion during salt creep and gas generation prevents MB139 from  
11 returning to its original position, and the salt-creep-induced fractures do  
12 not completely close. Flow is through MB139 instead of through the overlying  
13 access drift because of the substantially higher hydraulic conductivity in  
14 MB139. Flow in MB139 is to the north through the seal rather than to the  
15 south down the pre-excavation hydraulic gradient within MB139, because the  
16 pressure drop to the north is greater after excavation, and the flow to the  
17 south would be impeded by extremely low permeability of the intact marker  
18 bed. Therefore, the horizontal path directly through MB139 to the accessible  
19 environment is not included for this assessment, but this path is considered  
20 for other analyses (see Volume 2 of this report).

21

22 The other dominant path is assumed to be from the repository vertically  
23 through the intact Salado Formation toward the Culebra Dolomite Member  
24 (Figure 4-6) (Lappin et al., 1989). This path has the largest pressure  
25 decline over the shortest distance of any path. In addition, large potential  
26 exists for radionuclides to leave the repository along this path because of  
27 the large horizontal cross-sectional area of the waste-bearing rooms and  
28 drifts in the repository.

29

30 The methodology can determine pathways to individuals and calculate doses to  
31 humans if a release pathway is added. The pathway used in an earlier  
32 analysis (Lappin et al., 1989) is described in the next section. Because  
33 undisturbed performance releases no radionuclides in 1,000 years, these  
34 calculations are not necessary for this scenario (Marietta et al., 1989).

35

#### 36 Release at a Livestock Pond

37

38 Livestock wells were assumed to be located downgradient from the repository  
39 for earlier analyses (Lappin et al., 1989), because these wells were believed  
40 to be the only realistic pathway for radionuclides to reach the surface under  
41 undisturbed conditions. Waste-generated gas pressurizes the waste panels,  
42 forcing radionuclide-bearing brine to seep through and around grouted seals  
43 in the marker bed and migrate through the part of MB139 that underlies drift  
44 excavations to the bottom of the sealed shafts. This material is then  
45 assumed to continue to migrate up through the lower seal system due to the

1 pressure gradient between the waste panels and the Culebra Dolomite Member.  
2 Material introduced into the Culebra Dolomite is entrained in the  
3 groundwater. In order to provide a route to humans, an active livestock well  
4 is assumed to penetrate the Culebra Dolomite downgradient from the sealed  
5 shafts. Radionuclides migrate through the Culebra groundwater to the  
6 livestock well where water is pumped to the surface for cattle to drink.  
7 This is the beginning of the biological pathway to humans via a beef  
8 ingestion route (Lappin et al., 1989). Other possible pathways originating  
9 from the full and later dry stock pond exist and will be considered, but for  
10 undisturbed conditions, any possibility requires a pumping well route to the  
11 surface. Because no radionuclides are released into the Culebra in 1,000  
12 years, this route is not completed, and no need exists to consider other  
13 possible pathways for § 191.15 at this time, although this position may  
14 change when the Standard is repromulgated.

15

#### 16 Human-Intrusion Summary Scenarios

17

18 Appendix B of the Standard (U.S. EPA, 1985) provides guidance on a number of  
19 factors concerning human intrusion. The section "Institutional Controls" in  
20 Appendix B (U.S. EPA, 1985, p. 38088) states that active controls cannot be  
21 assumed to prevent or reduce radionuclide releases for more than 100 years  
22 after disposal. Passive institutional controls can be assumed to deter  
23 systematic and persistent exploitation and to reduce the likelihood of  
24 inadvertent intrusion, but these controls cannot eliminate the chance of  
25 inadvertent intrusion. The section "Consideration of Inadvertent Human  
26 Intrusion into Geologic Repositories" in Appendix B (U.S. EPA, 1985,  
27 p. 38088) suggests that exploratory drilling for resources can be the most  
28 severe form of human intrusion considered. The section "Frequency and  
29 Severity of Inadvertent Human Intrusion into Geologic Repositories" in  
30 Appendix B (U.S. EPA, 1985, p. 38089) suggests that the likelihood and  
31 consequence of drilling should be based on site-specific factors. In keeping  
32 with the guidance, this assessment includes scenarios that contain human-  
33 intrusion events.

34

#### 35 Intrusion Borehole into a Room or Drift (Summary Scenario E2)

36

37 Scenario E2 consists of one or more boreholes that penetrate to or through a  
38 waste-filled room or drift in a panel (Figure 4-7). The borehole does not  
39 intersect pressurized brine or any other important source of water. The hole  
40 is abandoned after a plug is emplaced above the Culebra Dolomite Member. The  
41 drilling mud that remains in the borehole is assumed to degrade into sand-  
42 like material. The borehole below the plug in the Salado Formation is  
43 propped open by the sand-like material.

44



1 After the repository is decommissioned, moisture in the waste or brine from  
2 the host rock allows microbiological activity and corrosion to occur,  
3 generating gas. Repository conditions would evolve according to the previous  
4 description of the undisturbed scenario. At the time of intrusion into a  
5 waste panel, gas could vent through the intruding borehole, thereby allowing  
6 the repository to resaturate. The rapid venting of waste-generated gas may  
7 result in spalling of waste material into the borehole and eventual removal  
8 to the surface by drilling fluid. During drilling, radionuclides are  
9 released directly to the surface as the drill penetrates a room or drift and  
10 intersects drums or boxes of waste. The waste that is ground up by the drill  
11 bit is transported to the surface by circulating drilling fluid. Additional  
12 material may be dislodged from walls of the borehole by the circulating fluid  
13 as drilling proceeds below the repository.

14  
15 After drilling is completed, the hole is plugged. Because hydraulic head in  
16 the Culebra Dolomite Member is less than hydraulic head of the repository,  
17 the connection between the repository and the Culebra Dolomite provides a  
18 potential pathway for flow of water and gas from the repository to the  
19 Culebra. This process forces water and gas from the repository and nearby  
20 members (Figure 4-7) into the borehole and upward to the Culebra Dolomite  
21 Member. Brine, puddled beneath the waste in MB139, inhibits gas flow through  
22 this member towards the borehole. However, gas in the upper portion of the  
23 waste panel and overlying anhydrite layers A and B will migrate into the  
24 borehole fill, saturating the borehole. Brine flow from the lower member  
25 will be inhibited by this gas cap in the borehole. Brine flowing from the  
26 intact halite and anhydrite will eventually displace the gas. When brine  
27 saturation in the waste panel exceeds residual brine saturation  
28 (approximately 20 percent), flow through the waste will resume. When brine  
29 saturations exceed about 60 percent, significant flow into the borehole will  
30 occur. The time delay between intrusion and significant brine and  
31 radionuclide release to the Culebra Dolomite Member may be significant and  
32 will depend on a number of material property values and coupled processes  
33 discussed in Chapter 5 of this volume and Volume 2, Chapter 4 of this report.  
34 After the pressure within the repository is sufficiently reduced, brine flows  
35 in from the host rock as long as pore pressure within the host rock is  
36 greater than hydrostatic. This inflow forces brine up the borehole toward  
37 the Culebra Dolomite. The borehole plug for this scenario is located so that  
38 all flow up the borehole is diverted into the Culebra Dolomite Member. For  
39 the analysis of this scenario, it is assumed that the borehole plug does not  
40 degrade. Other analyses assumed that borehole plugs degraded in 150 years  
41 (Lappin et al., 1989; Marietta et al., 1989).

42

1 Intrusion Borehole through a Room or Drift into Pressurized Brine in the Castile Formation (Summary  
2 Scenario *E1*)

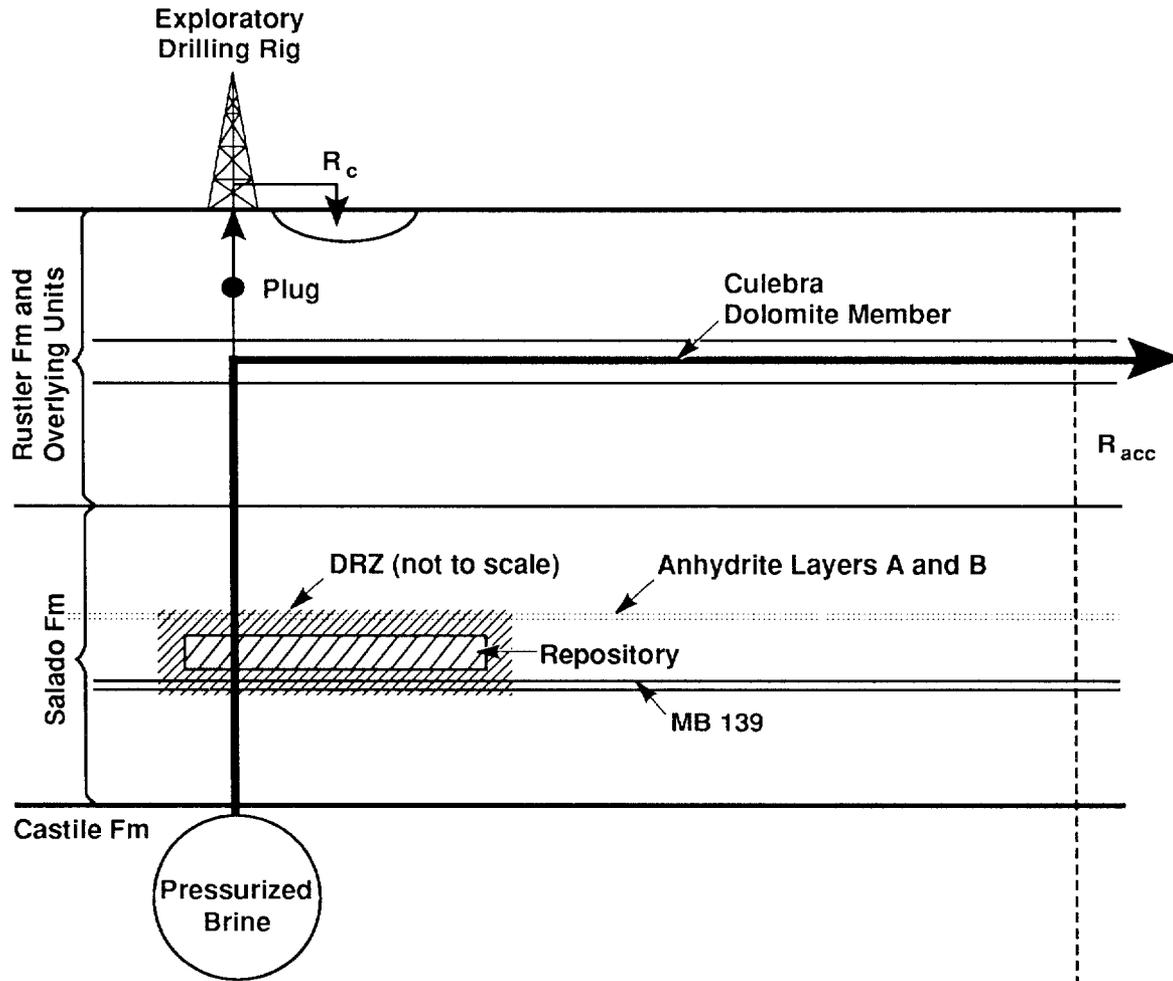
3  
4 Scenario *E1* (Figure 4-8) consists of one or more boreholes that penetrate  
5 through a waste-filled room or drift and continues into or through a  
6 pressurized brine reservoir in the Castile Formation in which brine pressure  
7 is between hydrostatic and lithostatic for that depth. The borehole is  
8 plugged at a level above the Culebra Dolomite Member (Marietta et al., 1989).

9  
10 A borehole that penetrates a room or a drift vents gas and intersects  
11 containers of waste as described with *E2*. This waste is incorporated into  
12 the drilling fluid and circulated directly to the mud pits at the surface.  
13 After the hole is plugged and abandoned, the brine pressure is assumed to be  
14 sufficient to drive flow up the borehole into the Culebra Dolomite Member.  
15 As in the *E2* scenario, the borehole plug is assumed to be above the Culebra  
16 Dolomite and to remain intact, diverting all flow into the Culebra. The flow  
17 rate depends on the head difference between the Culebra Dolomite and the  
18 injected brine and on the hydraulic properties of materials in the borehole.  
19 Radionuclides from the room or drift may be incorporated into the Castile  
20 brine if it circulates through the waste adjacent to the borehole. If the  
21 pressure gradient is not favorable for circulation of Castile brine through  
22 the waste, a long-term discharge of Salado brine and waste-generated gas may  
23 occur as described in *E2*. Upon reaching the Culebra Dolomite, the waste-  
24 bearing brine and gas flows down the hydraulic gradient toward the accessible  
25 environment boundary; this pressurized brine and gas injection results in  
26 temporary alterations of the flow field and chemistry in the Culebra  
27 Dolomite. Brine flow reduces the local residual pressure in the Castile  
28 Formation, thereby reducing the driving pressure of the flow. Eventually,  
29 brine stops flowing.

30  
31 Intrusion Borehole through a Room or Drift into Pressurized Brine in the Castile Formation and Another  
32 Intrusion Borehole into the Same Panel (Summary Scenario *E1E2*)

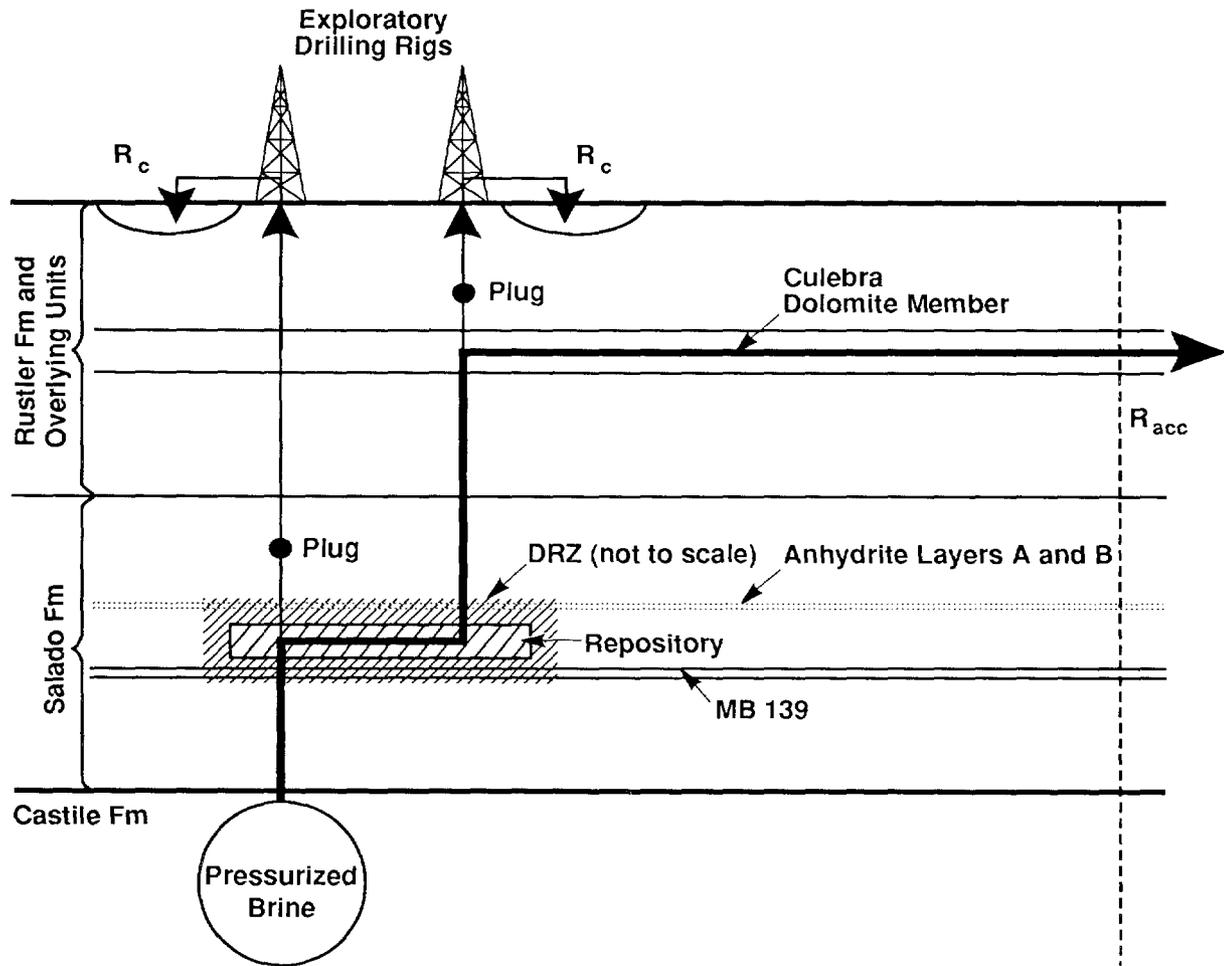
33  
34 Scenario *E1E2* consists of exactly two boreholes that penetrate waste-filled  
35 rooms or drifts in the same panel (Figure 4-9). One borehole also penetrates  
36 pressurized brine in the Castile Formation, whereas the other borehole does  
37 not. The borehole that penetrates the pressurized brine is plugged between  
38 the room or drift and the Culebra Dolomite Member. This plug is assumed not  
39 to degrade, forcing into the room all the brine flowing up the borehole. The  
40 other borehole is plugged above the Culebra Dolomite Member. This plug is  
41 also assumed not to degrade, forcing into the Culebra Dolomite all the brine  
42 and gas flowing up this borehole. The Castile brine is assumed to be under a  
43 greater pressure than gas or brine in rooms and drifts of the repository  
44 (Marietta et al., 1989).

45



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Figure 4-8. Conceptual Model for Scenario *E1*. Arrows indicate assumed direction of flow. Exploratory borehole penetrates pressurized brine below the repository horizon.  $R_c$  is the release of cuttings and eroded material.  $R_{acc}$  is the release at the subsurface boundary of the accessible environment. A plug above the Culebra Dolomite Member is assumed to remain intact for 10,000 years.



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Figure 4-9. Conceptual Model for Scenario *E1E2*. Arrows indicate assumed direction of flow. One exploratory borehole penetrates pressurized brine below the repository horizon and a plug between the repository and the Culebra Dolomite Member is assumed to remain intact for 10,000 years. The second borehole does not penetrate pressurized brine below the repository, and a plug above the Culebra Dolomite Member is assumed to remain intact for 10,000 years.  $R_c$  is the release of cuttings and eroded material.  $R_{acc}$  is the release at the subsurface boundary of the accessible environment.

1 Radionuclides and gas are released directly to the surface during drilling of  
2 the two holes as described with *E1* and *E2*. Additional releases from this  
3 system are dependent on the sequence in which the holes are drilled. The  
4 plug in the borehole that penetrates the pressurized brine reservoir allows  
5 brine flowing up the hole to enter the repository but not leave the  
6 repository until the second hole penetrates the same panel. Once the second  
7 hole is drilled, a pathway is formed for brine and gas from the pressurized  
8 brine reservoir to flow through waste panels and nearby members to this new  
9 hole and up to the Culebra Dolomite Member. Flow in the Culebra Dolomite is  
10 downgradient (Marietta et al., 1989).

11  
12 If the hole that does not penetrate pressurized brine is drilled first, gas  
13 and/or fluid pressure is relieved; this is followed by brine flow and  
14 radionuclide transport up the hole as a result of brine inflow into the panel  
15 from the host rock, possibly enhanced by creep closure of rooms and drifts.  
16 Flow is diverted into the Culebra Dolomite Member by the plug located above  
17 this unit. The subsequent drilling and plugging of the borehole that  
18 penetrates the pressurized brine reservoir results in flow through the  
19 repository and up the other borehole. After the driving pressure is  
20 depleted, Scenario *E1E2* reverts to Scenario *E2*, because the borehole that  
21 penetrates the pressurized brine no longer contributes to flow and transport  
22 (Marietta et al., 1989). Analyses of Scenario *E1E2* assume that both  
23 boreholes are drilled at or close to the same time for modeling convenience.

24  
25 The sequence of drilling, time lapsed between drilling events, and distance  
26 between the two boreholes in the same panel all affect radionuclide  
27 migration. Flow through the rooms and drifts depends on the hydraulic  
28 properties of the waste backfill and seals placed in these openings and on  
29 the pressure gradient between the holes. For some configurations, flow from  
30 one hole to the other may take longer than the regulatory period or take  
31 sufficiently long to allow significant decay of radionuclides in transport.  
32 These issues are addressed in the analyses described in Chapter 6 of this  
33 volume.

#### 34 35 **4.1.8 DEFINITION OF COMPUTATIONAL SCENARIOS**

36  
37 A more detailed decomposition of the sample space *S* is desired for the actual  
38 calculations that must be performed to determine scenario consequences (i.e.,  
39  $CS_i$  as shown in Equation 3-1) and to provide a basis for constructing a  
40 family of CCDFs as described earlier. To provide more detail for the  
41 determination of both scenario probabilities and scenario consequences, the  
42 computational scenarios on which the actual CCDF construction is based for  
43 the WIPP performance assessment are defined on the basis of (1) number of  
44 drilling intrusions, (2) time of the drilling intrusions, (3) whether or not

1 a single waste panel is penetrated by two or more boreholes, of which at  
 2 least one penetrates a brine pocket and at least one does not, and (4) the  
 3 activity level of the waste penetrated by the boreholes. The purpose of this  
 4 decomposition is to provide a systematic coverage of what might reasonably  
 5 happen at the WIPP.

6

7 The procedure starts with the division of the 10,000-year time period  
 8 appearing in the EPA regulations into a sequence

9

$$10 \quad [t_{i-1}, t_i], i = 1, 2, \dots, nT, \quad (4-8)$$

11

12 of disjoint time intervals. When activity loading in the waste panels is not  
 13 considered, these time intervals lead to computational scenarios of the form

14

$$15 \quad S(\mathbf{n}) = \{x: x \text{ an element of } S \text{ for which exactly } n(i) \text{ intrusions}$$

$$16 \quad \text{occur in the time interval } [t_{i-1}, t_i], i=1,2,\dots,nT\}$$

$$17 \quad (4-9)$$

18

19 and

20

$$21 \quad S^{+-}(t_{i-1}, t_i) = \{x: x \text{ an element of } S \text{ involving two or more boreholes that}$$

$$22 \quad \text{penetrate the same waste panel during the time}$$

$$23 \quad \text{interval } [t_{i-1}, t_i], \text{ at least one of these boreholes}$$

$$24 \quad \text{penetrates a pressurized brine pocket and at least}$$

$$25 \quad \text{one does not penetrate a pressurized brine pocket}\},$$

$$26 \quad (4-10)$$

27

28 where

$$29 \quad \mathbf{n} = [n(1), n(2), \dots, n(nT)]. \quad (4-11)$$

30

31 When activity loading is considered, the preceding time intervals lead to  
 32 computational scenarios of the form

33

$$34 \quad S(\mathbf{l}, \mathbf{n}) = \{x: x \text{ an element of } S(\mathbf{n}) \text{ for which the } j^{\text{th}} \text{ borehole}$$

$$35 \quad \text{encounters waste of activity level } \ell(j)\} \quad (4-12)$$

36

37 and

38

$$39 \quad S^{+-}(\mathbf{l}; t_{i-1}, t_i) = \{x: x \text{ an element of } S^{+-}(t_{i-1}, t_i) \text{ for which the } j^{\text{th}}$$

$$40 \quad \text{borehole encounters waste of activity level } \ell(j)\},$$

$$41 \quad (4-13)$$

42

43 where

44

$$45 \quad \mathbf{l} = [\ell(1), \ell(2), \dots, \ell(nBH)] \text{ and } nBH = \sum_{i=1}^{nT} n(i). \quad (4-14)$$

46

47

48

49

50

51

52

1 Further refinements on the basis of whether or not subsidence occurs and  
2 whether or not individual boreholes penetrate pressurized brine pockets are  
3 also possible. In essence, the computational scenarios defined in  
4 Equation 4-8 through Equation 4-14 are defining an importance sampling  
5 strategy that covers the stochastic or Type A uncertainty that is  
6 characterized by the scenario probabilities  $pS_i$  appearing in Equation 3-1.  
7 Additional information on the definition of computational scenarios is given  
8 in Volume 2, Chapter 3 of this report.

## 4.2 Determination of Scenario Probabilities

13 The second element of the ordered triples shown in Equation 3-1 is the  
14 scenario probability  $pS_i$ . As with the scenarios, these probabilities have  
15 been developed at two different levels of detail. The first level is for the  
16 summary scenarios discussed in Section 4.1.2-Definition of Summary Scenarios  
17 and shown in Figure 4-5. The primary purpose of these probabilities is to  
18 provide guidance in scenario development. The development of these  
19 probabilities is described in Section 4.2.1-Probabilities for Summary  
20 Scenarios. The second level is for the computational scenarios discussed in  
21 Section 4.1.8-Definition of Computational Scenarios. These are the  
22 probabilities that will actually be used in the construction of CCDFs for  
23 comparison with the EPA release limits. These probabilities are defined in  
24 Section 4.2.2-Probabilities for Computational Scenarios.

### 4.2.1 PROBABILITIES FOR SUMMARY SCENARIOS

28 Probabilities for the summary scenarios described in Section 4.1.2-Definition  
29 of Summary Scenarios were estimated as part of a previous methodology  
30 demonstration (Marietta et al., 1989). These estimates were called weights  
31 to emphasize that they were only preliminary. Possible approaches to  
32 determining probabilities of occurrence for these scenarios were reviewed and  
33 additional probabilities were estimated by Guzowski (1991), who concluded  
34 that probability assignments for the compliance assessment should rely on  
35 expert judgment. A formal expert-judgment elicitation (e.g., Bonano et al.,  
36 1989) has begun. This elicitation focuses on identifying a set of mutually  
37 exclusive futures, modes of intrusion for each future, and frequencies of  
38 intrusion for each mode. When viewed at a high level, this process involves  
39 development of a sample space  $S$ , a collection  $\mathcal{g}$  of subsets of  $S$ , and  
40 ultimately, a probability function defined for elements of  $\mathcal{g}$ . The status and  
41 preliminary results of effort are described in the final section of this  
42 chapter. The effects of possible markers and barriers will be considered  
43 through additional expert-judgment elicitations. Because the elicitation of  
44 expert judgments is not complete, preliminary probability estimates also must  
45 be used for this assessment.

1 Preliminary probability estimates for the summary scenarios are based on the  
 2 current understanding of natural resources in the vicinity of the repository,  
 3 projections of future drilling activity, and regulatory guidance. Two sets  
 4 of probability estimates (Marietta et al., 1989; Guzowski, 1991) were  
 5 compared by Bertram-Howery et al. (1990). Neither set was considered  
 6 credible enough to be used as final probability estimates in the absence of  
 7 formal expert-judgment elicitation (Guzowski, 1991). Both sets of  
 8 preliminary probabilities, derived by using different probability techniques,  
 9 were used in the 1990 preliminary assessment, and the resultant comparison of  
 10 simulated performances provided a measure of the sensitivity of the modeling  
 11 system to the uncertainty in scenario probability assignment. One set,  
 12 obtained primarily using a classical-model approach based on the theory of  
 13 indifference (Weatherford, 1982), contains estimates for event probabilities  
 14 of 0.0065 for drilling into a room or drift (*E2*), 0.0033 for drilling into a  
 15 room or drift and penetrating a pressurized brine occurrence (*E1*), and 0.25  
 16 for subsidence due to potash mining outside the controlled area (*TS*)  
 17 (Guzowski, 1991). The scenario probabilities can be estimated from the logic  
 18 diagram as before (Figure 4-10). The second set (Marietta et al., 1989)  
 19 contains estimates for event probabilities of 0.17 for *E2*, 0.085 for *E1*, and  
 20 0.05 for *TS* and yields a much different set of scenario probabilities  
 21 (Figure 4-11). The probability of human intrusion is 0.01 for the first set  
 22 and 0.24 for the second set.

#### 23 4.2.2 PROBABILITIES FOR COMPUTATIONAL SCENARIOS

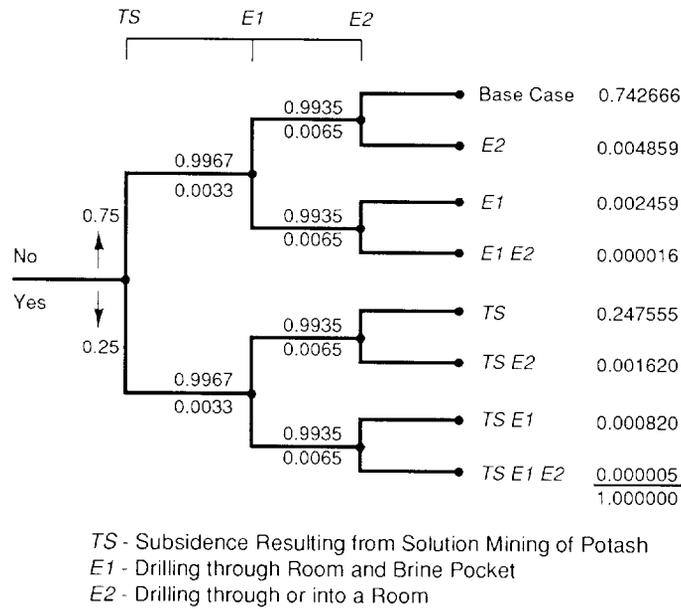
24  
 25  
 26 Probabilities for the computational scenario refinements are now presented.  
 27 These are the probabilities that will be used in the construction of CCDFs  
 28 for comparison with the EPA release limits in the present report. These  
 29 probabilities are based on the assumption that the occurrence of boreholes  
 30 through the repository follows a Poisson process with a rate constant  $\lambda$ . The  
 31 probabilities  $pS(\mathbf{n})$  and  $pS(\mathbf{l}, \mathbf{n})$  for the computational scenarios  $S(\mathbf{n})$  and  
 32  $S(\mathbf{l}, \mathbf{n})$  are given by

$$34 \quad pS(\mathbf{n}) = \left\{ \prod_{i=1}^{nT} \left[ \frac{\lambda^{n(i)} (t_i - t_{i-1})^{n(i)}}{n(i)!} \right] \right\} \exp \left[ -\lambda (t_{nT} - t_0) \right] \quad (4-15)$$

41 and

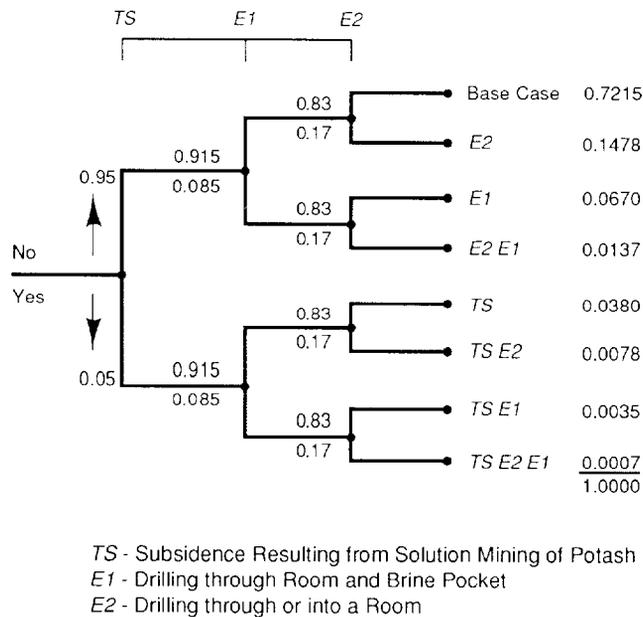
$$42 \quad pS(\mathbf{l}, \mathbf{n}) = \left( \prod_{j=1}^{nBH} pL_{\lambda}(j) \right) pS(\mathbf{n}), \quad (4-16)$$

4.2 Determination of Scenario Probabilities  
 4.2.2 Probabilities for Computational Scenarios



TRI-6342-576-3

Figure 4-10. Scenario Probability Estimate Based on Guzowski (1991).



TRI-6342-577-2

Figure 4-11. Scenario Probability Estimate Based on Marietta et al.(1989).

1 where  $n$  and  $l$  are defined in Equations 4-11 and 4-14, respectively, and  $pL_\ell$   
 2 is the probability that a randomly placed borehole through a waste panel will  
 3 encounter waste of activity level  $\ell$ . The rate constant  $\lambda$  is a sampled  
 4 variable in the 1991 WIPP performance assessment. Table 3-2 provides an  
 5 example of probabilities  $pS(n)$  calculated as shown in Equation 4-15 with  
 6  $\lambda = 3.28 \times 10^{-4} \text{ yr}^{-1}$ , which corresponds to the maximum drilling rate  
 7 suggested for use by the EPA. The activity level probabilities  $pL_\ell$  used in  
 8 the 1991 WIPP performance assessment are presented in Table 4.3.

9  
 10 The probabilities  $pS^{+-}(t_{i-1}, t_i)$  and  $pS^{+-}(l; t_{i-1}, t_i)$  for the computational  
 11 scenarios  $S^{+-}(t_{i-1}, t_i)$  and  $S^{+-}(l; t_{i-1}, t_i)$  are given by

$$12 \quad pS^{+-}(t_{i-1}, t_i) = \sum_{\ell=1}^{nP} (1 - \exp[-\alpha(\ell)(t_{i-1}, t_i)]) \{1 - \exp[-\beta(\ell)(t_{i-1}, t_i)]\} \quad (4-17)$$

13  
 14  
 15  
 16  
 17  
 18  
 19  
 20 and

$$21 \quad pS^{+-}(l; t_{i-1}, t_i) = \left[ \prod_{j=1}^{nBH} pL_{\ell(j)} \right] pS^{+-}(t_{i-1}, t_i), \quad (4-18)$$

22  
 23  
 24  
 25  
 26  
 27  
 28 where

$$29 \quad \alpha(\ell) = \frac{[aBP(\ell)]\lambda}{aTOT}$$

$$30 \quad \beta(\ell) = \frac{[aTOT(\ell) - aBP(\ell)]\lambda}{aTOT}$$

31  
 32  
 33  
 34  
 35  
 36  
 37  
 38  
 39  
 40  
 41  $aBP(\ell)$  = area ( $\text{m}^2$ ) of pressurized brine pocket under waste panel  $\ell$ ,

42  
 43  $aTOT(\ell)$  = total area ( $\text{m}^2$ ) of waste panel  $\ell$ ,

44  
 45  $aTOT$  = total area ( $\text{m}^2$ ) of waste panels,

46  
 47 and

48  
 49  $nP$  = number of waste panels.

50  
 51 The probability  $pS^{+-}(t_{i-1}, t_i)$  can also be determined under the assumption  
 52 that exactly two boreholes are involved (see Chapter 2, Volume 2 of this  
 53 report).

54  
 55 The relations appearing in Equations 4-15 through 4-18 are derived in Volume  
 56 2, Chapter 2 of this report under the assumption that drilling intrusions  
 57 follow a Poisson process (i.e., are random in time and space). The

TABLE 4-3. ACTIVITY LEVELS AND ASSOCIATED PROBABILITIES USED IN 1991 WIPP PERFORMANCE ASSESSMENT

Activity Level	Type <sup>a</sup>	Probability <sup>b</sup>	Time (years)					
			0	1000	3000	5000	7000	9000
1	CH	0.4023	3.4833	0.2718	0.1840	0.1688	0.1575	0.1473
2	CH	0.2998	34.8326	2.7177	1.8401	1.6875	1.5748	1.4729
3	CH	0.2242	348.326	27.177	18.401	16.875	15.748	14.729
4	CH	0.0149	3483.26	271.77	184.01	168.75	157.48	147.29
5	RH	0.0588	117.6717	0.1546	0.1212	0.1139	0.1082	0.1030
Average for CH Waste:			150.7905	11.7648	7.9658	7.3053	6.8174	6.3764

<sup>a</sup> CH designates contact handled waste; RH designates remote handled waste

<sup>b</sup> Probability that a randomly placed borehole through the waste panels will intersect waste of activity level  $\ell$ ,  $\ell = 1,2,3,4,5$ .

derivations are quite general and include both the stationary (i.e., constant  $\lambda$ ) and nonstationary (i.e., time-dependent  $\lambda$ ) cases.

### 4.3 Expert Judgment on Inadvertent Human Intrusion

Identifying the probability of future inadvertent human intrusion is at best a qualitative task. Because the Standard allows for exceptions to quantitative evaluations where qualitative judgments are the only choice and because the expertise to make the qualitative evaluations is not available within the Project, the Project has selected teams of outside experts, organized into two separate panels, to address possible modes of inadvertent intrusion and types of markers to deter intrusion. These experts evaluate the available information, reduce the problems to manageable components, and with the assistance of probability specialists, quantify their subjective conclusions to the greatest extent possible. The events and probabilities generated by these experts will be evaluated for incorporation into the performance assessment.

The activities and results of the future-intrusion panel are discussed here. The planned marker-development panel is discussed in Chapter 8 of this volume.

1 **4.3.1 PRINCIPLES OF EXPERT-JUDGMENT ELICITATION**

2  
3 Expert-judgment elicitation is often used to address technical issues that  
4 cannot be practically resolved by other means (Bonano et al., 1989; Hora and  
5 Iman, 1989). Teams of experts represent the various fields that are  
6 pertinent to the issue at hand. The experts not only provide a broad  
7 perspective on the problem, but the outcome of their work can often be  
8 expressed in numerical form (events probabilities) that can be incorporated  
9 into computer models. Before beginning their task, the experts are provided  
10 with necessary background information and an explicit statement of the issue  
11 or issues to be addressed.

12  
13 Training the experts to synthesize their expertise into relatively unbiased  
14 probabilities is fundamental. A common method of addressing such questions  
15 is to "decompose" each question into constituent parts that can be readily  
16 quantified. Expert interaction and the sharing of insights enhance  
17 decomposition and analysis of the questions. Individuals knowledgeable in  
18 both the topic under discussion and expert elicitation quantify the responses  
19 from each expert.

20  
21 **4.3.2 EXPERT SELECTION**

22  
23 Expert selection for the future-intrusion panel was a major activity.  
24 Sixteen experts organized into four four-member teams were selected. Their  
25 backgrounds span a variety of social and physical sciences including, for  
26 example, futures studies, demography, mining engineering, agricultural  
27 science, and resource economics. The three steps in this process were  
28 nominator identification, nominee identification, and selection of experts.

29  
30 Persons with sufficient knowledge to nominate individuals to serve on the  
31 future-intrusion panel were identified. The nominators were identified  
32 through contacts with professional organizations, government organizations,  
33 and private industry. In addition, nominators were identified through  
34 literature searches in various areas such as futures research. Once the  
35 nominators were identified (71 individuals), they were formally requested to  
36 nominate candidates for the panel.

37  
38 The nominators, who could also nominate themselves, submitted a total of 126  
39 nominations. The nominees were requested to submit a description of their  
40 interests and any special qualifications relevant to this activity, along  
41 with a curriculum vitae. Letters of interest were received from 70 nominees.

42  
43 The selection committee for this panel was composed of three individuals who  
44 are not members of the SNL staff. Each member of the selection committee  
45 evaluated the nominees on the following criteria: tangible evidence of

1 expertise; professional reputation; availability and willingness to  
2 participate; understanding of the general problem area; impartiality; lack of  
3 economic or personal stake in the potential findings; balance among team  
4 members to provide each team the needed breadth of expertise; physical  
5 proximity to other participants to facilitate interactions among team  
6 members; and balance among all participants to ensure adequate representation  
7 of various constituent groups.

### 8 9 **4.3.3 EXPERT-JUDGMENT ELICITATION**

10  
11 The future-intrusion experts were asked to address issues related to societal  
12 development and human activities that could lead to inadvertent human  
13 intrusion in a time frame that extends 10,000 years after disposal. They  
14 were asked to identify reasonable, foreseeable futures for human societies,  
15 to suggest how the activities of these societies could result in intrusions  
16 into the WIPP repository, and to provide probabilities of the various futures  
17 and the degree of completeness that these foreseeable futures represent (to  
18 what extent can what could happen to society be accounted for by these  
19 foreseeable futures). For each foreseeable future, the experts were asked to  
20 identify and quantify expected modes of intrusion into the repository and to  
21 examine issues relating to persistence of information about the WIPP, the  
22 ability to detect radiological waste in the repository, and the existence of  
23 radiological waste in the repository.

24  
25 The approach is a form of scenario analysis. Futures<sup>1</sup> can be constructed by  
26 considering alternative projections of basic trends in society. These trends  
27 may include population growth, technological development, and the use and  
28 scarcity of resources, among others. Transcending these factors are events  
29 that interrupt, modify, or reinforce the development of society. Such events  
30 include war, disease, pestilence, fortuitous discovery of new technologies,  
31 human-induced climate changes, and so forth.

32  
33 Each future specifies a picture of the characteristics of society at various  
34 times. These characteristics will, in turn, provide information about those  
35 activities that are likely to take place and pose threats to the integrity of  
36 the repository. Such activities include extractive industry, particularly  
37 mining for potash or drilling for oil and gas, and drilling for water for use  
38 in agriculture, industry, or for other purposes. Other types of intrusion  
39 include various kinds of excavation or intrusive activities not currently  
40 practiced.

41  
42  
43  
44 <sup>1</sup> The expert-elicitation scenarios are referred to here as "futures" to avoid  
45 confusion with scenarios developed for consequence analysis.

1 From the states of societies and their potentially intrusive activities,  
2 modes of intrusion and motivations for these intrusions can be inferred.  
3 Similarly, from futures and the resulting states of society, one can assess  
4 whether knowledge concerning underground disposal of nuclear waste would  
5 exist, whether the waste itself would continue to exist, and whether a means  
6 to detect waste before or during intrusion would exist.

7  
8 Four teams of future-intrusion experts have provided written reports that  
9 discuss societal development, describe possible futures, and establish the  
10 basis for estimating the possibilities of these futures. The teams have  
11 analyzed modes of intrusion and developed probabilistic quantitative  
12 estimates of the frequencies of various intrusions. The likelihoods of  
13 various futures were also estimated by the teams with assistance from an  
14 elicitation specialist. The results of the elicitation sessions and the  
15 subsequent analysis were returned to the panelists for review and comment. A  
16 more detailed description of this process and the results can be found in  
17 Hora et al. (1991).

#### 18 19 **4.3.4 PANEL RESULTS**

20  
21 The material provided by the four teams falls into two categories:  
22 qualitative discussions of the future states of society and modes of  
23 intrusion found in the reports provided by each team; and a more quantitative  
24 analysis developed during the elicitation sessions. The teams were given  
25 complete freedom in addressing the issue statement, so all utilized different  
26 approaches. One important reason for convening the future-intrusion panel  
27 was to provide input to the marker-development panel regarding modes of  
28 intrusion and states of society that should be considered when examining  
29 markers to deter inadvertent human intrusion (providing design  
30 characteristics and estimating effectiveness). As such, the panelists were  
31 not limited in the issue statement to considering the mode of intrusion  
32 specified by the Standard and now being modeled—intrusion by a borehole.  
33 Thus, some modes of intrusion discussed by the teams cannot currently be  
34 modeled by computer programs.

35  
36 A qualitative description of the various futures developed by the teams is  
37 presented here. The actual reports written by the four teams are reproduced  
38 as appendices in Hora et al. (1991).

#### 39 40 **Boston Team**

41  
42 The probability assessment developed by the Boston Team (T. Gordon, M. Baram,  
43 W. Bell, and B. Cohen) assigned probabilities to particular modes of human  
44 intrusion. They started with descriptions of possible future societies and

1 worked forward to develop possible modes of intrusion. This resulted in six  
2 specific modes of intrusion, four of which involve activities that directly  
3 impact the WIPP (disposal of wastes through injection wells, drilling for  
4 resources, underground storage of additional nuclear waste at the WIPP, and  
5 archaeological exploration), and two others that would have an indirect  
6 impact (the construction of dams and explosive testing in the area). Whether  
7 or not the intrusion would take place was believed to be influenced by five  
8 underlying factors (level of technology, world population, cost of materials,  
9 the persistence of knowledge concerning the WIPP, and the level of  
10 industrialization in the WIPP area). In addition, the team felt that the  
11 10,000 year period of regulatory interest should be further divided (years 0  
12 to 300, 300 to 3000, and 3000 to 10,000) and that factors and probabilities  
13 would be different during these intermediate periods. The Boston Team  
14 provided numerous conditional probabilities that captured all the  
15 interactions between the underlying factors and the three time periods in  
16 order to develop specific intrusion probabilities or frequencies.

17

#### 18 **Southwest Team**

19

20 In contrast to the Boston Team, whose analysis was very specific and  
21 detailed, the Southwest Team (G. Benford, C. Kirkwood, H. Otway, and  
22 M. Pasqualetti) chose to focus on two broad societal factors that they felt  
23 influenced the probability of human intrusion at the WIPP, without directly  
24 linking the probability to a particular mode of intrusion. Political  
25 control, whether by the United States or by some other country, was seen as  
26 quite important, especially with regards to active control of the site and  
27 the continuation of information regarding the exact location and dangers of  
28 the WIPP. The other important underlying factor is that of the pattern of  
29 technological development (a steady increase, a steady decrease, or a seesaw  
30 between high and low levels of technology). Technological development  
31 relates to the ability to intrude upon the WIPP and to detect various  
32 warnings. While this team did not divide the 10,000 year regulatory period  
33 for the actual probability calculation, they did state that the probability  
34 of altered political control is high over the next 200 years. They also gave  
35 periods for each of the three patterns during which intrusion would be most  
36 likely (steady increase: 1000 to 2000 years; steady decrease: 100 to 500  
37 years; and seesaw: cycles of 1000 years). This strategy resulted in a single  
38 probability of inadvertent human intrusion over the 10,000 year regulatory  
39 period. The probability is of one intrusion, for they thought that multiple  
40 intrusions were unlikely.

41

42 Several questions were handled by the team outside of the direct probability  
43 elicitation. Depending on the technological development pattern, modes of  
44 intrusion might include mole miners, nanotechnology, and deep strip mining  
45 for steady increase, or conventional drilling and excavation for steady

1 decline and seesaw. The question of whether the wastes would be rendered  
2 harmless was given a probability of 0.99 in the steady-increase pattern, and  
3 essentially a zero probability for the other two patterns.

#### 4 5 **Washington A Team**

6  
7 The Washington A Team (D. Chapman, V. Ferkiss, D. Reicher, and T. Taylor)  
8 organized their analysis by considering four alternative futures for society.  
9 The four futures are (1) continuity, where trends in population growth,  
10 technology development, and resource exploration and extraction continue  
11 along current lines; (2) radical increase, where current activities continue,  
12 but at an increased rate; (3) discontinuity, where there are shifts in  
13 political power and socioeconomic development, with a resulting loss of  
14 knowledge about the WIPP; and (4) steady-state resources, where current  
15 trends in resource extraction and consumption are reversed—recycling of  
16 resources and using renewable energy sources—so there is less need to search  
17 the earth for extractable resources. Society need not continue with one  
18 condition for the entire 10,000 years but may shift among them. Human  
19 intrusion is expected to be moderated by active controls at the WIPP (the  
20 team assumed no intrusion if there are active controls at the WIPP) and  
21 effective information regarding the location and risks of the repository.  
22 The probability of intrusion was computed separately for the two time periods  
23 of 0 to 200 years and 200 to 10,000 years and assuming that society did not  
24 shift among conditions. The first period was thought to be crucial except  
25 for the steady-state condition.

26  
27 The two probabilities developed were not linked to particular modes, but the  
28 team did discuss both direct (deep tunnel that intersects the WIPP, drilling,  
29 and excavation) and indirect (dams, a water-well field, and explosions)  
30 activities that might intrude upon the repository. They also outlined which  
31 modes they thought were likely to take place with the four alternative  
32 futures: conventional drilling and excavation with the continuity future;  
33 conventional drilling and excavation, machine mining, and tunnels or  
34 pipelines with the radical-increase future; conventional drilling and  
35 excavation with the discontinuity future; and indirect means with the steady-  
36 state future.

#### 37 38 **Washington B Team**

39  
40 The Washington B Team (T. Glickman, N. Rosenberg, M. Singer, and  
41 M. Vinovskis) started with four specific modes of intrusion (resource  
42 exploration and extraction, development of groundwater, scientific  
43 investigation, and weather modification) that were thought to be influenced  
44 by four underlying factors in society (the overall level of wealth and  
45 technology, prudent and effective government control, climate, and resource

1 prices). Two significant periods of time were used in the calculations: the  
 2 near future (0 to 200 years) and the far future (200 to 500 years for  
 3 resource exploration and extraction, and 200 to 10,000 years for the other  
 4 three modes). There were differences in the applicable underlying factors  
 5 for both the modes of intrusion and the time periods, and different  
 6 conditional probabilities describing the interactions between the factors.  
 7 Thus, separate probabilities of intrusion were calculated for each mode and  
 8 for each time period.

9  
 10 The findings of the future-intrusion panel were not incorporated into the  
 11 1991 calculations. Efforts are currently being made to organize the results  
 12 so that they can be used in the 1992 calculations.

## 13 14 15 Chapter 4-Synopsis 16

---

### 19 Scenarios in 20 Performance 22 Assessment

The Containment Requirements of the Standard refer to all significant events and processes that might affect a disposal system.

For a performance assessment to be complete, combinations of events and processes (scenarios) also must be analyzed.

In order to determine compliance with the Containment Requirements,

the set of scenarios must describe all reasonably possible, potentially disruptive future states of the disposal system,

scenarios must be mutually exclusive,

the consequences of each scenario must be determined,

the probability of occurrence of each scenario must be estimated.

Certain events and processes can be excluded from performance-assessment analyses based on low probability and/or low consequence of occurrence.

### 49 Identifying Events 50 and Processes

The WIPP performance-assessment team has adopted and modified a generic list of events and processes that could affect the performance of a waste-disposal facility.

1 Phenomena that occur instantaneously or within a  
2 relatively short time interval are considered events.  
3 Phenomena that occur over a significant portion of the  
4 10,000 years of regulatory concern are considered  
5 processes.

---

8 **Screening Events**  
9 **and Processes**

10 Events and processes are screened based on probability  
11 of occurrence, physical reasonableness, and  
12 consequence.

13 Events and processes with less than one chance in  
14 10,000 of occurring in 10,000 years do not have to be  
15 considered.

16 Sufficient data may not be available to calculate a  
17 probability of occurrence. A logical argument based on  
18 physical reasonableness can establish whether  
19 conditions exist or can change to a sufficient degree  
20 within the regulatory time period for a particular  
21 event or process to occur with sufficient magnitude to  
22 affect the performance of the disposal system.

23 Consequence is based on whether the event or process,  
24 either alone or in combination with other events or  
25 processes, may affect the performance of the disposal  
26 system.

---

28 **Natural Events or Processes**

29 None of the potentially disruptive natural events or  
30 processes considered for the WIPP were retained for  
31 scenario development of disturbed performance.

32 Events or processes that are part of the base-case  
33 scenario are

34 erosion,  
35 sedimentation,  
36 climatic change (pluvial periods),  
37 seismic activity,  
38 shallow dissolution (Rustler-Salado contact  
39 residuum).

40 Events or processes that were eliminated from  
41 consideration based on low probability of occurrence  
42 are

43 meteorite impact,  
44 tsunamis (from meteorite impacts),  
45 shallow dissolution (depending on theory).

1 Events or processes that were eliminated from  
2 consideration based on physical unreasonableness  
3 arguments are  
4

5       glaciation,  
6       hurricanes,  
7       seiches,  
8       tsunamis (of traditional origin),  
9       regional subsidence or uplift,  
10      mass wasting,  
11      flooding,  
12      diapirism,  
13      volcanic activity,  
14      magmatic activity,  
15      deep dissolution,  
16      shallow dissolution (depending on theory),  
17      faulting.  
18

19 Because sea-level variation is dependent on other  
20 events or processes, it is not considered as an  
21 independent phenomenon for scenario development.  
22

---

#### 24 Human-Induced Events or Processes

25  
26 Events or processes that were eliminated from  
27 consideration based on low probability of occurrence  
28 are  
29

30       accidental surface and near-surface nuclear  
31       explosions during warfare,  
32  
33       damming of streams and rivers.  
34

35 Events or processes that were eliminated from  
36 consideration based on physical unreasonableness are  
37

38       nuclear testing or enhanced oil recovery using  
39       nuclear devices,  
40  
41       irrigation.  
42

43 Events or processes that were eliminated from  
44 consideration based on low consequence are  
45

46       injection wells,  
47  
48       drilling of deep oil or gas wells outside the WIPP  
49       boundaries.  
50

51 Evaluation of deliberate, large-scale nuclear  
52 explosions at the WIPP is not required by the Standard.  
53

1 Events or processes that are being evaluated for  
2 inclusion in disruptive scenarios because of their  
3 possible effects on groundwater flow are

4  
5 potash mining (outside the boundaries of the waste  
6 panels),

7  
8 drilling of water wells,

9  
10 drilling of oil or gas exploratory wells.

11  
12 Exploratory drilling for resources is a realistic event  
13 for the WIPP and is retained for two possibilities of  
14 scenario development:

15  
16 drilling into a waste-filled room or drift, with a  
17 brine reservoir in the underlying Castile Formation,

18  
19 drilling into a waste-filled room or drift without  
20 breaching a brine reservoir.

---

21  
22  
23 **Repository- and Waste-Induced Events or Processes**

24  
25 Events or processes that were eliminated from  
26 consideration based on physical unreasonableness are

27  
28 thermally induced stress fracturing in the host  
29 rock,

30  
31 explosions because of nuclear criticality.

32  
33 Events or processes that were eliminated from  
34 consideration based on low consequence are

35  
36 caving and subsidence,

37  
38 explosions or fires within waste-filled rooms and  
39 drifts.

40  
41 Events or processes that are part of the base-case  
42 scenario are

43  
44 shaft-seal degradation,

45  
46 excavation-induced stress fracturing in the host  
47 rock,

48  
49 gas generation within the repository.

50  
51 A phenomenon that is being evaluated for inclusion in  
52 the development of disruptive scenarios is heat  
53 generated by nuclear criticality.

---

1	<b>Developing Scenarios</b>	Scenarios used in performance assessment must be
2		comprehensive and mutually exclusive.
3		
4		The WIPP performance assessment uses a logic diagram to
5		construct scenarios. At each junction within the
6		diagram, a yes/no decision is made as to whether the
7		next event or process is added to the scenario.
8		Parameter values, time of occurrence, and location of
9		occurrence are not used to define the events and
10		processes, and parameter uncertainty is incorporated
11		directly into the data base. Each scenario consists of
12		a combination of occurrence and nonoccurrence of all
13		events and processes that survive screening.
14		
16	<b>Screening Scenarios</b>	Scenarios are screened to identify those that have
17		little or no effect on the mean CCDF.
18		
19		Scenarios are screened on the same criteria used to
20		screen events and processes: physical reasonableness,
21		probability of occurrence, and consequence.
22		
23		The probability of occurrence of a scenario is
24		determined by combining the probability of occurrence
25		and nonoccurrence of its constituent events and
26		processes.
28		
29	<b>Descriptions</b>	<b>Undisturbed Performance Scenario</b>
30		
31		The undisturbed performance scenario includes all
32		natural events and processes expected to occur at the
33		WIPP during the next 10,000 years. It also includes
34		undisturbed processes within the disposal system, such
35		as gas generation within the waste panels.
36		
37		The undisturbed performance scenario is used to
38		evaluate compliance with the Individual Protection
39		Requirements and as the base-case scenario for
40		assessments of disturbed performance for evaluation of
41		compliance with the Containment Requirements.
42		
44		<b>Human-Intrusion Scenarios</b>
45		
46		Three summary human-intrusion scenarios are considered:
47		
48		<i>E2</i> , in which a borehole penetrates a waste panel,
49		creating a flow path to the Culebra Dolomite,
50		
51		<i>E1</i> , in which a borehole penetrates a waste panel and
52		an underlying pressurized brine reservoir in the
53		Castile Formation, creating a flow path to the
54		Culebra Dolomite,
55		

1                   ElE2, in which two boreholes, one of each type,  
2                   penetrate a single waste panel, creating a flow path  
3                   for Castile brine through the waste from one hole to  
4                   the other and then upward to the Culebra Dolomite.

---

6  
7 **Scenario Probability**                   Probabilities for the 1991 computational scenarios  
8 **Assignments**                         are based on the assumption that intrusion follows a  
9    Poisson process (i.e., boreholes are random in time and  
10    space) with a rate constant,  $\lambda$ , that is sampled as an  
11    uncertain parameter in the 1991 calculations.

---

12  
13 **Expert Judgment on**                   The WIPP Project has selected panels of external  
14 **Inadvertent Human**                   experts to provide judgment for use in determining  
15 **Intrusion**                             the probability of intrusion.  
16  
17  
18    One panel has met and has addressed the possible modes  
19    of intrusion and their likelihoods.  
20  
21    A second panel will be convened to address types of  
22    markers that could deter intrusion, thereby lowering  
23    its probability.  
24

---

25  
26 **Techniques of Expert-Judgment Elicitation**  
27  
28    Judgments are elicited from experts in quantitative  
29    probabilistic forms suitable for use in performance  
30    assessments.  
31

---

32  
33 **Expert Selection**

34  
35    Experts for the future-intrusion panel were selected  
36    with a three-step process:  
37  
38    seventy-one nominators were identified through  
39    literature searches and contacts with professional  
40    organizations, government organizations, and private  
41    industry,  
42  
43    one hundred and twenty six nominees were identified,  
44    of whom seventy expressed interest,  
45  
46    sixteen panel members were selected on the basis of  
47    expertise, professional reputation, availability and  
48    willingness to participate, understanding of the  
49    problem, impartiality, lack of an economic or  
50    personal stake in the outcome, balance of expertise,  
51    physical proximity to other panel members, and  
52    balance among various constituent groups.  
53  
54

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16  
17

**Expert-Judgment Elicitation**

The future-intrusion experts were asked to identify reasonable, foreseeable futures for human societies, to suggest how these futures could result in intrusions, and to provide probabilities for their futures.

---

**Panel Results**

Each of four teams on the future-intrusion panel identified possible futures and the associated probabilities of intrusion.

Findings of the panel are still being analyzed and were not incorporated into the 1991 calculations.

---



## 5. COMPLIANCE-ASSESSMENT SYSTEM

[NOTE: The text of Chapter 5 is followed by a synopsis that summarizes essential information, beginning on page 5-73.]

This chapter reviews the conceptual models used for quantitative simulations of the disposal system. A full documentation of the compliance-assessment system is beyond the scope of a single chapter, and wherever possible the reader is referred to original documents for technical details. Descriptions of specific computer programs and their applications to the WIPP performance assessment have been included in Volume 2 of this report, and are described here only briefly. Additional information about the executive controller for the computer programs within the modeling system can be found in Rechar et al. (1989). Data used in the 1991 preliminary performance assessment are available in Volume 3 of this report.

The first two major sections of this chapter describe the physical components of the disposal system and its surroundings that will provide barriers to radionuclide migration during the next 10,000 years. These barriers are of two types: natural barriers, which are features of the regional and local environment, and engineered barriers, which include designed features of the repository system, such as the panel and shaft seals. Descriptions of the physical components are followed by qualitative descriptions of the models used to simulate performance of the barrier systems.

The third section of the chapter briefly describes CAMCON, the Compliance Assessment Methodology Controller. CAMCON is the executive program which links specific numerical models into a single computational system capable of generating the Monte Carlo simulations required for probabilistic performance assessments.

### 5.1 The Natural Barrier System

The hydrogeologic setting of the WIPP provides excellent natural barriers to radionuclide migration. Groundwater flow, which provides the primary mechanism for radionuclide migration from the WIPP, is extremely slow in the host Salado Formation, and is slow enough in the overlying rocks to be of concern during the next 10,000 years only in the most transmissive units. If radionuclides reach the overlying units, geochemical retardation during transport may provide an additional barrier to migration.

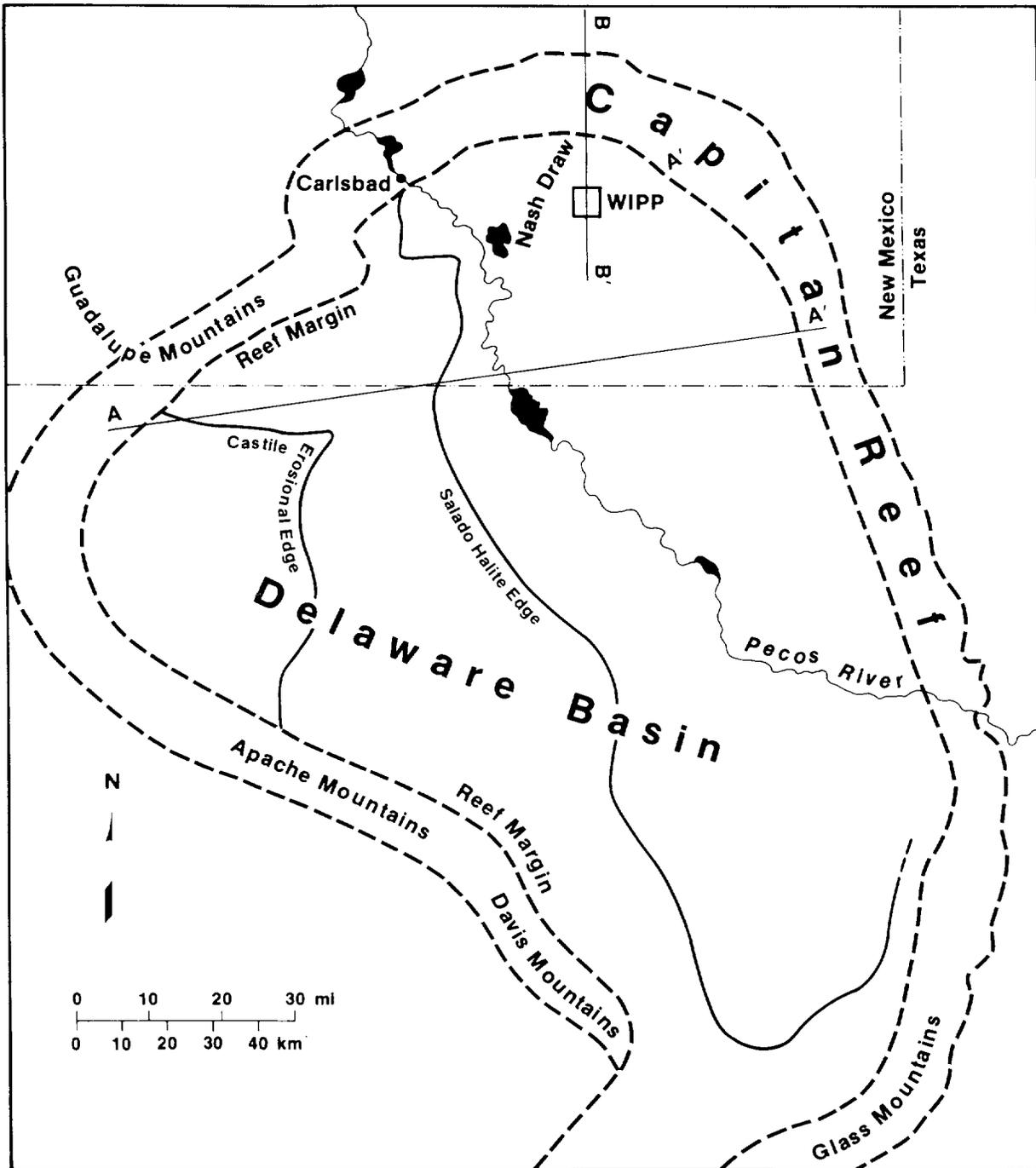
1 **5.1.1 REGIONAL GEOLOGY**

2  
3 The geology of the WIPP and the surrounding area has been summarized in  
4 Chapter 1 of this volume, and is described elsewhere in detail (e.g., Powers  
5 et al., 1978a,b; Cheeseman, 1978; Williamson, 1978; Hiss, 1975; Hills, 1984;  
6 Harms and Williamson, 1988; Ward et al., 1986; Holt and Powers, 1988;  
7 Beauheim and Holt, 1990; Brinster, 1991). The brief review presented here  
8 describes regional structural features and introduces the major stratigraphic  
9 units. Specific geologic features that affect compliance-assessment modeling  
10 are described in greater detail in subsequent sections of this chapter.

11  
12 The WIPP is located in the Delaware Basin, a structural depression that  
13 formed during the Late Pennsylvanian and Permian Periods, approximately 300  
14 to 245 million years ago (Figures 5-1, 5-2). Sedimentation within the  
15 subsiding basin resulted in the deposition of up to 4,000 m (13,000 ft) of  
16 marine strata. Organic activity at the basin margins produced massive  
17 carbonate reefs that separated deep-water facies from the shallow-water shelf  
18 sediments deposited landward.

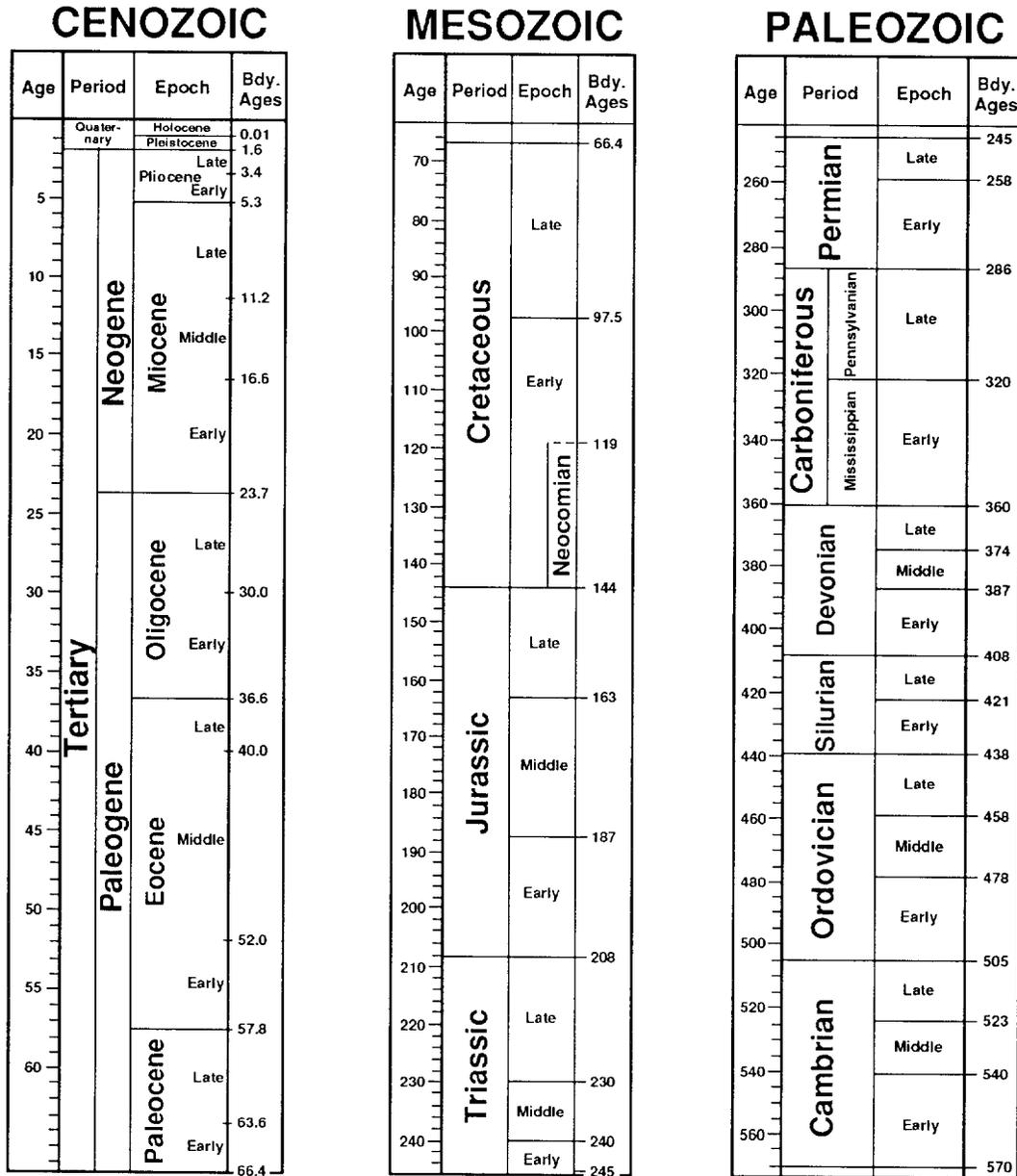
19  
20 Permian-age rocks of importance to WIPP performance-assessment modeling are  
21 those of the Guadalupian and Ochoan Series, deposited between approximately  
22 265 and 245 million years ago (Figure 5-3). During this time subsidence in  
23 the Delaware Basin was initially rapid, resulting in deposition of deep-water  
24 shales, sandstones, and limestones of the Delaware Mountain Group.  
25 Intermittent connection with the open ocean and a decrease in clastic  
26 sediment supply, possibly in response to regional tectonic adjustments, led  
27 to the deposition of a thick evaporite sequence. Anhydrites and halites of  
28 the Castile Formation are limited to the structurally deeper portion of the  
29 basin, enclosed within the reef-facies rocks of the Capitan Limestone.  
30 Subsidence within the basin slowed in Late Permian time, and the halites of  
31 the Salado Formation, which include the host strata for the WIPP, extend  
32 outward from the basin center over the Capitan Reef and the shallow-water  
33 shelf facies. Latest Permian-age evaporites, carbonates, and clastic rocks  
34 of the Rustler Formation and the Dewey Lake Red Beds record the end of  
35 regional subsidence and include the last marine rocks deposited in  
36 southeastern New Mexico. The overlying sandstones of the Triassic-age Dockum  
37 Group reflect continental deposition and mark the onset of a period of  
38 regional tectonic stability that lasted approximately 240 million years,  
39 until late in the Tertiary Period.

40  
41 Permian-age strata of the Delaware Basin now dip gently (generally less than  
42 1°) to the east, and erosion has exposed progressively older units toward the  
43 western edge of the basin (Figures 5-1, 5-4). This tilting reflects the late  
44 Pliocene and early Pleistocene (approximately 3.5 million to 1 million years  
45 ago) uplift of the Capitan Reef to form the Guadalupe Mountains more than



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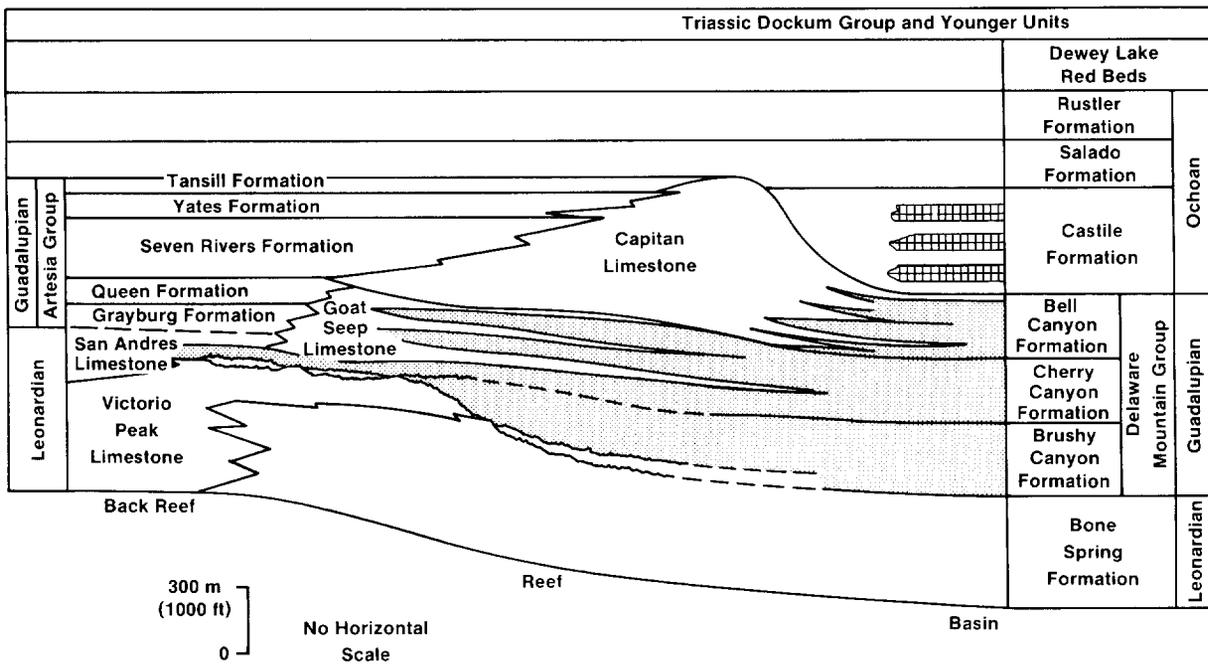
Figure 5-1. Generalized Geology of the Delaware Basin, Showing the Location of the Capitan Reef and the Erosional Limits of the Basinal Formations (Lappin, 1988).



All Ages in Millions of Years

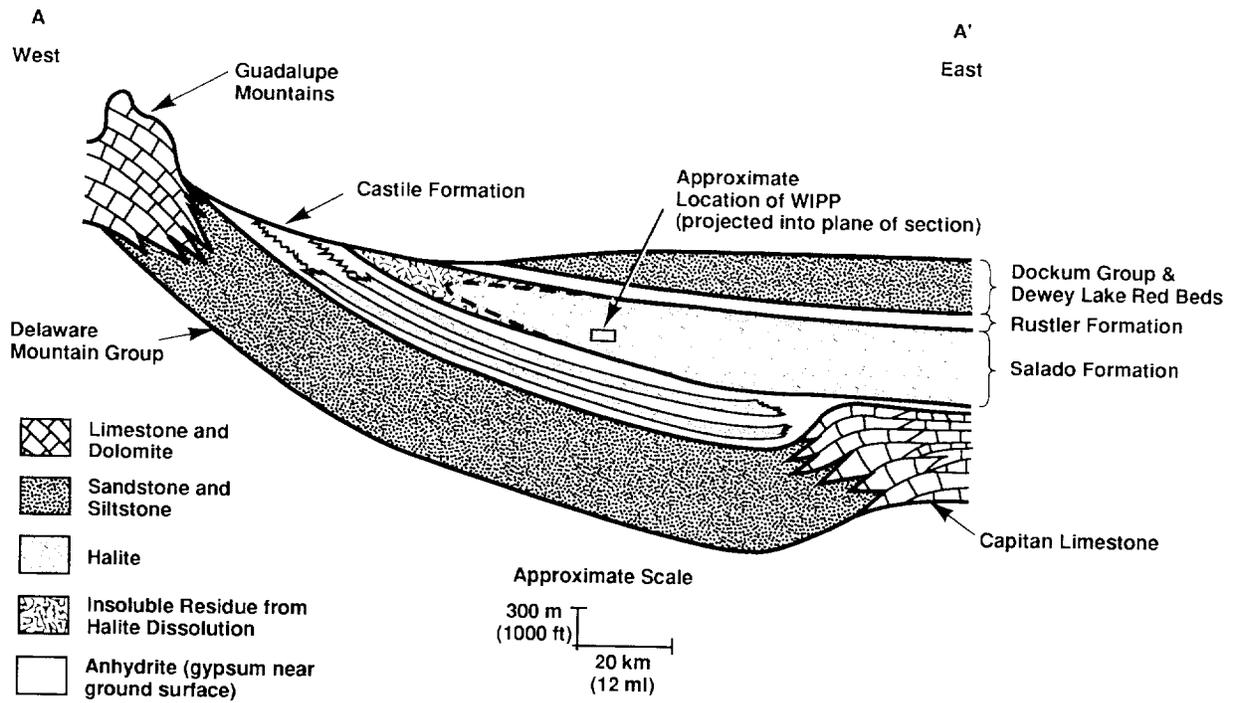
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Figure 5-2. Geologic Time Scale (simplified from Geological Society of America, 1984).



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Figure 5-3. Stratigraphy of the Delaware Basin (modified from Mercer, 1983; Brinster, 1991).



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Figure 5-4. Schematic East-West Cross Section through the Northern Delaware Basin (modified from Davies, 1984). Note extreme vertical exaggeration. Approximate location of line of section shown on Figure 5-1.

1 60 km (37 miles) west of the WIPP (Figures 5-1, 5-4). Field evidence  
2 suggests that additional uplift may have occurred during the late Pleistocene  
3 and Holocene, and some faults of the Guadalupe Mountains may have been active  
4 within the last 1,000 years (Powers et al., 1978a,b). North and east of the  
5 WIPP the Capitan Reef has not been uplifted and remains in the subsurface  
6 (Figure 5-5).

7  
8 The present landscape of the Delaware Basin has been influenced by near-  
9 surface dissolution of the evaporites (Bachman, 1984, 1987). Karst features  
10 created by dissolution include sinkholes, subsidence valleys, and breccia  
11 pipes. Most of these features formed during wetter climates of the  
12 Pleistocene, although active dissolution is still occurring wherever  
13 evaporites are exposed at the surface. Some dissolution may also be  
14 occurring at depth where circulating groundwater comes in contact with  
15 evaporites: modern subsidence in San Simon Swale east of the WIPP  
16 (Figure 1-6) may be related to localized dissolution of the Salado Formation  
17 (Anderson, 1981; Bachman, 1984; Brinster, 1991). Nash Draw, which formed  
18 during the Pleistocene by dissolution and subsidence, is the most prominent  
19 karst feature near the WIPP. As discussed again in Section 5.1.2-  
20 Stratigraphy below, evaporites in the Rustler Formation have been affected by  
21 dissolution near Nash Draw.

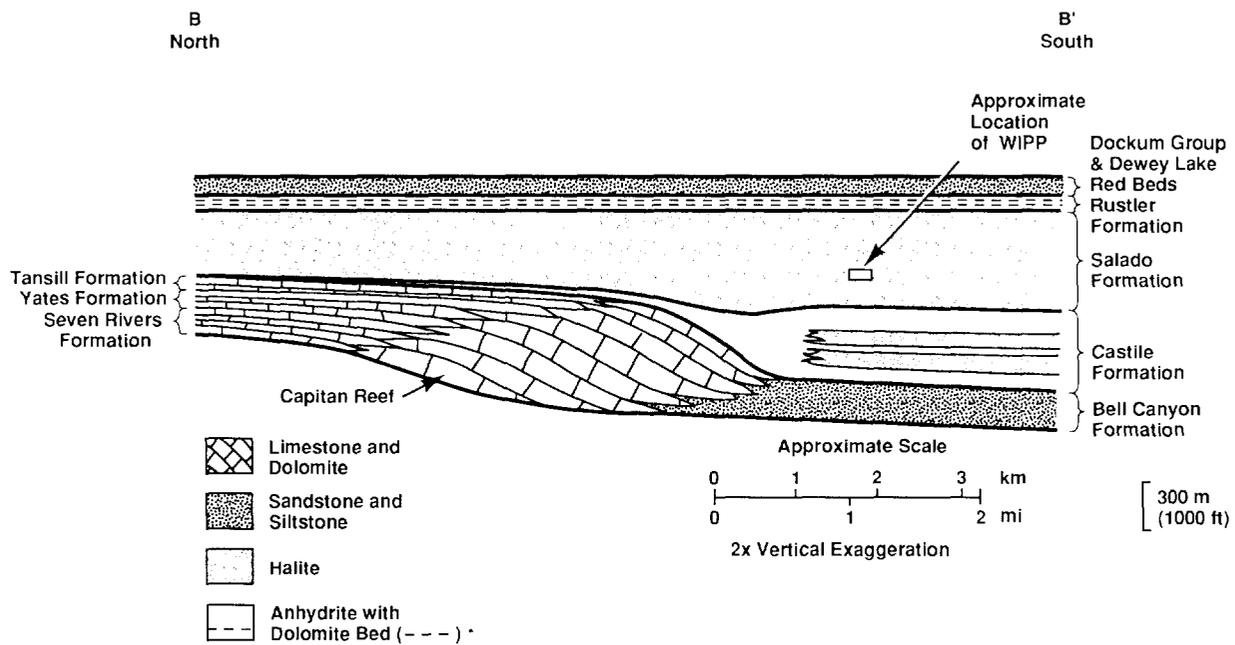
22  
23 The largest karst feature in the Delaware Basin is the Balmorhea-Loving  
24 Trough, south of the WIPP along the axis of the basin (Figure 1-6).  
25 Dissolution of evaporites, perhaps along the course of a predecessor of the  
26 modern Pecos River, resulted in subsidence and the deposition of Cenozoic  
27 alluvium up to 300 m (984 ft) thick in southern Eddy County, and up to almost  
28 600 m (1970 ft) thick across the state line in Texas (Bachman, 1984, 1987;  
29 Brinster, 1991).

## 30 31 **5.1.2 STRATIGRAPHY**

32  
33 The stratigraphic summary presented here is based on the work of Brinster  
34 (1991) and is limited to those units that may have an important role in  
35 future performance of the disposal system. Hydrologic data about the units  
36 have been summarized by Brinster (1991), and are, in general, not repeated  
37 here. Stratigraphic relationships between the units are shown in Figure 5-3.  
38 Figure 5-6 shows the region examined in detail by Brinster (1991) and the  
39 location of wells that provide basic data.

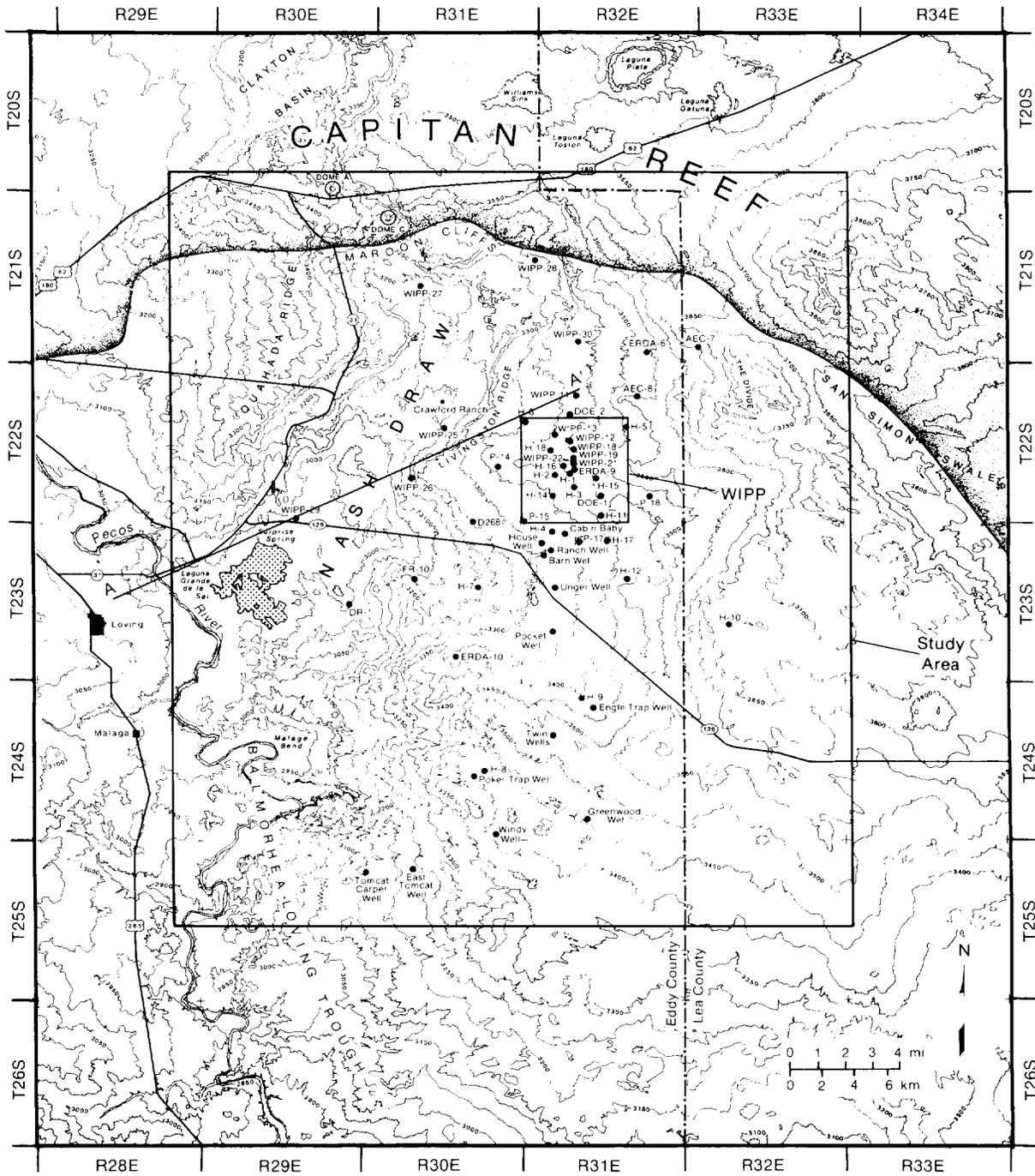
### 40 41 **Bell Canyon Formation**

42  
43 The Bell Canyon Formation consists of 210 to 260 m (690 to 850 ft) of  
44 sandstones and siltstones with minor limestones, dolomites, and conglomerates  
45 (Williamson, 1978; Mercer, 1983; Harms and Williamson, 1988). Sandstones



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Figure 5-5. Schematic North-South Cross Section through the Northern Delaware Basin (modified from Davies, 1984). Note extreme vertical exaggeration. Approximate location of line of section shown on Figure 5-1.



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Figure 5-6. Map of the WIPP Vicinity Showing the Proposed Land-Withdrawal Area, the Study Area of Brinster (1991), and the Location of Observation Wells (Haug et al., 1987; Brinster, 1991).

1 within the upper portion of the Bell Canyon Formation occur as long, sinuous  
2 channels separated by siltstones, reflecting their deposition by density  
3 currents that flowed into the deep basin from the Capitan Reef (Harms and  
4 Williamson, 1988). These sandstones have been targets for hydrocarbon  
5 exploration elsewhere in the Delaware Basin and are of interest for the WIPP  
6 performance assessment because they are the first units containing extensive  
7 aquifers below the evaporite sequence that hosts the repository.

8  
9 Simulations of undisturbed repository performance do not include the Bell  
10 Canyon Formation because a thick sequence of evaporites with very low  
11 permeability separates the formation from the overlying units. Simulations  
12 of human intrusion scenarios do not include a borehole pathway for fluid  
13 migration between the Bell Canyon Formation (or deeper units) and the  
14 repository. Relatively little is known about the head gradient that would  
15 drive flow along this pathway, but data from five wells in the Bell Canyon  
16 Formation suggest that flow would be slight, and, in an uncased hole,  
17 downward because of brine density effects (Mercer, 1983; Beauheim, 1986;  
18 Lappin et al., 1989).

### 19 20 **Capitan Limestone**

21  
22 The Capitan Limestone is not present at the WIPP but is a time-stratigraphic  
23 equivalent of the Bell Canyon and Castile Formations to the west, north, and  
24 east (Figures 5-1, 5-3). The unit is a massive limestone ranging from 76 to  
25 230 m (250 to 750 ft) thick. Dissolution and fracturing have enhanced  
26 effective porosity, and the Capitan is a major aquifer in the region,  
27 providing the principal water supply for the city of Carlsbad. Upward flow  
28 of groundwater from the Capitan aquifer may be a factor in dissolution of  
29 overlying halite and the formation of breccia pipes. Existing breccia pipes  
30 are limited to the vicinity of the reef, as is the active subsidence in San  
31 Simon Swale (Figure 5-6) (Brinster, 1991).

### 32 33 **Castile Formation**

34  
35 The Castile Formation is approximately 470 m (1540 ft) thick at the WIPP and  
36 contains anhydrites with intercalated limestones near the base and halite  
37 layers in the upper portions. Primary porosity and permeability in the  
38 Castile Formation are extremely low. However, approximately 18 wells in the  
39 region have encountered brine reservoirs in fractured anhydrite in the  
40 Castile Formation (Brinster, 1991). Hydrologic and geochemical data have  
41 been interpreted as indicating that these brine occurrences are hydraulically  
42 isolated (Lambert and Mercer, 1978; Lappin, 1988). Fluid may be derived from  
43 interstitial entrapment of connate water after deposition (Popielak et al.,  
44 1983), dehydration of the original gypsum to anhydrite (Popielak et al.,  
45 1983), or intermittent movement of meteoric waters from the Capitan aquifer

1 into the fractured anhydrites between 360,000 and 880,000 years ago (Lambert  
2 and Carter, 1984). Pressures within these brine reservoirs are greater than  
3 those at comparable depths in other relatively permeable units in the region  
4 and range from 7 to 17.4 MPa (Lappin et al., 1989).

5  
6 Pressurized brine in the Castile Formation is of concern for performance  
7 assessment because occurrences have been found at WIPP-12 within the WIPP  
8 land-withdrawal area and at ERDA-6 and other wells in the vicinity. The  
9 WIPP-12 reservoir is at a depth of 918 m (3012 ft), about 250 m (820 ft)  
10 below the repository horizon, and is estimated to contain  $2.7 \times 10^6 \text{ m}^3$   
11 ( $1.7 \times 10^7$  barrels) of brine at a pressure of 12.7 MPa (Lappin et al., 1989).  
12 This pressure is greater than the nominal freshwater hydrostatic pressure at  
13 that depth of 9 MPa and is slightly greater than the nominal hydrostatic  
14 pressure for a column of equivalent brine at that depth of 11.1 MPa. The  
15 brine is saturated, or nearly so, with respect to halite, and has little or  
16 no potential to dissolve the overlying salt (Lappin et al., 1989). Brine  
17 could, however, reach the repository through an intrusion borehole.

18  
19 Early geophysical surveys mapped a structurally disturbed zone in the  
20 vicinity of the WIPP that may correlate with fracturing or development of  
21 secondary porosity within the Castile Formation; this zone could possibly  
22 contain pressurized brine (Borns et al., 1983). Later electromagnetic  
23 surveys indicated that the brine present at WIPP-12 could underlie part of  
24 the waste panels (Earth Technology Corporation, 1988). WIPP-12 data are  
25 therefore used to develop a conceptual model of the brine reservoir for  
26 analyzing scenarios that include the penetration of pressurized brine. The  
27 numerical model for the Castile Formation brine reservoir is described in  
28 Volume 2 of this report. Data are summarized in Volume 3 of this report.

### 29 30 **Salado Formation**

31  
32 The Salado Formation is about 600 m (1970 ft) thick at the WIPP and contains  
33 bedded halite rhythmically interbedded with anhydrite, polyhalite,  
34 glauberite, and some thin mudstones (Adams, 1944; Bachman, 1981; Mercer,  
35 1983). Unlike the underlying Castile Formation, the Salado Formation  
36 overlaps the Capitan Limestone and extends eastward beyond the reef for many  
37 kilometers into west Texas (Figure 5-3). Erosion has removed the Salado  
38 Formation from the western portion of the basin (Figure 5-1).

39  
40 Where the Salado Formation is intact and unaffected by dissolution,  
41 circulation of groundwater is extremely slow because primary porosity and  
42 open fractures are lacking in the plastic salt (Mercer, 1983; Brinster,  
43 1991). The formation is not dry, however. Interstitial brine seeps into the  
44 repository at rates up to approximately 0.01  $\ell$ /day/m of tunnel (Bredehoeft,  
45 1988; Nowak et al., 1988), and the Salado is assumed to be saturated

1 (Brinster, 1991). Porosity is estimated to be approximately 0.001 (Mercer,  
2 1983, 1987; Powers et al., 1978a,b; Bredehoeft, 1988). Permeability of the  
3 formation is very low but measurable, with an average value of 0.05  
4 microdarcies ( $5 \times 10^{-20} \text{ m}^2$ ) reported by Powers et al. (1978a,b) from well  
5 tests. This value corresponds approximately to a hydraulic conductivity of  
6 approximately  $5 \times 10^{-13} \text{ m/s}$  ( $1 \times 10^{-7} \text{ ft/d}$ ). In situ testing of halite in  
7 the repository indicates lower permeabilities ranging from 1 to 100  
8 nanodarcies ( $10^{-22}$  to  $10^{-20} \text{ m}^2$ ) (Stormont et al., 1987; Beauheim et al.,  
9 1990), suggesting that the higher values may reflect properties of disturbed  
10 rock (Brinster, 1991).

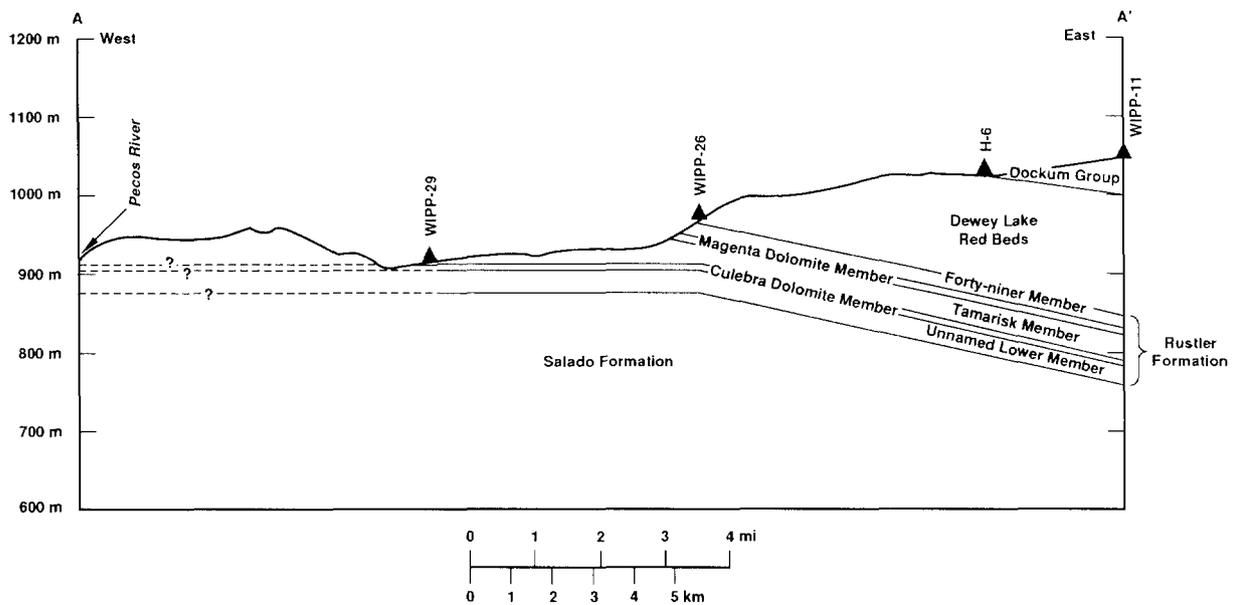
### 11 12 **Rustler-Salado Contact Zone**

13  
14 In the vicinity of Nash Draw, the contact between the Rustler and Salado  
15 Formations is an unstructured residuum of gypsum, clay, and sandstone created  
16 by dissolution of halite. The residuum becomes thinner to the east and  
17 intertongues with clayey halite of the unnamed lower member of the Rustler  
18 Formation. Mercer (1983) concluded on the basis of brecciation at the  
19 contact that dissolution in Nash Draw occurred after deposition of the  
20 Rustler Formation. In shafts excavated at the WIPP, the residuum shows  
21 evidence of channeling and filling, fossils, and bioturbation, indicating  
22 that some dissolution occurred before Rustler deposition (Holt and Powers,  
23 1988).

24  
25 The residuum ranges in thickness in the vicinity of the WIPP from 2.4 m  
26 (7.9 ft) in P-14 east of Nash Draw to 33 m (108 ft) in WIPP-29 within Nash  
27 Draw (Mercer, 1983). Measured hydraulic conductivity values for the residuum  
28 are highest at Nash Draw (up to  $10^{-6} \text{ m/s}$  [ $10^{-1} \text{ ft/d}$ ]), and three to six  
29 orders of magnitude lower to the east (Brinster, 1991). Porosity estimates  
30 range from 0.15 to 0.33 (Hale and Clebsch, 1958; Robinson and Lang, 1938;  
31 Geohydrology Associates, Inc., 1979; and Mercer, 1983).

### 32 33 **Rustler Formation**

34  
35 The Rustler Formation is 95 m (312 ft) thick at the WIPP (as measured in  
36 ERDA-9) and ranges in the area from a minimum of 8.5 m (28 ft) where thinned  
37 by dissolution and erosion west of the repository to a maximum of 216 m  
38 (709 ft) to the east (Brinster, 1991). Overall, the formation is composed of  
39 about 40 percent anhydrite, 30 percent halite, 20 percent siltstone and  
40 sandstone, and 10 percent anhydritic dolomite (Lambert, 1983). On the basis  
41 of outcrops in Nash Draw west of the WIPP, the formation is divided into four  
42 formally named members and a lower unnamed member (Vine, 1963). These five  
43 units (Vine, 1963; Mercer, 1983) are, in ascending order, the unnamed lower  
44 member (oldest), the Culebra Dolomite Member, the Tamarisk Member, the  
45 Magenta Dolomite Member, and the Forty-niner Member (youngest) (Figure 5-7).



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Figure 5-7. East-West Cross Section Showing Stratigraphy of the Rustler Formation and the Dewey Lake Red Beds (modified from Brinster, 1991). Note vertical exaggeration. Location of cross section is shown on Figure 5-6.

1 The Unnamed Lower Member

2  
3 The unnamed lower member is about 36 m (118 ft) thick at the WIPP and  
4 thickens slightly to the east. The unit is composed mostly of fine-grained  
5 silty sandstones and siltstones interbedded with anhydrite (converted to  
6 gypsum at Nash Draw) west of the WIPP. Increasing amounts of halite are  
7 present to the east. Halite is present over the WIPP (Figure 5-8) but is  
8 absent north and south of the WIPP where the topographic expression of Nash  
9 Draw extends eastward. Distribution of halite within this and other members  
10 of the Rustler Formation is significant because, as is discussed in the  
11 following section, there is an apparent correlation between the absence of  
12 halite and increased transmissivity in the Culebra Dolomite Member.

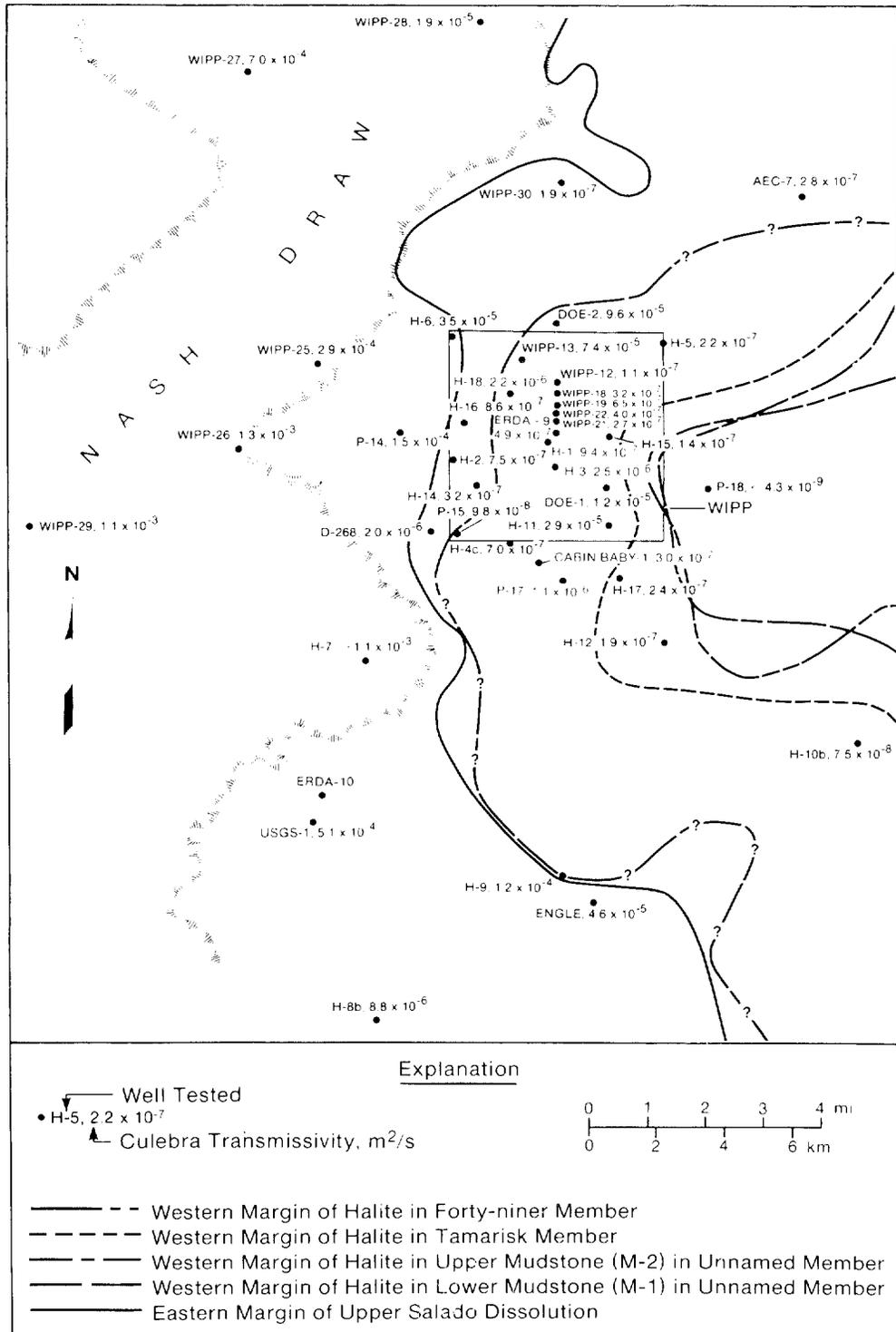
13  
14 The basal interval of the unnamed lower member contains siltstone and  
15 sandstone of sufficient transmissivity to allow groundwater flow.  
16 Transmissivities of  $2.9 \times 10^{-10} \text{ m}^2/\text{s}$  ( $2.7 \times 10^{-4} \text{ ft}^2/\text{d}$ ) and  $2.4 \times 10^{-10} \text{ m}^2/\text{s}$   
17 ( $2.2 \times 10^{-4} \text{ ft}^2/\text{d}$ ) were calculated from tests at H-16 that included this  
18 interval (Beauheim, 1987a). Transmissivity in the lower portion of the  
19 unnamed member is believed to increase to the west, where dissolution in the  
20 underlying Rustler-Salado contact zone has caused fracturing of the sandstone  
21 and siltstone (Beauheim and Holt, 1990).

22  
23 The remainder of the unnamed lower member contains mudstones, anhydrite, and  
24 variable amounts of halite. Hydraulic conductivity of these lithologies is  
25 extremely low: tests of mudstones and claystones in the waste-handling shaft  
26 gave hydraulic conductivity values ranging from  $6 \times 10^{-15} \text{ m/s}$  ( $2 \times 10^{-9} \text{ ft/d}$ )  
27 to  $1 \times 10^{-13} \text{ m/s}$  ( $3 \times 10^{-8} \text{ ft/d}$ ) (Saulnier and Avis, 1988; Brinster, 1991).

28  
29 Culebra Dolomite Member

30  
31 The Culebra Dolomite Member of the Rustler Formation is microcrystalline  
32 dolomite or dolomitic limestone with solution cavities (Vine, 1963). In the  
33 vicinity of the WIPP, it ranges in thickness from 4 to 11.6 m (13 to 38.3 ft)  
34 and has a mean thickness of about 7 m (23 ft). Outcrops of the Culebra  
35 Dolomite occur in the southern part of Nash Draw and along the Pecos River.

36  
37 The Culebra Dolomite has been identified as the most likely pathway for  
38 release of radionuclides to the accessible environment, and hydrologic  
39 research has concentrated on the unit for over a decade (Mercer and Orr,  
40 1977; Mercer and Orr, 1979; Mercer, 1983; Mercer et al., 1987; Beauheim,  
41 1987a,b; LaVenue et al., 1988; Davies, 1989; LaVenue et al., 1990; Cauffman  
42 et al., 1990; Brinster, 1991). Hydraulic data are available from 41 well  
43 locations in the WIPP vicinity (Cauffman et al., 1990).



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Figure 5-8. Rustler Formation Halite and Culebra Dolomite Transmissivity around the WIPP (Lappin et al., 1989).

1 Hydraulic conductivity of the Culebra varies six orders of magnitude from  
2 east to west in the vicinity of the WIPP (Figure 5-9), ranging from  $2 \times 10^{-10}$   
3 m/s ( $6 \times 10^{-5}$  ft/d) at P-18 east of the WIPP to  $1 \times 10^{-4}$  m/s ( $6 \times 10^1$  ft/d)  
4 at H-7 in Nash Draw (Brinster, 1991). This variation is controlled by  
5 fracturing in the Culebra caused either by subsidence associated with post-  
6 depositional dissolution of salt in the Rustler Formation (Snyder, 1985), or  
7 by stress reduction from removal of overburden (Holt and Powers, 1988), or  
8 possibly from a combination of both processes. Present distribution of  
9 halite in the Rustler Formation correlates with hydraulic conductivity in the  
10 Culebra (Figure 5-8), suggesting a causal link between the controlling  
11 processes.

12  
13 Measured matrix porosities of the Culebra Dolomite range from 0.03 to 0.30  
14 (Lappin et al., 1989; Kelley and Saulnier, 1990). Fracture porosity values  
15 have not been measured directly, but interpreted values from tracer tests at  
16 the H-3 and H-11 hydropads are  $2 \times 10^{-3}$  and  $1 \times 10^{-3}$ , respectively (Kelley  
17 and Pickens, 1986).

18

#### 19 Tamarisk Member

20

21 The Tamarisk Member ranges in thickness from 8 to 84 m (26 to 276 ft) in  
22 southeastern New Mexico, and is about 36 m (118 ft) thick at the WIPP. The  
23 Tamarisk consists of mostly anhydrite or gypsum interbedded with thin layers  
24 of claystone and siltstone. Near Nash Draw, dissolution has removed  
25 evaporites from the Tamarisk Member, and the Magenta and Culebra Dolomites  
26 are separated only by a few meters of residue (Brinster, 1991).

27

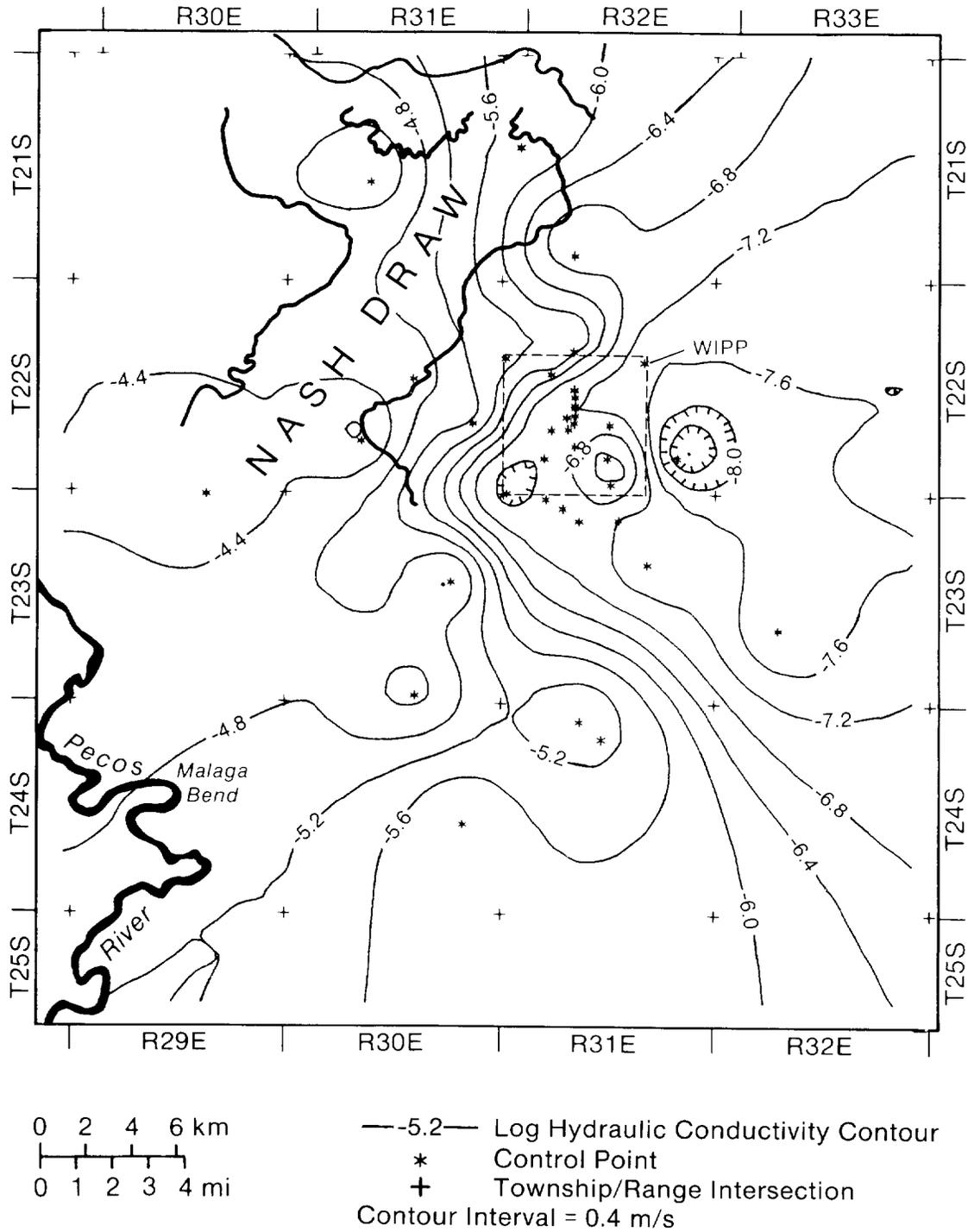
28 Unsuccessful attempts were made in two wells, H-14 and H-16, to test a 2.4 m  
29 (7.9 ft) sequence of the Tamarisk Member that consists of claystone,  
30 mudstone, and siltstone overlain and underlain by anhydrite. Permeability  
31 was too low to measure in either well within the time allowed for testing,  
32 but Beauheim (1987a) estimated the transmissivity of the claystone sequence  
33 to be one or more orders of magnitude less than that of siltstone in the  
34 unnamed lower member, which yielded values of  $2.9 \times 10^{-10}$  m<sup>2</sup>/s ( $2.7 \times 10^{-4}$   
35 ft<sup>2</sup>/d) and  $2.4 \times 10^{-10}$  m<sup>2</sup>/s ( $2.2 \times 10^{-4}$  ft<sup>2</sup>/d).

36

#### 37 Magenta Dolomite Member

38

39 The Magenta Dolomite Member of the Rustler Formation is a fine-grained  
40 dolomite that ranges in thickness from 4 to 8 m (13 to 26 ft) and is about  
41 6 m (19 ft) thick at the WIPP. The Magenta is saturated except near outcrops  
42 along Nash Draw, and hydraulic data are available from 14 wells. Hydraulic  
43 conductivity ranges over five orders of magnitude from  $5.0 \times 10^{-10}$  to  $5.0 \times$   
44  $10^{-5}$  m/s ( $1 \times 10^{-4}$  to  $1 \times 10^1$  ft/d).



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Figure 5-9. Log Hydraulic Conductivities (measured in m/s) of the Culebra Dolomite Member of the Rustler Formation (Brinster, 1991).

1 A contour map of log hydraulic conductivities of the Magenta Dolomite Member  
2 based on sparse data (Figure 5-10) shows a decrease in conductivity from west  
3 to east, with slight indentations of the contours north and south of the WIPP  
4 that correspond to the topographic expression of Nash Draw (Brinster, 1991).  
5 Comparison of Figures 5-9 and 5-10 show that in most locations conductivity  
6 of the Magenta is one to two orders of magnitude less than that of the  
7 Culebra.

8  
9 No porosity measurements have been made on the Magenta Dolomite Member.  
10 Beauheim (1987a) assumed a representative dolomite porosity of 0.20 for  
11 interpretations of well tests.

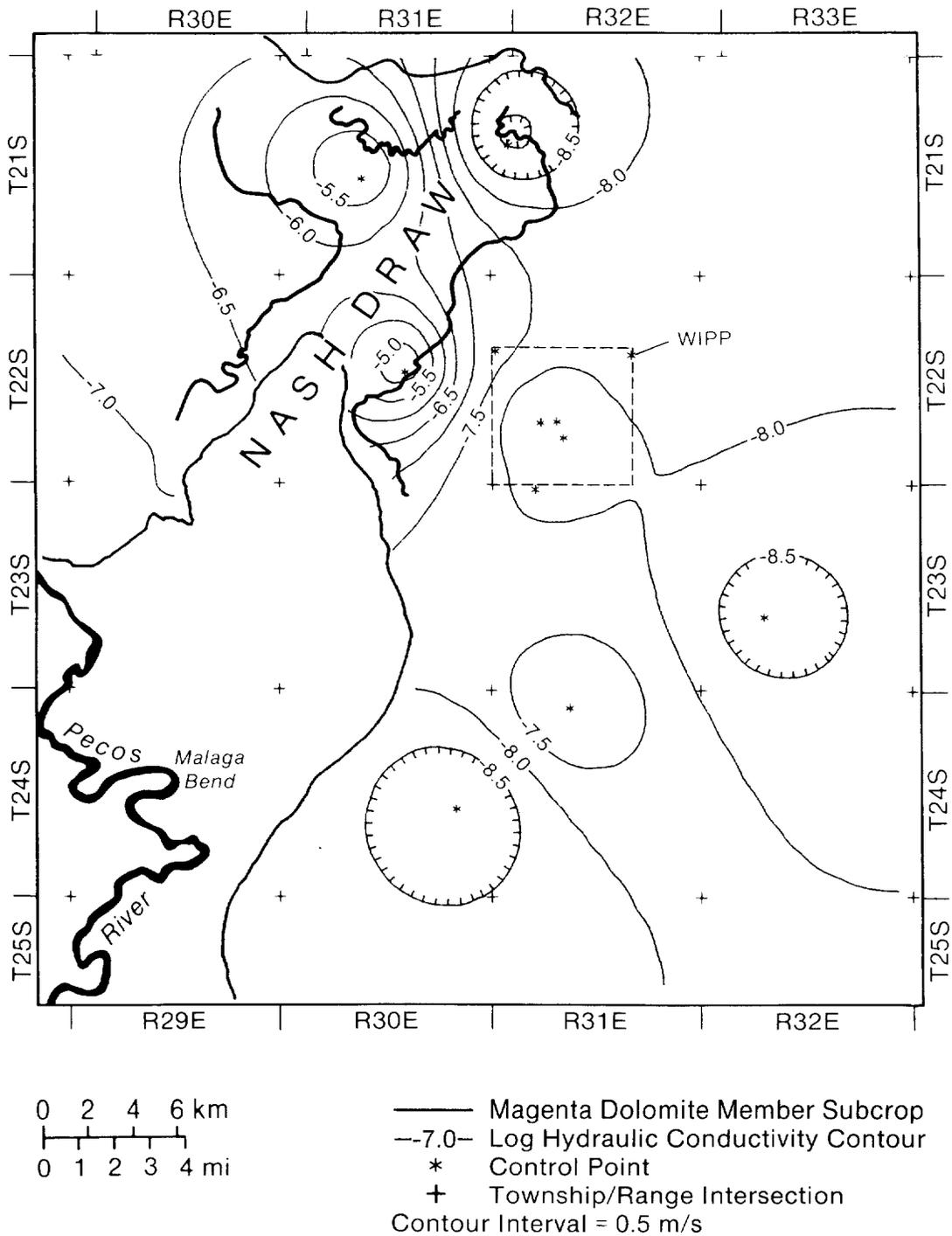
### 12 13 Forty-niner Member

14  
15 The uppermost member of the Rustler Formation, the Forty-niner Member, is  
16 about 20 m (66 ft) thick throughout the WIPP area and consists of low-  
17 permeability anhydrite and siltstone. Tests in H-14 and H-16 yielded  
18 hydraulic conductivities of about  $5 \times 10^{-9}$  m/s ( $1 \times 10^{-3}$  ft/d) and  $5 \times 10^{-10}$   
19 m/s ( $1 \times 10^{-4}$  ft/d) respectively (Beauheim, 1987a).

### 20 21 **Supra-Rustler Rocks**

22  
23 Where present, the supra-Rustler units collectively range in thickness from 4  
24 to 536 m (13 to 1758 ft). Regionally, the supra-Rustler units thicken to the  
25 east and form a uniform wedge of overburden across the region (Brinster,  
26 1991). Fine-grained sandstones and siltstones of the Dewey Lake Red Beds  
27 (Pierce Canyon Red Beds of Vine, 1963) conformably overlie the Rustler  
28 Formation at the WIPP and are the uppermost Permian rocks in the region. The  
29 unit is absent in Nash Draw, is as much as 60 m (196 ft) thick where present  
30 west of the WIPP, and can be over 200 m (656 ft) thick east of the WIPP  
31 (Figures 5-4, 5-7). East of the WIPP, the Dewey Lake Red Beds are  
32 unconformably overlain by Mesozoic rocks of the Triassic Dockum Group. These  
33 rocks are absent above the repository and reach a thickness of over 100 m  
34 (328 ft) in western Lea County. East of the WIPP, Triassic and, in some  
35 locations, Cretaceous rocks are unconformably overlain by the Pliocene  
36 Ogallala Formation. At the WIPP, Permian strata are overlain by  
37 discontinuous sands and gravels of the Pleistocene Gatuña Formation, the  
38 informally named Pleistocene Mescalero caliche, and Holocene soils.

39  
40 Drilling in the Dewey Lake Red Beds has not identified a continuous zone of  
41 saturation. Some localized zones of relatively high permeability were  
42 identified by loss of drilling fluids at DOE-2 and H-3d (Mercer, 1983;  
43 Beauheim, 1987a). Thin and apparently discontinuous saturated sands were  
44 identified in the upper Dewey Lake Red Beds at H-1, H-2, and H-3 (Mercer and



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Figure 5-10. Log Hydraulic Conductivities (measured in m/s) of the Magenta Dolomite Member of the Rustler Formation (Brinster, 1991).

1 Orr, 1979; Mercer, 1983). Several wells operated by the J. C. Mills Ranch  
2 (James Ranch) south of the WIPP produce sufficient quantities of water from  
3 the Dewey Lake Red Beds to supply livestock (Brinster, 1991).

4  
5 Hydrologic properties of supra-Rustler rocks are relatively poorly understood  
6 because of the lack of long-term hydraulic tests. Hydraulic conductivity of  
7 the Dewey Lake Red Beds, assuming saturation, is estimated to be  $10^{-8}$  m/s  
8 ( $10^{-3}$  ft/d), corresponding to the hydraulic conductivity of fine-grained  
9 sandstone and siltstone (Mercer, 1983; Davies, 1989). Porosity is estimated  
10 to be about 0.20, which is representative of fine-grained sandstone  
11 (Brinster, 1991).

### 12 13 **5.1.3 CLIMATE**

14  
15 The present climate of southeastern New Mexico is arid to semi-arid (Swift,  
16 1991a). Annual precipitation is dominated by a late summer monsoon, when  
17 solar warming of the continent creates an atmospheric pressure gradient that  
18 draws moist air inland from the Gulf of Mexico (Cole, 1975). Winters are  
19 cool and generally dry.

20  
21 Mean annual precipitation at the WIPP has been estimated to be between 28 and  
22 34 cm/yr (10.9 and 13.5 in/yr) (Hunter, 1985). At Carlsbad, 42 km (26 mi)  
23 west of the WIPP and 100 m lower in elevation, 53-year (1931-1983) annual  
24 means for precipitation and temperature are 32 cm/yr (12.6 in/yr) and 17.1°C  
25 (63°F) (University of New Mexico, 1989). Freshwater pan evaporation in the  
26 region is estimated to be 280 cm/yr (110 in/yr) (U.S. DOE, 1980a).

27  
28 Short-term climatic variability can be considerable in the region. For  
29 example, the 105-year (1878 to 1982) precipitation record from Roswell,  
30 135 km northwest of the WIPP and 60 m higher in elevation, shows an annual  
31 mean of 27 cm/yr (10.6 in/yr) with a maximum of 84 cm/yr (32.9 in/yr) and a  
32 minimum of 11 cm/yr (4.4 in/yr) (Hunter, 1985).

### 33 34 **5.1.4 PALEOCLIMATES AND CLIMATIC VARIABILITY**

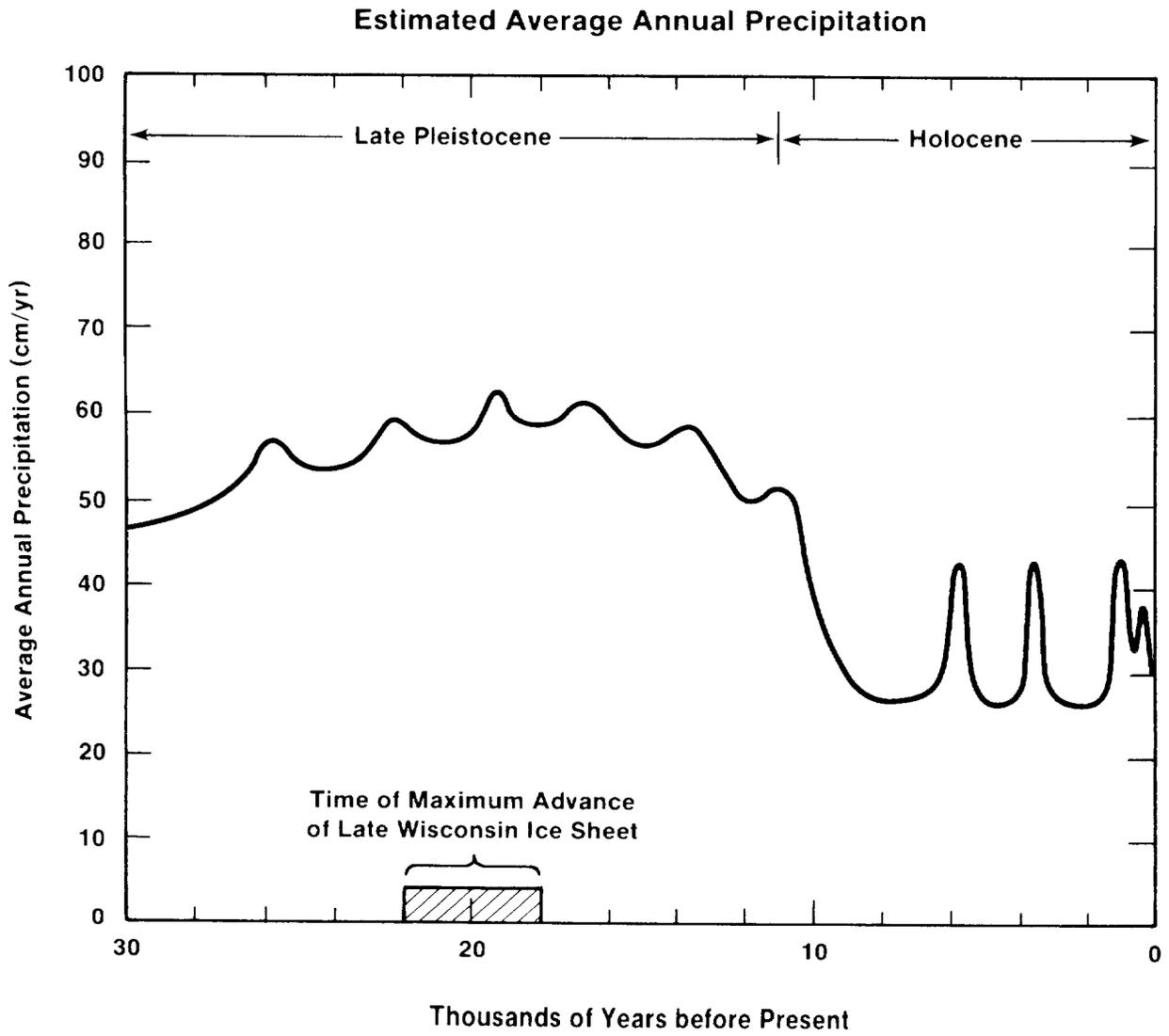
35  
36 Geologic data from the American Southwest show repeated alternations of  
37 wetter and drier climates throughout the Pleistocene, which correspond to  
38 global cycles of glaciation and deglaciation (Swift, 1991a). Climates in  
39 southeastern New Mexico have been coolest and wettest during glacial maxima,  
40 when the North American ice sheet reached its southern limit roughly 1200 km  
41 (750 mi) north of the WIPP. Mean annual precipitation at these extremes was  
42 approximately twice that of the present. Mean annual temperatures may have  
43 been as much as 5°C (9°F) cooler than at present. Modeling of global  
44 circulation patterns suggests these changes resulted from the disruption and

1 southward displacement of the winter jet stream by the ice sheet, causing an  
2 increase in the frequency and intensity of winter storms throughout the  
3 Southwest (COHMAP members, 1988).

4  
5 Data from plant and animal remains and paleo-lake levels permit quantitative  
6 reconstructions of precipitation in southeastern New Mexico during the  
7 advance and retreat of the last major ice sheet in North America.  
8 Figure 5-11 shows estimated mean annual precipitation for the WIPP for the  
9 last 30,000 years, based on an estimated present precipitation of 30 cm/yr  
10 (11.8 in/yr). The precipitation maximum coincides with the maximum advance  
11 of the ice sheet 22,000 to 18,000 years ago. Since the final retreat of the  
12 ice sheet approximately 10,000 years ago, conditions have been generally dry,  
13 with intermittent and relatively brief periods when precipitation may have  
14 approached glacial levels. Causes of these Holocene fluctuations are  
15 uncertain (Swift, 1991a).

16  
17 Based on the past record, it is reasonable to assume that climate will change  
18 at the WIPP during the next 10,000 years, and the performance-assessment  
19 hydrologic model must allow for climatic variability. Presently available  
20 long-term climate models are incapable of resolution on the spatial scales  
21 required for numerical predictions of future climates at the WIPP (e.g.,  
22 Hansen et al., 1988; Mitchell, 1989; Houghton et al., 1990), and simulations  
23 using these models are of limited value beyond several hundreds of years into  
24 the future. Direct modeling of climates during the next 10,000 years has not  
25 been attempted for WIPP performance assessment. Instead, performance-  
26 assessment modeling uses past climates to set limits for future variability  
27 (Swift, 1991a; Swift, October 10, 1991, memo in Volume 3, Appendix A). The  
28 extent to which unprecedented climatic changes caused by human-induced  
29 changes in the composition of the Earth's atmosphere may invalidate this  
30 assumption is uncertain. Presently available models of climatic response to  
31 an enhanced greenhouse effect (e.g., Mitchell, 1989; Houghton et al., 1990)  
32 do not predict changes of a larger magnitude than those of the Pleistocene  
33 (although predicted rates of change are far greater), suggesting the choice  
34 of a Pleistocene analog for future climatic extremes will remain appropriate.  
35 Future WIPP performance assessments will re-examine the assumption, taking  
36 into account the result of ongoing research in the fields of climate change.

37  
38 Glacial periodicities have been stable for the last 800,000 years, with major  
39 peaks occurring at intervals of 19,000, 23,000, 41,000 and 100,000 years,  
40 corresponding to variations in the Earth's orbit (Milankovitch, 1941; Hays  
41 et al., 1976; Imbrie et al., 1984; Imbrie, 1985). Barring anthropogenic  
42 changes in the Earth's climate, relatively simple modeling of the nonlinear  
43 climatic response to astronomically controlled changes in the amount of solar  
44 energy reaching the Earth suggests that the next glacial maximum will occur  
45 in approximately 60,000 years (Imbrie and Imbrie, 1980). Regardless of



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Figure 5-11. Estimated Mean Annual Precipitation at the WIPP during the Late Pleistocene and Holocene (modified from Swift, 1991a).

1 anthropogenic effects, short-term climatic fluctuations comparable to those  
2 of the last 10,000 years are probable during the next 10,000 years and must  
3 be included in performance-assessment modeling.

4  
5 Climatic variability will be incorporated into the modeling system  
6 conceptually by varying groundwater flow into the Culebra Dolomite Member of  
7 the Rustler Formation as a scaled function of precipitation (Swift,  
8 October 10, 1991, memo in Volume 3, Appendix A). Short-term variability in  
9 precipitation is approximated with a periodic function that generates peaks  
10 of twice present precipitation every 2000 years and a future climate that is,  
11 on the average, wetter than that of the present one half of the time. Long-  
12 term, glacial increase in precipitation is approximated with a periodic  
13 function that reaches a maximum of twice present precipitation in 60,000  
14 years. For this performance assessment, climatic variability has been  
15 included in the consequence analysis by varying boundary conditions of the  
16 Culebra groundwater-flow model as a scaled function of future precipitation.  
17 As discussed further in Section 5.1.9-Culebra Dolomite Groundwater Flow and  
18 Transport in this chapter and in Volume 2, potentiometric heads along a  
19 portion of the northern boundaries of the regional model domain were varied  
20 between present elevation and the ground surface, reaching maximum elevations  
21 at times of maximum precipitation.

22

### 23 5.1.5 SURFACE WATER

24

25 The Pecos River, the principal surface-water feature in southeastern New  
26 Mexico, flows southeastward in Eddy County approximately parallel to the axis  
27 of the Delaware Basin (Figure 5-1) and drains into the Rio Grande in western  
28 Texas. In the vicinity of the WIPP, the drainage system includes small  
29 ephemeral creeks and draws and has a drainage area of about 50,000 km<sup>2</sup>  
30 (20,000 mi<sup>2</sup>). At its closest point the Pecos River is about 20 km (12 mi)  
31 southwest of the WIPP (Brinster, 1991).

32

33 Very little, if any, of the surface water from Nash Draw reaches the Pecos  
34 River (Robinson and Lang, 1938; Lambert, 1983). Several shallow, saline  
35 lakes in Nash Draw cover an area of about 16 km<sup>2</sup> (6 mi<sup>2</sup>) southwest of the  
36 WIPP (Figure 5-6) and collect precipitation, surface drainage, and  
37 groundwater discharge from springs and seeps. The largest lake, Laguna  
38 Grande de la Sal, has existed throughout historic time. Since 1942, smaller,  
39 intermittent, saline lakes have formed in closed depressions north of Laguna  
40 Grande de la Sal as a result of effluent from potash mining and oil-well  
41 development in the area (Hunter, 1985). Effluent has also enlarged Laguna  
42 Grande de la Sal.

### 1 5.1.6 THE WATER TABLE

2  
3 No detailed maps of the water table are available for the vicinity of the  
4 WIPP. Outside of the immediate vicinity of the Pecos River, where water is  
5 pumped for irrigation from an unconfined aquifer in the alluvium, near-  
6 surface rocks are either unsaturated or of low permeability and do not  
7 produce water in wells. Tests of the lower Dewey Lake Red Beds in H-14 that  
8 were intended to provide information about the location of the water table  
9 proved inconclusive because of low transmissivities (Beauheim, 1987a).  
10 Livestock wells completed south of the WIPP in the Dewey Lake Red Beds at the  
11 J. C. Mills Ranch (James Ranch) may produce from perched aquifers (Mercer,  
12 1983; Lappin et al., 1989), or they may produce from transmissive zones in a  
13 continuously saturated zone that is elsewhere unproductive because of low  
14 transmissivities.

15  
16 Regionally, water-table conditions can be inferred for the more permeable  
17 units where they are close to the surface and saturated. The Culebra  
18 Dolomite may be under water-table conditions in and near Nash Draw and near  
19 regions of Rustler Formation outcrop in Bear Grass Draw and Clayton Basin  
20 north of the WIPP (Figure 1-6). The Magenta Dolomite is unsaturated and  
21 presumably above the water table at WIPP-28 and H-7 near Nash Draw. Water-  
22 table conditions exist in the Rustler-Salado contact zone near where it  
23 discharges into the Pecos River at Malaga Bend (Brinster, 1991).

### 24 25 5.1.7 REGIONAL WATER BALANCE

26  
27 Hunter (1985) examined the overall water budget of approximately 5180 km<sup>2</sup>  
28 (2000 mi<sup>2</sup>) surrounding the WIPP. Water inflow to the area comes from  
29 precipitation, surface-water flow in the Pecos River, groundwater flow across  
30 the boundaries of the region, and water imported to the region for human use.  
31 Outflow from the water-budget model occurs as stream-water flow in the Pecos  
32 River, groundwater flow, and evapotranspiration. Volumes of water gained by  
33 precipitation and lost by evapotranspiration are more than one order of  
34 magnitude larger than volumes gained or lost by other means.

35  
36 Uncertainties about precipitation, evapotranspiration, and water storage  
37 within the system limit the usefulness of estimates of groundwater recharge  
38 based on water budget analyses. Regionally, Hunter (1985) concluded that  
39 approximately 96 percent of precipitation was lost directly to  
40 evapotranspiration, without entering the surface or groundwater flow systems.  
41 Within the 1000 km<sup>2</sup> immediately around the WIPP, where no surface runoff  
42 occurs and all precipitation not lost to evapotranspiration must recharge  
43 groundwater, a separate analysis suggested evapotranspiration may be as high  
44 as 98 to 99.5 percent (Hunter, 1985). Direct measurements of infiltration  
45 rates are not available from the WIPP vicinity.

1 **5.1.8 GROUNDWATER FLOW ABOVE THE SALADO FORMATION**

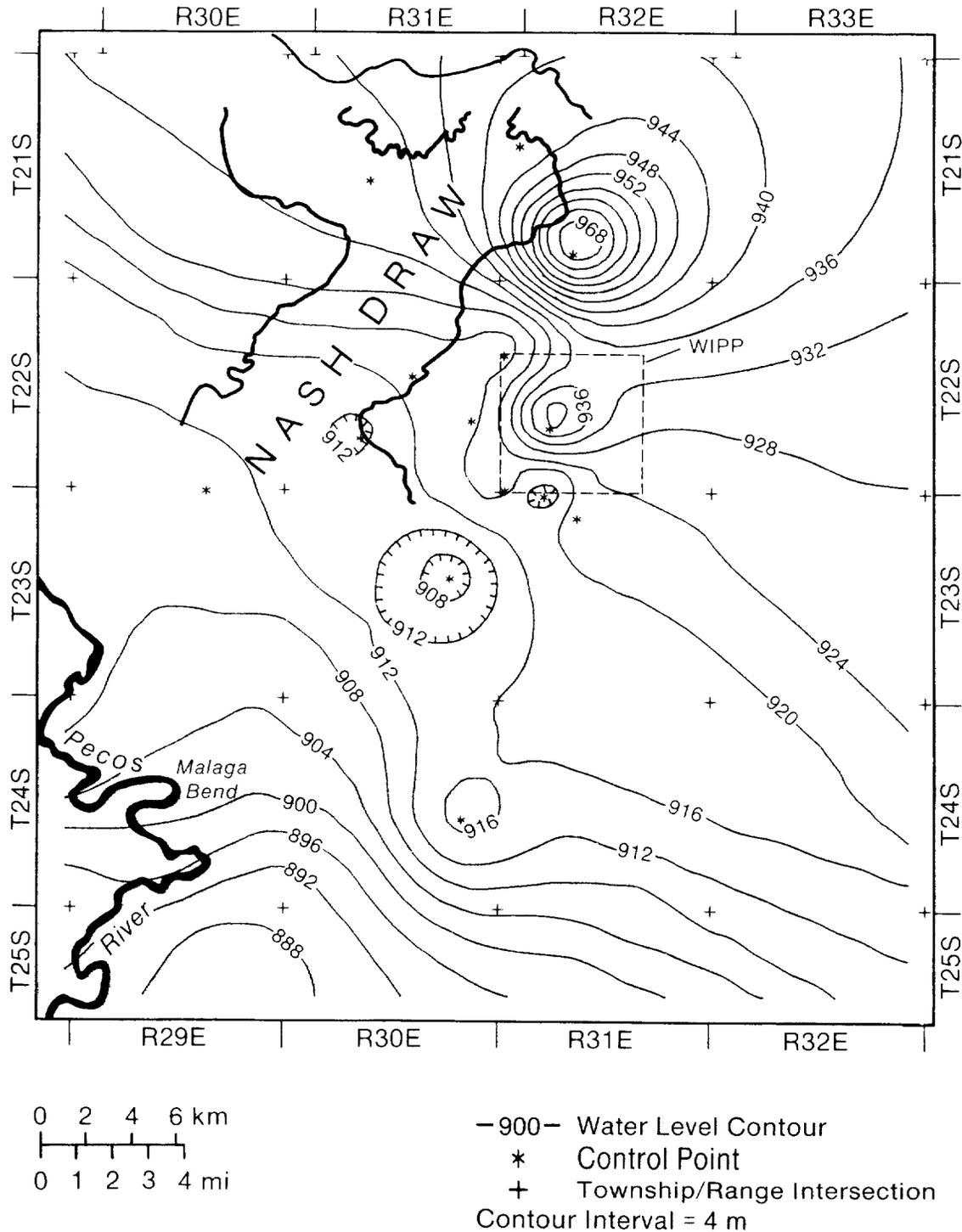
2  
3 Well tests indicate that the three most permeable units in the vicinity of  
4 the WIPP above the Salado Formation are the Culebra Dolomite and Magenta  
5 Dolomite Members of the Rustler Formation and the residuum at the Rustler-  
6 Salado contact zone. The vertical permeabilities of the strata separating  
7 these units are not known, but lithologies and the potentiometric and  
8 geochemical data summarized below suggest that for most of the region,  
9 vertical flow between the units is very slow. Although preliminary  
10 hydrologic modeling indicates that some component of vertical flow between  
11 units can be compatible with observed conditions (Haug et al., 1987; Davies,  
12 1989), the units are assumed to be perfectly confined for the 1991  
13 performance-assessment calculations.

14  
15 **Potentiometric Surfaces**

16  
17 Mercer (1983) and Brinster (1991) have constructed potentiometric-surface  
18 maps for the Rustler-Salado residuum, the Culebra Dolomite, and the Magenta  
19 Dolomite. Brinster's (1991) maps are reproduced here (Figures 5-12, 5-13,  
20 and 5-14). These maps show the level to which fresh water would rise in a  
21 well open to each unit. Contours are based on measured heads (water  
22 elevations in wells) that have been adjusted to freshwater-equivalent heads  
23 (the level to which fresh water would rise in the same well). Maps for the  
24 Culebra and the Magenta Dolomites are based on data from 31 and 16 wells,  
25 respectively. The map for the Rustler-Salado residuum includes data from 14  
26 wells and water elevations in the Pecos River, reflecting an assumption that  
27 water-table conditions exist in the unit near the river.

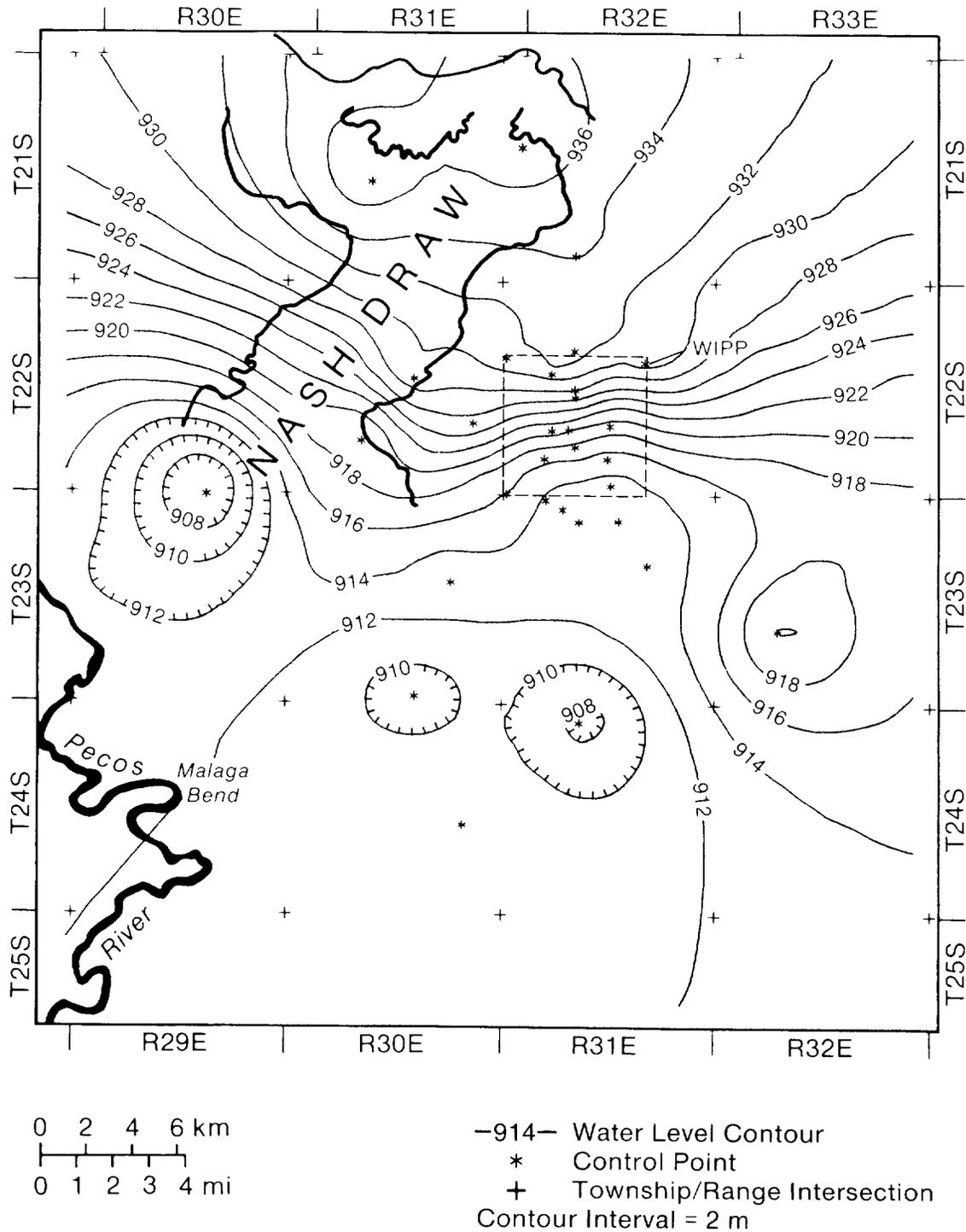
28  
29 Because the data used to construct the potentiometric maps are sparse and  
30 unevenly distributed, interpretations must be made with caution. For  
31 example, the "bullseye" patterns visible in all three maps are controlled by  
32 single data points, and would probably disappear from the maps if sufficient  
33 data were available. Contours are most reliable where data are closely  
34 spaced, particularly in the immediate vicinity of the WIPP, and are least  
35 reliable where they have been extrapolated into areas of no data, such as the  
36 southeast portion of the mapped area. With these caveats noted, however, the  
37 potentiometric maps can be useful in drawing conclusions about flow both  
38 within and between the three units.

39  
40 Flow of a constant-density liquid within an isotropic medium would be  
41 perpendicular to the potentiometric contours. Near the WIPP, localized  
42 regions have been identified where variations in brine density result in non-  
43 uniform gravitational driving forces and anomalous flow directions (Davies,  
44 1989), and the effects of anisotropy on flow patterns are not fully



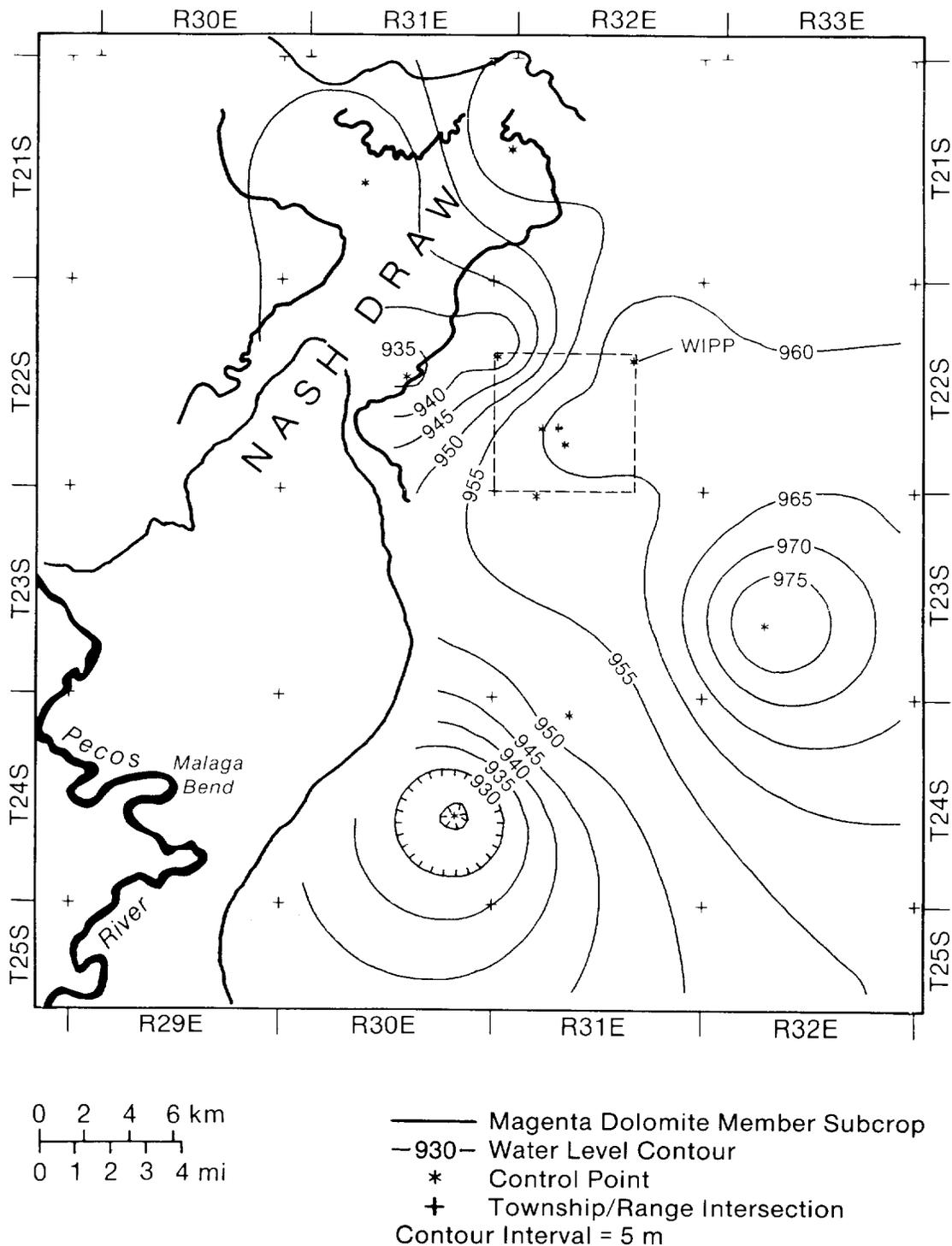
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Figure 5-12. Adjusted Potentiometric Surface of the Rustler-Salado Residuum in the WIPP Vicinity (Brinster, 1991). Contours based on data from indicated wells and the elevation of the Pecos River.



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Figure 5-13. Adjusted Potentiometric Surface of the Culebra Dolomite Member of the Rustler Formation in the WIPP Vicinity (Brinster, 1991). Contours based on data from indicated wells.



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Figure 5-14. Adjusted Potentiometric Surface of the Magenta Dolomite Member of the Rustler Formation in the WIPP Vicinity (Brinster, 1991). Contours based on data from indicated wells.

1 understood. In general, however, flow in the Rustler-Salado residuum is from  
2 northeast to southwest. Flow in the Culebra is from north to south, and flow  
3 in the Magenta is from east to west in that portion of the map where data are  
4 sufficient to permit interpretation. Differences in flow directions may  
5 reflect long-term transient conditions (see "Recharge and Discharge" in  
6 Section 5.1.8-Confined Hydrostatigraphic Units) and indicate low permeability  
7 of the strata separating the three units: if the three functioned as a  
8 single aquifer, potentiometric maps would be similar.

9  
10 Flow between units is also a function of hydraulic gradient and can be  
11 interpreted qualitatively from the potentiometric maps. Like lateral flow  
12 within units, vertical flow between units is from higher potentiometric  
13 levels to lower levels. Differences between the elevations of the  
14 potentiometric surfaces reflect low permeabilities of the intervening strata  
15 and slow rates of vertical leakage relative to rates of flow within the  
16 aquifers. Brinster (1991), Beauheim (1987a), and Holt et al. (in prep.,  
17 summarized by Brinster, 1991) present analyses of vertical hydraulic  
18 gradients on a well-by-well basis. These analyses suggest that, if flow  
19 occurs, the direction of flow between the Magenta and the Culebra is downward  
20 throughout the WIPP area. Directly above the repository, flow may be upward  
21 from the Rustler-Salado residuum to the Culebra Dolomite. Elsewhere in the  
22 region, both upward and downward flow directions exist between the two units.

#### 23 24 **Groundwater Geochemistry**

25  
26 Major solute geochemical data are available for groundwater from the Rustler-  
27 Salado contact zone from 20 wells, from the Culebra Dolomite from 32 wells,  
28 and from the Magenta Dolomite from 12 wells (Siegel et al., 1991).

29 Groundwater quality in all three units is poor, with total dissolved solids  
30 (TDS) exceeding 10,000 mg/l (the concentration specified for regulation by  
31 the Individual Protection Requirements of the Standard) in most locations.

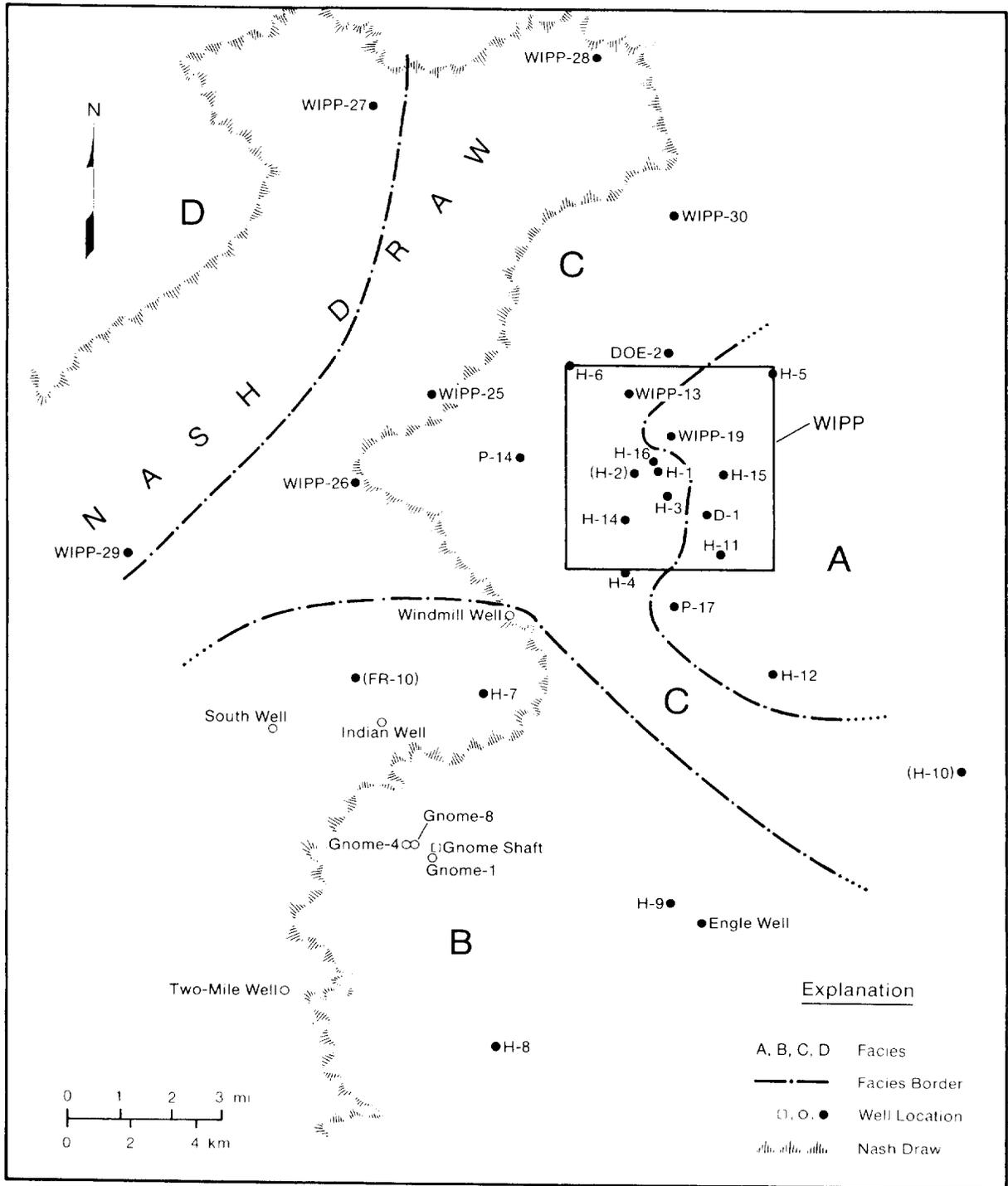
32  
33 Waters from the Rustler-Salado residuum have the highest TDS concentrations  
34 of any groundwaters in the WIPP area. The lowest concentration reported from  
35 the unit is 70,000 mg/l from H-7c southwest of the WIPP, and the highest is  
36 410,000 mg/l from H-5 at the northeast corner of the land-withdrawal area  
37 (Siegel et al., 1991).

38  
39 Waters from the Magenta Dolomite are the least saline of those in the  
40 confined units. Within the land-withdrawal area, TDS concentrations range  
41 from approximately 4000 to 25,000 mg/l. Higher values are reported from H-10  
42 southeast of the WIPP, where the sample is of uncertain quality, and from  
43 WIPP 27 in Nash Draw, where groundwater chemistry has been altered by dumping  
44 of effluent from potash mines (Siegel et al., 1991).

1 Groundwater chemistry is variable in the Culebra Dolomite. A maximum TDS  
2 concentration of 240,000 mg/l is reported from H-15 immediately east of the  
3 WIPP, and a minimum value of 2500 mg/l is reported from H-8, 14 km (9 mi)  
4 southwest of the repository. Three other wells (H-7, H-9, and the Engle  
5 well), all south of the WIPP, also contain water with less than 10,000 mg/l  
6 TDS. In a single test in February 1977, H-2 immediately west of the  
7 repository yielded water with a TDS concentration of 8900 mg/l. Three  
8 subsequent tests over the following decade yielded TDS levels of 12,500,  
9 13,000, and 11,000 mg/l (Lappin et al., 1989).

10  
11 Relative concentrations of major ions vary spatially within the Culebra  
12 Dolomite. Siegel et al. (1991) recognized four zones containing distinct  
13 hydrochemical facies (Figure 5-15) and related water chemistry to the  
14 distribution of halite in the Rustler Formation. Zone A contains a saline  
15 (about 2 to 3 molal) sodium chloride brine with a magnesium/calcium molar  
16 ratio greater than 1.2. Zone A waters occur eastward from the repository, in  
17 a region that corresponds roughly with the area of lowest transmissivity in  
18 the Culebra Dolomite. Halite is present in the unnamed lower member of the  
19 Rustler Formation throughout Zone A, and in the eastern portion of the region  
20 halite occurs in the upper members as well. Zone B is an area of dilute,  
21 calcium sulfate-rich water (ionic strength less than 0.1 molal) south of the  
22 repository. This region generally has high transmissivity in the Culebra  
23 Dolomite, and halite is absent from all members of the Rustler Formation.  
24 Zone C, extending from the repository west to Nash Draw, contains waters of  
25 variable composition with low to moderate ionic strength (0.3 to 1.6 molal),  
26 with magnesium/calcium molar ratios less than 1.2. Transmissivity is  
27 variable in this region, and halite is present in the Rustler Formation only  
28 to the east, in the unnamed lower member. Salinities are highest near the  
29 eastern edge of the zone. Zone D waters, found only in two wells in Nash  
30 Draw, are anomalously saline (3 to 6 molal) and have high potassium/sodium  
31 ratios that reflect contamination by effluent from potash mines.

32  
33 Distribution of the hydrochemical facies may not be consistent with the  
34 inferred north-to-south flow of groundwater in the Culebra Dolomite.  
35 Specifically, less saline waters of Zone B are down-gradient from more saline  
36 waters in Zones A and C. Chapman (1988) suggested that direct recharge of  
37 fresh water from the surface could account for the characteristics of Zone B.  
38 As discussed in more detail below ("Recharge and Discharge" section), the  
39 inconsistency between chemical and potentiometric data could also result from  
40 a change in location and amount of recharge since the wetter climate of the  
41 last glacial maximum. Present flow in the Culebra could be transient,  
42 reflecting gradual drainage of a groundwater reservoir filled during the  
43 Pleistocene. Regional hydrochemical facies may not have equilibrated with



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Figure 5-15. Hydrochemical Facies in the Culebra Dolomite Member of the Rustler Formation (Siegel et al., 1991).

1 the modern flow regime and instead may reflect geographic distribution of  
2 halite during a past flow regime (Siegel and Lambert, 1991).

#### 4 **Recharge and Discharge**

6 The only documented points of naturally occurring groundwater discharge in  
7 the vicinity of the WIPP are the saline lakes in Nash Draw and the Pecos  
8 River, primarily near Malaga Bend (Hunter, 1985; Brinster, 1991). Discharge  
9 into the lakes from Surprise Spring was measured at a rate of less than 0.01  
10 m<sup>3</sup>/s (0.35 ft<sup>3</sup>/s) in 1942 (Hunter, 1985). Estimated total groundwater  
11 discharge into the lakes is 0.67 m<sup>3</sup>/s (24 ft<sup>3</sup>/s) (Hunter, 1985). Based on  
12 chemical and potentiometric data, Mercer (1983) concluded that discharge from  
13 the spring was from the Tamarisk Member of the Rustler Formation, and that  
14 the lakes were hydraulically isolated from the Culebra Dolomite and lower  
15 units. Lambert and Harvey's (1987) analysis of stable isotopes in water from  
16 Surprise Spring supports this conclusion: the isotopic compositions indicate  
17 that Surprise Spring and Laguna Grande de la Sal are not discharge points for  
18 the Culebra Dolomite.

20 Groundwater discharge into the Pecos River is many orders of magnitude larger  
21 than discharge into the saline lakes. Based on 1980 stream-flow gage data,  
22 Hunter (1985) estimated that groundwater discharge into the Pecos River  
23 between Avalon Dam north of Carlsbad and a point south of Malaga Bend was no  
24 more than approximately  $9.2 \times 10^{14}$  m<sup>3</sup>/s (23,600 ac-ft/yr). Most of this  
25 gain in stream flow occurs near Malaga Bend and is the result of groundwater  
26 discharge from the residuum at the Rustler-Salado contact (Hale et al., 1954;  
27 Kunkler, 1980; Hunter, 1985; Brinster, 1991).

29 The only documented point of groundwater recharge is also near Malaga Bend,  
30 where an almost immediate water-level rise has been reported in a Rustler-  
31 Salado residuum well following a heavy rainstorm (Hale et al., 1954). This  
32 location is hydraulically down-gradient from the repository, and recharge  
33 here has little relevance to flow near the WIPP. Examination of the  
34 potentiometric-surface map for the Rustler-Salado residuum (Figure 5-12)  
35 indicates that some inflow must occur north of the WIPP, where freshwater-  
36 equivalent heads are highest. Additional inflow to the residuum may occur as  
37 leakage from overlying units, particularly where the units are close to the  
38 surface and under water-table conditions. Brinster (1991) proposed that  
39 inflow to the residuum (and other water-bearing units in the Rustler  
40 Formation) could also come from below, upward through breccia pipes from the  
41 Capitan aquifer north and east of the repository.

43 There is no direct evidence for the location of either recharge to or  
44 discharge from the Culebra Dolomite. The potentiometric-surface map  
45 (Figure 5-13) indicates recharge from the north and discharge to the south.

1 Mercer (1983) suggested that recharge from the surface probably occurred 15  
2 to 30 km (9 to 19 mi) north of the WIPP at Clayton Basin and Bear Grass Draw,  
3 where the Rustler Formation crops out. Small amounts of inflow may also  
4 occur as leakage from overlying units throughout the region.

5  
6 The potentiometric-surface map (Figure 5-13) indicates that flow in the  
7 Culebra Dolomite is toward the south. Some of this southerly flow may enter  
8 the Rustler-Salado residuum under water-table conditions near Malaga Bend and  
9 ultimately discharge into the Pecos River. Additional flow may discharge  
10 directly into the Pecos River or into alluvium in the Balmorhea-Loving Trough  
11 to the south (Figure 5-6) (Brinster, 1991).

12  
13 Recharge to the Magenta Dolomite may also occur north of the WIPP in Bear  
14 Grass Draw and Clayton Basin (Mercer, 1983). The potentiometric-surface map  
15 indicates that discharge is toward the west in the vicinity of the WIPP,  
16 probably into the Tamarisk Member and the Culebra Dolomite near Nash Draw.  
17 Some discharge from the Magenta Dolomite may ultimately reach the saline  
18 lakes in Nash Draw. Additional discharge probably reaches the Pecos River at  
19 Malaga Bend or alluvium in the Balmorhea-Loving Trough (Brinster, 1991).

20  
21 Isotopic data from groundwater samples suggest that groundwater travel time  
22 from the surface to the Dewey Lake Red Beds and the Rustler Formation is long  
23 and rates of flow are extremely slow. Low tritium levels in all WIPP-area  
24 samples indicate minimal contributions from the atmosphere since 1950  
25 (Lambert and Harvey, 1987). Four modeled radiocarbon ages from Rustler  
26 Formation and Dewey Lake Red Beds groundwater are between 12,000 and 16,000  
27 years. Observed uranium isotope activity ratios require a conservative  
28 minimum residence time in the Culebra Dolomite of several thousands of years  
29 and more probably reflect minimum ages of 10,000 to 30,000 years (Lambert and  
30 Carter, 1987). Stable-isotope data are more ambiguous: Lambert and Harvey  
31 (1987) concluded that compositions are distinct from modern surface values  
32 and that the contribution of modern recharge to the system is slight, whereas  
33 Chapman (1986, 1988) concluded that available stable-isotope data do not  
34 permit interpretations of groundwater age. Additional stable-isotope  
35 research is in progress and may resolve some uncertainty about groundwater  
36 age.

37  
38 Potentiometric data from four wells support the conclusion that little  
39 infiltration from the surface reaches the water-bearing units of the Rustler  
40 Formation. Hydraulic head data are available for a claystone in the Forty-  
41 niner Member from DOE-2, H-3, H-4, H-5, and H-6. Comparison of these heads  
42 to Magenta heads in surrounding wells shows that flow between the units at  
43 all four wells may be upward (Holt et al., in prep., summarized by Brinster,  
44 1991; Beauheim, 1987a). This observation offers no insight into the

1 possibility of infiltration reaching the Forty-niner Member, but it rules out  
2 the possibility of infiltration reaching the Magenta Dolomite or any deeper  
3 units at these locations.

4  
5 Location and amount of groundwater recharge and discharge in the area may  
6 have been substantially different during wetter climates of the Pleistocene.  
7 Gypsiferous spring deposits on the east side of Nash Draw are of late  
8 Pleistocene age and reflect discharge from an active water table in the  
9 Rustler Formation (Bachman, 1981; 1987; Davies, 1989; Brinster, 1991).  
10 Coarse sands and gravels in the late Pleistocene Gatuña Formation indicate  
11 deposition in high-energy, through-going drainage systems unlike those  
12 presently found in the Nash Draw area (Bachman, 1987). Citing isotopic  
13 evidence for a Pleistocene age for Rustler Formation groundwater, Lambert and  
14 Carter (1987) and Lambert (1991) have speculated that during the late  
15 Pleistocene, Nash Draw may have been a principal recharge area, and flow in  
16 the vicinity of the WIPP may have been eastward. In this interpretation,  
17 there is essentially no recharge at the present, and the modern groundwater-  
18 flow fields reflect the gradual draining of the strata. Preliminary modeling  
19 of long-term transient flow in a two-dimensional, east-west cross section  
20 indicates that, although the concept remains unproven, it is not incompatible  
21 with observed hydraulic properties (Davies, 1989). As the performance-  
22 assessment groundwater-flow model (see following section) is further  
23 developed and refined, the potential significance of uncertainty in the  
24 location and amount of future recharge will be re-evaluated.

#### 25 26 **5.1.9 THE CULEBRA DOLOMITE GROUNDWATER FLOW AND TRANSPORT MODELS**

27  
28 Performance-assessment modeling at present simulates groundwater flow and  
29 radionuclide transport only in the Culebra Dolomite Member of the Rustler  
30 Formation, which has been identified as the most transmissive saturated unit  
31 overlying the repository. For the 1991 calculations, the unit is modeled as  
32 a perfectly confined two-dimensional aquifer. The implications of this  
33 simplifying assumption are not fully understood, and the conceptual model for  
34 groundwater flow will be re-examined in subsequent performance assessments  
35 when the computational tools for three-dimensional flow models become  
36 available.

37  
38 Details of the programs used to simulate flow and transport in the Culebra  
39 Dolomite are described in Volume 2 of this report. Darcy flow is calculated  
40 for a single phase (liquid) using the SECO\_2D program (Volume 2, Chapter 6 of  
41 this report). The program solves a transient equation for groundwater flow  
42 and includes capabilities for regional and local area grid solutions,  
43 generalized boundary conditions, flexible specification of initial  
44 conditions, parameterized climate variability, particle tracking, and

1 confined or unconfined storage coefficients. The program also has automated  
2 specification of grid spacing and time steps, options for cell-centered or  
3 node-centered grids, and efficient multigrid solvers.

4  
5 Radionuclide transport is assumed to occur in a dual-porosity (fractures and  
6 matrix) medium and is calculated using the STAFF2D program (Huyakorn et al.,  
7 1989). STAFF2D is a two-dimensional finite-element program designed to  
8 simulate groundwater flow and solute transport in fractured or granular  
9 aquifers including physical and chemical retardation. The program takes into  
10 account fluid interactions between the fractures and porous matrix blocks,  
11 advective-dispersive transport in the fractures, and diffusion in the porous  
12 matrix blocks and fracture skin. The program also simulates radioactive  
13 decay during transport.

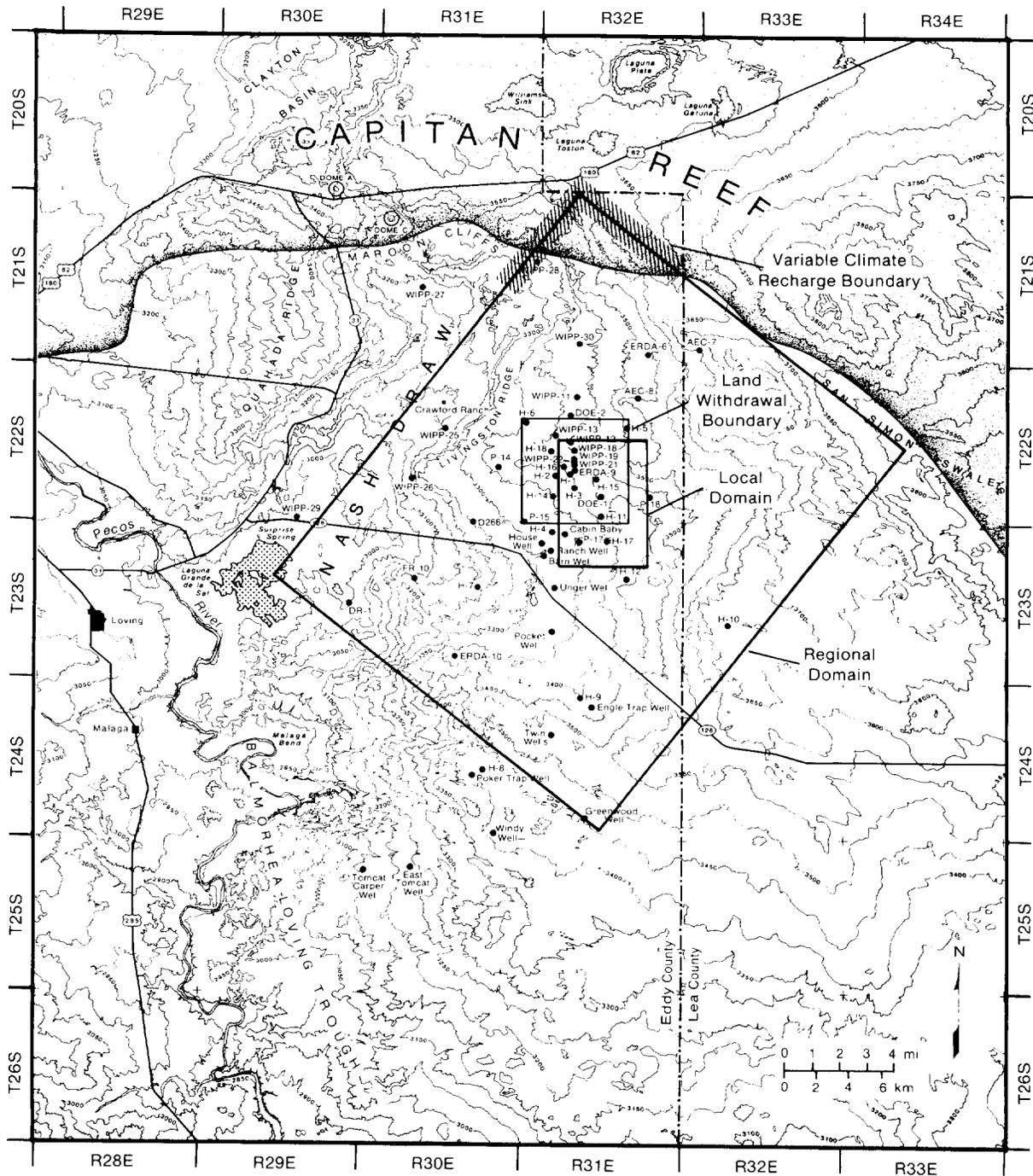
#### 14 15 **Regional and Local Model Domains for Groundwater Flow**

16  
17 Regional and local domains for the groundwater-flow model are shown in  
18 Figure 5-16. Flow that directly affects regulatory compliance occurs within  
19 the approximately 5-km-by-7-km local domain, which uses 125-m-by-125-m grid  
20 blocks and has relatively good control from well data. Boundary conditions  
21 for the local domain are provided by simulations within the regional domain,  
22 which uses a relatively coarser grid and has sparser well control. Initial  
23 boundary conditions for the 25-km-by-30-km regional grid are selected to be  
24 compatible with regional hydrogeologic constraints, and are adjusted during  
25 model calibration.

#### 26 27 **Uncertainty in the Transmissivity Field**

28  
29 Transmissivity values for the Culebra Dolomite are known from 41 well  
30 locations in the vicinity of the WIPP. These values have been used to  
31 construct and calibrate a transmissivity field that is compatible with  
32 observed head data (LaVenue et al., 1990). No calibrated field can provide a  
33 unique characterization of spatial variability in transmissivity between well  
34 locations, however, and performance-assessment calculations must take this  
35 uncertainty into account by sampling a range of transmissivity values. The  
36 1990 calculations used a zonal approach in which the model domain was divided  
37 into coarse geographic zones, each of which was assigned a range and  
38 distribution of hydraulic conductivity values derived directly from the  
39 transmissivity values from wells. Sampling on transmissivity within the  
40 zones allowed for a probabilistic assessment of groundwater flow, but the  
41 resulting fields were not conditioned on the available head data, and  
42 transmissivity values were not correlated between zones.

43  
44 In March 1991, the WIPP performance-assessment team convened a group of  
45 geostatistics consultants to advise on suitable methods for including



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Figure 5-16. Regional and Local Domains Used for Simulations of Groundwater Flow and Transport. The regional domain is used for SECO 2D simulations of groundwater flow. The local domain is used for SECO\_2D flow simulations and STAFF2D transport simulations.

1 uncertainty in groundwater flow and transport models. The group was  
2 requested to make suggestions that could be implemented by June 1991 to be  
3 used in the 1991 calculations. The group was also asked to suggest  
4 techniques that could be implemented in 1992 or later and to make  
5 recommendations about possible future data acquisition.

6  
7 With regard to displaying the uncertainty in the transmissivity field, the  
8 consultant group proposed that a set (e.g., 100 or more) of correlated and  
9 conditioned random transmissivity fields should be generated separately, and  
10 the probabilistic sampling methodology should randomly select one of these  
11 fields for each Monte Carlo performance-assessment run. Each of these random  
12 fields should have an equal probability, or alternatively, a probability  
13 based on a "goodness-of-fit" criterion between observed and calculated heads  
14 and an assumed distribution of measurement uncertainty. For sensitivity  
15 analysis purposes, these random fields should be ordered with respect to a  
16 given criterion, such as travel time to the accessible environment.

17  
18 As described in more detail in Volume 2 of this report, for the 1991  
19 calculations 60 regional transmissivity fields have been calibrated to  
20 observed head data by adjusting boundary conditions. The multiple fields  
21 were simulated based on local estimates of transmissivity and the generalized  
22 covariance derived from them and on the pilot points used by LaVenue et al.  
23 (1990). Each simulated field was checked for consistency with pre-excavation  
24 equilibrium pressures by identifying fixed boundary pressures that minimize  
25 the squared deviation of model pressures from estimated equilibrium  
26 pressures. Boundary pressures were constrained by a prior estimate obtained  
27 through kriging the equilibrium freshwater heads. Only those fields that  
28 produced a minimum squared error of model pressures less than 2 (within the  
29 95 percent confidence level on observed heads) were retained as plausible.  
30 These fields were assigned equal probability for Latin hypercube sampling.  
31 To facilitate sensitivity studies, the retained fields were ordered on travel  
32 time from the center of the waste panel region to the boundary of the  
33 accessible environment.

#### 34 35 **Modeling the Effects of Climatic Change**

36  
37 The effects of climatic change are examined in the 1991 preliminary  
38 performance assessment by varying boundary conditions for the regional model  
39 domain (see Section 5.1.4-Paleoclimates and Climatic Variability above and  
40 Swift, October 10, 1991, memo in Volume 3, Appendix A for additional  
41 information about climatic variability). As discussed further in Volume 2 of  
42 this report, groundwater flow into the model, which is assumed to be an  
43 uncertain function of mean annual precipitation, was controlled in the 1991  
44 performance-assessment calculations by prescribing potentiometric heads along  
45 approximately 15 km of the northern boundaries of the regional model domain

1 (Figure 5-16). Heads within the "recharge strip" were varied between their  
2 present estimated elevations and a maximum elevation of the ground surface,  
3 using a sampled scaling factor uniformly distributed between zero and one.  
4 Maximum head values, and therefore maximum groundwater flows into the model,  
5 occurred at precipitation maximums calculated using the precipitation  
6 function described in Chapter 4 of this volume and in the October 10, 1991  
7 memo by Swift in Volume 3, Appendix A. For those vectors with a large (close  
8 to one) scaling factor, the maximum heads were close to the ground surface.  
9 For vectors with a small (close to zero) scaling factor, the effect of  
10 climate variability was muted, and heads varied little from their present  
11 values.

12  
13 This representation of variable recharge to the Culebra reflects a single,  
14 preliminary conceptual model for the effects of climatic change. Alternative  
15 conceptual models and refinement of this model will be examined in future  
16 analyses. For the 1991 preliminary comparison, variable heads were  
17 prescribed only along the northern edge of the model because, as discussed  
18 previously in "Recharge and Discharge" in Section 5.1.8-Confined  
19 Hydrostratigraphic Units in this chapter, potentiometric maps indicate north-  
20 to-south flow in the Culebra and probable recharge north of the modeled area.  
21 Maximum head elevations were limited to the ground surface because geologic  
22 evidence does not indicate the presence of widespread surface water in the  
23 region during the late Pleistocene. The sampled scaling factor reflects  
24 uncertainty in the extent to which increases in precipitation will affect  
25 heads within the model domain. As discussed in the October 10, 1991 memo by  
26 Swift in Volume 3, Appendix A, this uncertainty includes uncertainty in the  
27 location and extent of the recharge area for the Culebra, uncertainty in the  
28 relationship between precipitation and infiltration in the recharge area, and  
29 uncertainty in the flow path from the recharge area to the model domain.  
30 Future analyses will examine the sensitivity of the groundwater-flow model to  
31 uncertainty in the recharge scaling factor, to the assumptions made in  
32 determining the location and range of the prescribed head variations, and to  
33 the assumptions made in selecting the parameter values controlling the future  
34 precipitation function.

### 35 36 **Radionuclide Transport in the Culebra Dolomite**

37  
38 Analysis of hydrologic tests indicates that in regions of relatively higher  
39 transmissivity, the Culebra Dolomite behaves as a dual-porosity medium, with  
40 solute transport occurring in both fractures and matrix porosity (Kelly and  
41 Pickens, 1986; Saulnier, 1987; Beauheim, 1987a,b,c, 1989). The performance-  
42 assessment model for transport uses the Darcy velocity field calculated by  
43 the local groundwater-flow model and allows for retardation during transport  
44 both by diffusion and sorption in matrix porosity and sorption by clays that  
45 line fractures.

1 Distribution coefficients ( $K_{ds}$ ), defined for a given element as the amount  
2 sorbed by a gram of rock divided by the amount in a milliliter of solution,  
3 are used to calculate the partitioning of radionuclides between groundwater  
4 and rock. Distribution coefficients may be determined experimentally for  
5 individual radionuclides in specific water/rock systems (e.g., Lappin et al.,  
6 1989), but because values are strongly dependent on water chemistry and rock  
7 mineralogy and the nature of the flow system, experimental data cannot be  
8 extrapolated directly to a complex natural system. For the 1990 preliminary  
9 performance assessment, cumulative distribution functions (cdfs) for  $K_{ds}$  were  
10 estimated from experimental and theoretical work (Siegel, 1990).

11 Distributions were then derived for retardation factors, which are defined as  
12 mean fluid velocity divided by mean radionuclide velocity and which take into  
13 account pore space geometry and the thickness of clay linings as well as  $K_d$   
14 values. The derivation of retardation factors for the 1991 calculations is  
15 discussed in Volume 3 of this report.

16  
17 Sensitivity analyses performed as part of the 1990 preliminary performance  
18 assessment indicated that, conditional on the models and distributions used  
19 in the 1990 calculations, variability in retardation factors was the second  
20 most important contributor (after radionuclide solubility in repository  
21 brine) to overall variability in cumulative releases through groundwater  
22 transport (Helton et al., 1991). Because the major source of uncertainty in  
23 retardation factors is in the estimation of  $K_{ds}$  and because directly  
24 applicable experimental data are not available, the WIPP performance-  
25 assessment team organized an expert panel to provide judgment about  
26 probability distributions for  $K_d$  values to be used in the 1991 preliminary  
27 performance assessment. Unlike other expert panels organized for WIPP  
28 performance assessment (e.g., the future intrusion panel discussed in  
29 Chapter 4 of this volume and the source term panel discussed later in this  
30 chapter), this panel consisted of SNL staff members who are currently working  
31 on retardation in the Culebra or who have done so in the past. In other  
32 regards, procedures for the presentation of the issues and the elicitation of  
33 results were as suggested by Hora and Iman (1989) and Bonano et al. (1990),  
34 as described in Chapter 4 of this volume.

35  
36 The radionuclide retardation expert panel was requested to provide  
37 probability distributions for distribution (sorption) coefficients for eight  
38 elements (americium, curium, uranium, neptunium, plutonium, radium, thorium,  
39 and lead) that represent a spatial average over the total area of concern  
40 (kilometers from the repository). This was to be done for two separate  
41 cases: (1) the coefficients that result from the clay that lines the  
42 fractures in the Culebra Dolomite, and (2) the coefficients that result from  
43 the matrix pore space of the Culebra Dolomite. During the meetings, the  
44 panelists decided to further break down the problem by examining the  
45 coefficients that would result from the particular rock species and two

1 different transport fluids: (1) transport fluid that is predominantly  
2 relatively low-salinity Culebra brine, or (2) transport fluid that is  
3 predominantly high-salinity Salado brine. Probability distributions were  
4 thus provided for four situations for each radionuclide.

5  
6 Two short meetings were held in April 1991 to discuss the physical situation  
7 and the issue statement. The period between the second and third meetings  
8 (approximately one month) was available for the panelists to examine the  
9 existing data base and discuss the results with each other. The third  
10 meeting, held at the end of May 1991, involved the expert judgment  
11 elicitation training, a discussion among the panelists as to the cases and  
12 assumptions to be used during the elicitation, and the actual elicitation  
13 sessions. The experts were elicited separately, at the request of one of the  
14 panelists. Each panelist provided distributions where they were able.  
15 Incompleteness resulted in some cases from a lack of knowledge about a  
16 particular radionuclide. Specific distributions provided by each panelist  
17 are presented in Volume 3 of this report, together with the composite  
18 distributions used in the 1991 performance-assessment calculations.

## 5.2 The Engineered Barrier System

23 The WIPP disposal system includes engineered barriers that minimize the  
24 likelihood of radionuclides migrating through the hydrogeologic setting to  
25 the accessible environment. As presently designed, the repository relies on  
26 seals in panels, drifts, and shafts to prevent migration through the  
27 excavated openings. If performance assessments indicate additional barriers  
28 are needed to reduce potential radionuclide transport up an intrusion  
29 borehole, modifications can be made to the form of the waste and backfill or  
30 to the design of the waste-disposal areas that will assure acceptable long-  
31 term performance.

### 5.2.1 THE SALADO FORMATION AT THE REPOSITORY HORIZON

35 Although the stratigraphy of the Salado Formation is consistent over much of  
36 the Delaware Basin, there are important vertical variations in lithology.  
37 Because these lithologic layers are close to horizontal at the WIPP, the  
38 repository is being excavated within a single stratigraphic horizon (rather  
39 than at a constant elevation) so that all panels within the waste-disposal  
40 area share the same local stratigraphy. As a result, the floor of the waste-  
41 disposal area will slope slightly (less than 1°) to the southeast, and there  
42 will be a difference in elevation between the highest and lowest panels of  
43 less than 10 m (33 ft).

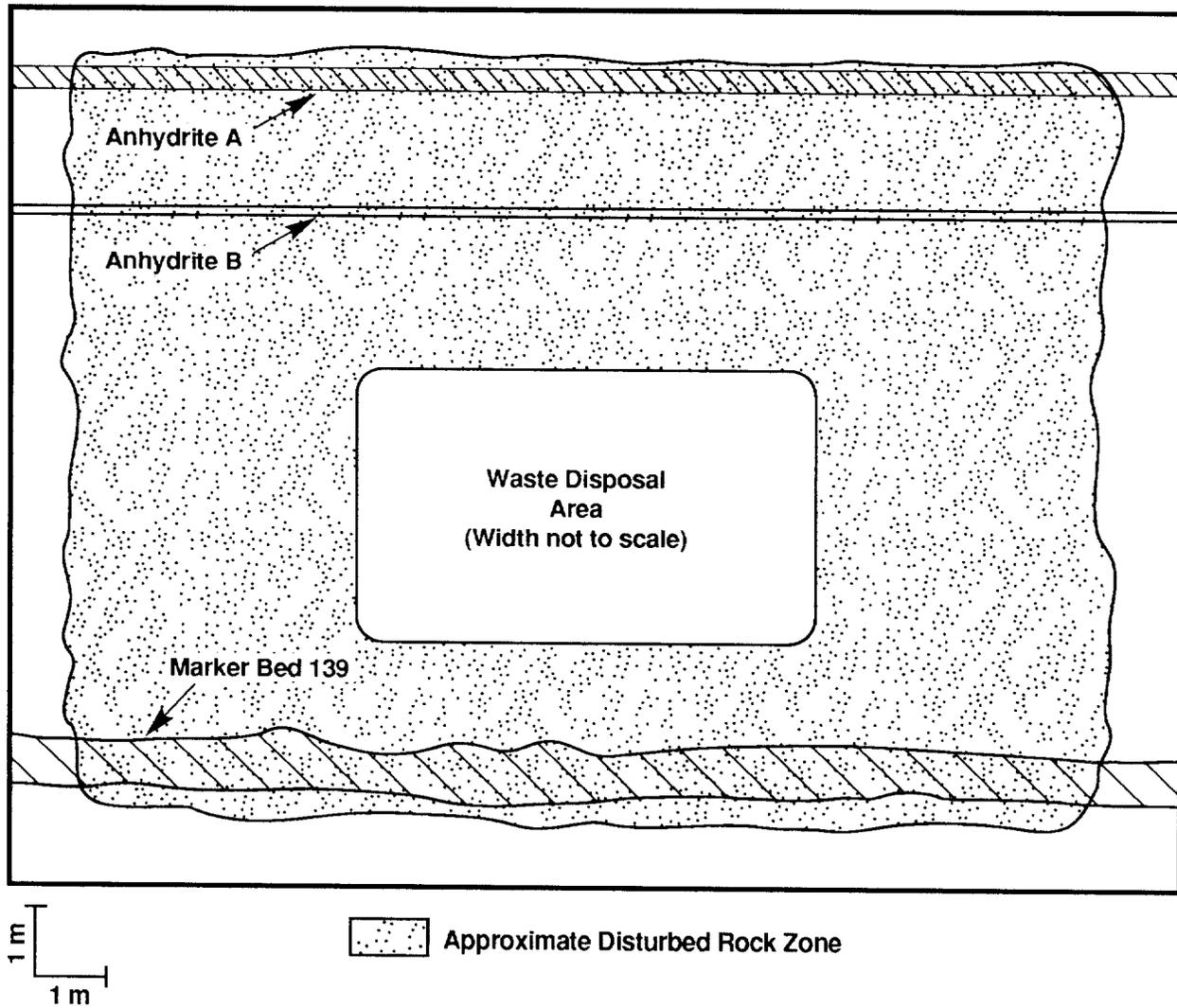
1 Panels are excavated entirely within a 7.3-m (24-ft)-thick section of halite  
2 and polyhalite (Figure 5-17). Below this section and approximately 1.25 m  
3 (4 ft) below the floor of the panels lies Marker Bed 139 (MB139), which  
4 contains approximately 0.9 m (3 ft) of anhydrite with clay seams. Above the  
5 repository horizon and approximately 2.1 m (7 ft) above the roof of the  
6 panels lies anhydrite B, an approximately 6-cm (2.4-in)-thick anhydrite and  
7 clay seam. Anhydrite A, approximately 21 cm (8.3 in) of anhydrite with clay,  
8 is another 1.8 m (6 ft) above anhydrite B. A more detailed description of  
9 the stratigraphy is provided in Volume 3 of this report.

10  
11 Excavation of the repository and the consequent release of lithostatic  
12 stresses has created a disturbed rock zone (DRZ) around the underground  
13 openings. The DRZ at the WIPP has been confirmed by borehole observations,  
14 geophysical surveys, and gas-flow tests, and varies in extent from 1 to 5 m  
15 (3.3 to 16.4 ft) (Stormont et al., 1987; Peterson et al., 1987; Lappin et  
16 al., 1989). Fractures and microfractures within the DRZ have increased  
17 porosity and permeability of the rock and increased brine flow from the DRZ  
18 to the excavated openings (Borns and Stormont, 1988, 1989). Fracturing has  
19 occurred in MB139 below the excavated areas and in both anhydrites A and B  
20 above the excavated area. It is not known how far fracturing in MB139 and  
21 the anhydrites A and B extends laterally from the excavations at this time,  
22 nor is the ultimate extent of the DRZ known. Most deformation related to  
23 development of the DRZ is believed to occur in the first five years after  
24 excavation (Lappin et al., 1989).

25  
26 Fracturing in the DRZ, particularly in MB139 and the anhydrite layers, may  
27 provide a pathway for fluid migration out of the repository and possibly  
28 around panel and drift seals. Characterization of fracture-related  
29 permeability in these layers is essential to modeling of two-phase (gas and  
30 brine) fluid flow into and out of the repository.

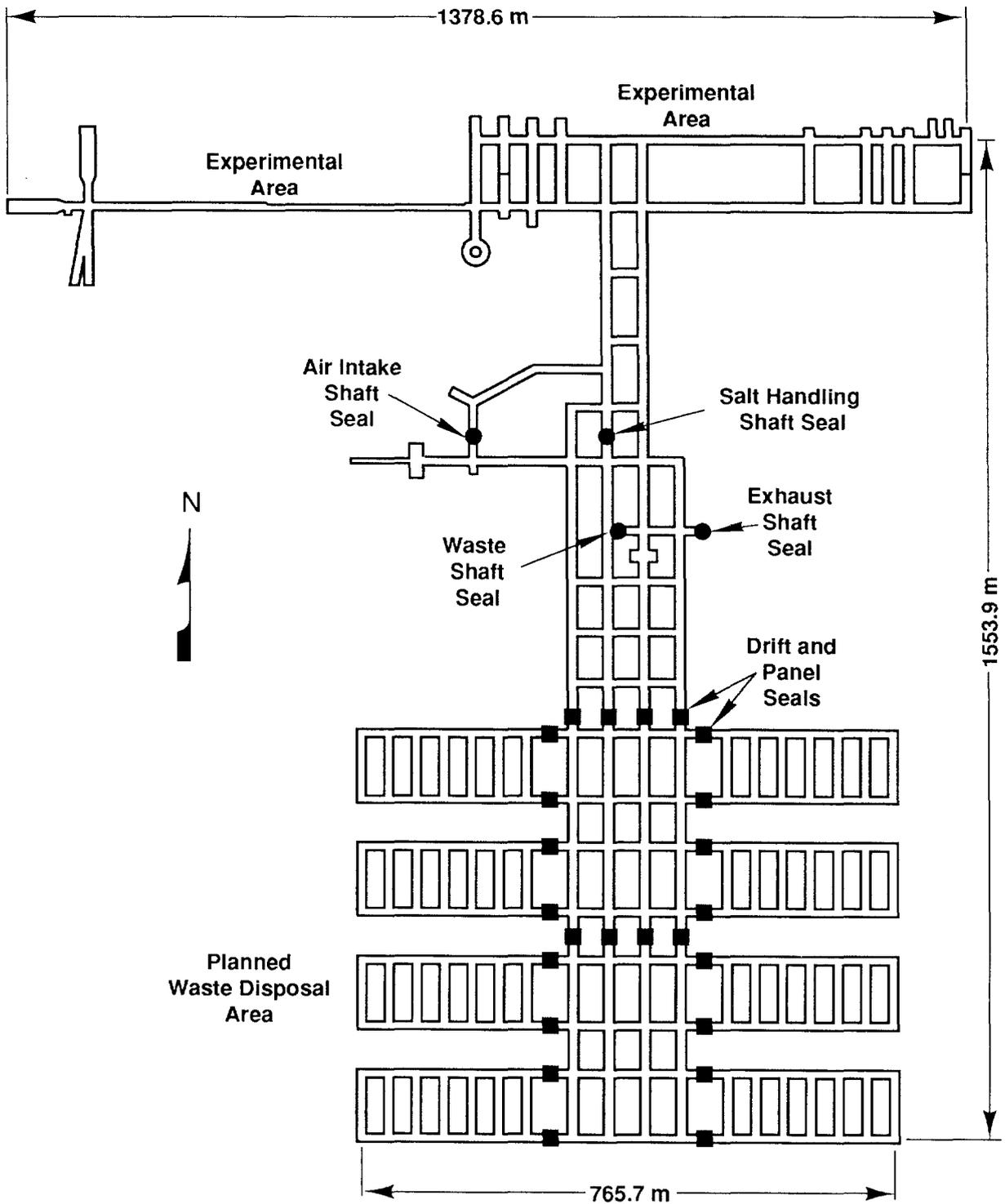
## 31 32 **5.2.2 REPOSITORY AND SEAL DESIGN**

33  
34 Major components of repository design that affect performance assessment are  
35 the waste itself, the underground waste-disposal area and its access drifts  
36 and shafts, and the seals that will be used to isolate the disposal area when  
37 the repository is decommissioned. The underground workings will ultimately  
38 consist of eight waste-disposal panels, access drifts and shafts, and an  
39 experimental area (Figure 5-18). Drifts in the central portion of the  
40 repository will also be used for waste disposal, providing the equivalent of  
41 an additional two panels for waste disposal. A more detailed discussion of  
42 repository design is available in Volume 3 of this report.



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Figure 5-17. Schematic Cross Section of Salado Formation Stratigraphy at the Waste-Disposal Horizon.



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Figure 5-18. Plan View of Waste-Disposal Horizon Showing Shaft, Drift, and Panel Seal Locations (after Stormont, 1988).

1 All underground horizontal openings are rectangular in cross section. The  
2 disposal area drifts, in the southern part of the repository, are 4.0 m  
3 (13 ft) high by 7.6 m (25 ft) wide; the disposal rooms are 4.0 m (13 ft)  
4 high, 10.1 m (33 ft) wide, and 91.4 m (300 ft) long. Pillars between rooms  
5 are 30.5 m (100 ft) wide. The eight waste-disposal panels will each have an  
6 initial volume of 46,000 m<sup>3</sup> (1.6 x 10<sup>6</sup> ft<sup>3</sup>). The northern drift disposal  
7 area will have an initial volume of 34,000 m<sup>3</sup> (1.2 x 10<sup>6</sup> ft<sup>3</sup>), and the  
8 southern drift disposal area will have an initial volume of 33,000 m<sup>3</sup>  
9 (1.2 x 10<sup>6</sup> ft<sup>3</sup>) (Rechard et al., 1990a). Overall, the waste-disposal areas  
10 will have an initial volume of about 435,000 m<sup>3</sup> (1.5 x 10<sup>7</sup> ft<sup>3</sup>).  
11

12 The four access shafts are cylindrical and range in diameter from 5.8 m  
13 (19 ft) to 3.0 m (10 ft). Shafts are lined in the units above the Salado  
14 Formation to prevent groundwater inflow and provide stability; they are  
15 unlined in the salt.  
16

17 Excavation of the first waste-disposal panel is complete; the remaining  
18 panels will be excavated as needed. Waste will be emplaced within the panels  
19 in drums or metal boxes, and panels will be backfilled and sealed as they are  
20 filled. Seals will be installed in panels, drifts, and the vertical shafts  
21 before the repository is decommissioned. Waste, backfill, and seals will be  
22 consolidated by creep closure after decommissioning.  
23

#### 24 **Waste Characterization**

25

26 The waste that will be emplaced in the WIPP must meet Waste Acceptance  
27 Certification requirements (draft of WIPP-DOE-069-Rev. 4, as explained in  
28 Chapter 1 of this volume). These requirements include that waste material  
29 containing particulates in certain size and quantity ranges will be  
30 immobilized, liquids are restricted to that remaining in well-drained  
31 containers, radionuclides in pyrophoric form are limited to less than one  
32 percent by weight of the external container, and no explosives or compressed  
33 gases are permitted. Ignitable, corrosive, and reactive wastes are not  
34 acceptable at the WIPP.  
35

36 The current design of the WIPP has a total emplacement volume for CH-TRU  
37 waste of 6.2 x 10<sup>6</sup> ft<sup>3</sup> (approximately 175,000 m<sup>3</sup>) (U.S. DOE, 1980a). The  
38 estimate of the volume of CH waste supplied by the 10 generator sites for the  
39 1990 IDB (Integrated Data Base) was approximately 100,000 m<sup>3</sup> (U.S. DOE,  
40 1990e). Current performance-assessment calculations use an initial CH-waste  
41 inventory based on the design volume for waste emplacement. To estimate the  
42 characteristics of the CH inventory for a design capacity, the 1990 IDB  
43 estimated volumes were scaled up by 64.9 percent by volume to equal the  
44 design volume. The stored waste in the 1990 IDB only represents about 34  
45 percent of the design volume. Since 66 percent of the waste volume has not

1 been generated, the waste characterization must be considered an estimate  
2 with a potentially large uncertainty.

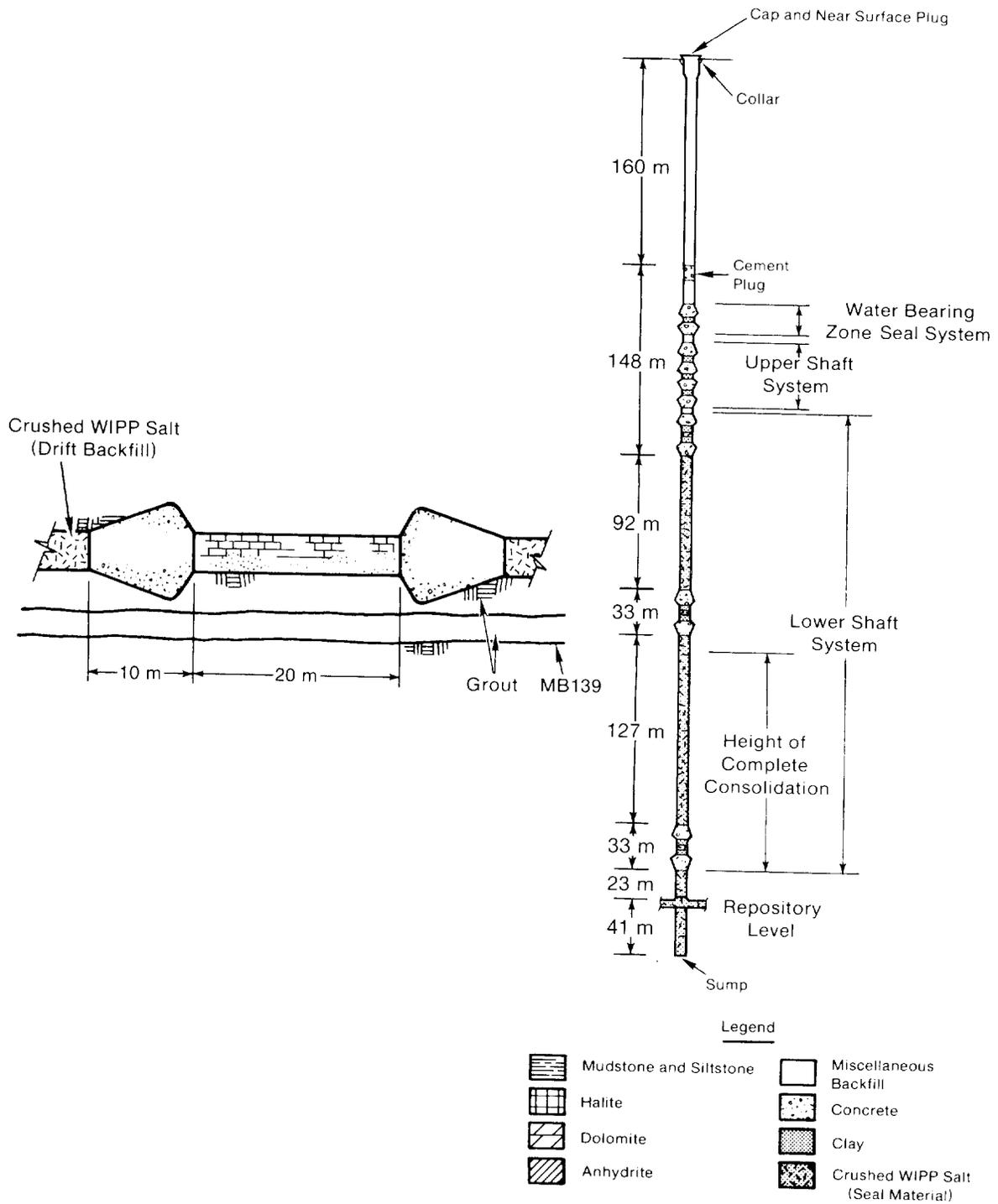
3  
4 An estimation of the characterization of the CH waste for the current  
5 performance-assessment calculations was based on a scale up of weights  
6 estimated from 1987 waste characterization information (Drez, 1989). The  
7 1987 detailed waste characterization information was used because a later  
8 update is not currently available. Based on the design capacity of the WIPP  
9 and average weights (Butcher, 1989) for the combustibles (plastics and  
10 cellulose) and metals and glass constituents, estimates of about 13,000,000  
11 kg of combustibles and 20,000,000 kg of metals and glass were calculated.  
12 Using the percentages of the detailed constituents in the 1987 estimated  
13 inventory and the total weight of combustibles and metals and glass for the  
14 design capacity, estimates of the total weights of the aluminum, steel,  
15 paper, cloth, wood, plastics, rubber, and other detailed constituents in CH  
16 waste for the design volume were made. The weights of metals, plastics,  
17 cellulose, and rubbers are required for performance assessment because they  
18 may influence gas generation and potential radionuclide transport.

19  
20 The weight of waste containers, drums, and boxes, and of container liners  
21 must be estimated because they also affect gas-generation potential. It was  
22 assumed in the estimation of the container weights that only 55-gallon drums  
23 and standard waste boxes will be emplaced in the WIPP. These are the only  
24 containers that can currently be transported in a TRUPACT-II (NuPac, 1989).  
25 Based on a design capacity and the assumption about the containers, it was  
26 estimated that about 532,500 drums and 33,500 standard waste boxes would be  
27 emplaced in the WIPP. The total weight of the steel in the containers is  
28 larger than the estimated total weight of metals and glass in the waste  
29 inventory.

30  
31 The estimates of the total weights of the constituents in the wastes for  
32 these analyses were larger than the weights estimated for the analyses  
33 discussed in Lappin et al. (1989). This increase was primarily the result of  
34 scaling the volume of the waste to a design volume of about 175,000 m<sup>3</sup>.  
35 Lappin et al. (1989) used a volume of 556,000 drum equivalents, which is  
36 about 115,000 m<sup>3</sup>. The increase in the weights of the constituents also  
37 resulted from an increase in the estimates reported by Drez (1989) from an  
38 earlier inventory provided in Lappin et al. (1989).

#### 39 40 **Seals**

41  
42 Seals will be emplaced in the entrance to each panel, in two locations within  
43 the drifts between the panels and the vertical shafts, and in each of the  
44 four vertical shafts (Figure 5-18, 5-19) (Nowak et al., 1990). Design of  
45 these seals reflects specific functions for each type of seal. Seals in the



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Figure 5-19. Representative Shaft and Plug Seals (after Nowak et al., 1990). Vertical distances based on stratigraphy in ERDA-9.

1 upper portion of the shafts must prevent groundwater flow from the water-  
2 bearing units of the Rustler Formation from reaching the lower portions of  
3 the shafts and the waste-disposal areas. Seals in the lower portion of the  
4 shafts must provide a long-term, low-permeability barrier that will prevent  
5 Salado Formation brine from migrating up the shaft. Panel seals (and drift  
6 seals) prevent long-term migration of radionuclide-contaminated brine through  
7 the drifts to the base of the shafts and must also provide safe isolation of  
8 radionuclides during the operational phase of the repository.

9  
10 The primary long-term component of both lower shaft and panel seals will be  
11 crushed salt, confined between short-term rigid bulkheads that will prevent  
12 fluid flow while creep closure reconsolidates the crushed salt to properties  
13 comparable to those of the intact Salado Formation. The short-term seals  
14 will be concrete in the panels and drifts, and composite barriers of  
15 concrete, bentonite, and consolidated crushed salt in the shafts. Crushed  
16 salt in the long-term portion of the seals will be preconsolidated to  
17 approximately 80% of the density of the intact formation and will compact  
18 further to approximately 95% of initial density within 100 years, at which  
19 time permeabilities are expected to be comparable to those of the undisturbed  
20 rock (Nowak and Stormont, 1987). Panel seals will be 40 m (131 ft) long,  
21 with 20 m (66 ft) of preconsolidated crushed salt between two 10-m (33-ft)  
22 concrete barriers. Shaft seals will extend the full length of the shafts and  
23 will include composite barriers at the appropriate depths to individual  
24 lithologic units, including the Culebra Dolomite (Nowak et al., 1990).  
25 Additional information about seal design is presented in Volume 3 of this  
26 report.

27  
28 Marker Bed 139 will be sealed below each panel and drift seal by grouting,  
29 either with crushed-salt-based grout, cementitious material, or bitumen.  
30 Other anhydrite layers will be sealed similarly. Salt creep is expected to  
31 close fractures in halite in the DRZ over time, and engineered seals are not  
32 planned for the DRZ outside of MB139 and other interbeds.

### 33 34 **Backfill**

35  
36 Void space between waste containers and elsewhere in the underground workings  
37 will be backfilled before sealing and decommissioning (Tyler et al., 1988;  
38 Lappin et al., 1989). This backfill will reduce initial void space and  
39 permeability in the panels and will consolidate under pressure to further  
40 limit brine flow through the waste. Performance-assessment calculations to  
41 date have assumed a backfill material of pure crushed salt, which will not  
42 sorb radionuclides. Design alternatives for backfill that include bentonite  
43 as an additional barrier to retard radionuclides are under consideration  
44 (WEC, 1990; U.S. DOE, 1990d), and will be evaluated in future performance  
45 assessments.

## 1 **Engineered Alternatives**

2  
3 The WIPP has been designed to dispose of waste in the form in which it is  
4 shipped from the generator sites. Preliminary performance-assessment  
5 calculations indicate that modifications to the waste form that limit  
6 dissolution of radionuclides in brine have the potential to improve predicted  
7 performance of the repository (Marietta et al., 1989; Bertram-Howery and  
8 Swift, 1990). Modifications to the backfill and design of the room could  
9 also reduce radionuclide releases. Modifications could also, if needed,  
10 mitigate the effects of gas generated within the repository. Present  
11 performance assessments are not complete enough to determine whether or not  
12 such modifications will be needed for regulatory compliance, but the DOE is  
13 proceeding with investigations of engineered alternatives to waste form and  
14 repository design so that alternatives will be available if needed (U.S. DOE,  
15 1990a). The Engineered Alternatives Task Force (EATF), assembled by  
16 Westinghouse Electric Corporation, has identified 19 possible modifications  
17 to waste form, backfill, and room design that merit additional investigation  
18 (WEC, 1990; U.S. DOE, 1990d). The 1991 performance-assessment calculations  
19 do not include simulations of these alternatives. Selected alternatives will  
20 be examined in future performance-assessment calculations, however, to  
21 provide guidance to DOE on possible effectiveness of modifications.

### 22 23 **5.2.3 THE RADIONUCLIDE INVENTORY**

24  
25 The radionuclide inventory for CH- and RH-TRU waste was estimated from input  
26 to the 1990 IDB (U.S. DOE, 1990e). Twelve radionuclides were identified to  
27 be in the initial CH inventory. The estimates from the 1990 IDB were based  
28 on a volume of 106,458 m<sup>3</sup>. To estimate the curie content of the initial  
29 inventory for a design capacity, the 1990 estimated curie contents were  
30 scaled up by 64.9 percent by volume to equal the design volume. This scaling  
31 results in an initial total CH inventory of about 16,000,000 curies. Based  
32 on a design volume, the majority of the CH waste has not been generated;  
33 therefore, the radionuclide inventory is an estimate based on currently  
34 available information and has the potential for large uncertainty. The  
35 stored and newly generated RH volume in the 1990 IDB sum to a total of  
36 5,344 m<sup>3</sup>. The containers that will be placed in an RH canister have a  
37 different volume depending on the generator site; therefore, a canister may  
38 not contain 0.89 m<sup>3</sup> of RH waste. The U.S. DOE (1991c) identifies that the  
39 submittal to the 1991 IDB totals 7,622 canisters. The total volume based on  
40 the number of canisters is 6,784 m<sup>3</sup>. The 1990 IDB indicates there may be a  
41 considerable volume of uncharacterized waste that will probably be RH.  
42 Because of the uncertainty in the RH inventory, the smaller total volume of  
43 waste and not the volume of canisters was used as a scaling factor to

1 estimate the RH design radionuclide inventory for these analyses. The total  
2 RH inventory was estimated to be about 1,600,000 curies. Details of the  
3 radionuclide inventory are presented in Volume 3 of this report.

4  
5 Radioactive decay within the repository is simulated with a nearly complete  
6 set of decay chains, which are given in Volume 3 of this report. Decay is  
7 simulated for 20 radionuclides in the CH inventory and for an additional 3  
8 radionuclides in the RH inventory. Only those radionuclides with short half-  
9 lives are omitted. Decay during transport, which begins when radionuclides  
10 leave the repository, is simulated using a simplified set of four decay  
11 chains that omit radionuclides with short half-lives, low toxicity, and low  
12 activity (less than 100 curies at 10,000 years). This simplification did not  
13 eliminate radionuclides that could cause significant health effects.

14  
15 The only radioactive gas expected in the repository is radon-222, created  
16 from the decay of radium-226. Decay of thorium-230 will cause the amount of  
17 radium-226 to increase from about 0 to 23 curies in a panel at 10,000 years.  
18 Because radon-222, with a half-life of only 3.8 days, will exist in secular  
19 equilibrium with radium-226, its activity will be insignificant throughout  
20 the 10,000-year period. Not including releases of volatile radionuclides  
21 should not significantly affect the total radionuclide release.

#### 22 23 **5.2.4 RADIONUCLIDE SOLUBILITY AND THE SOURCE TERM FOR TRANSPORT CALCULATIONS**

24  
25 Previous WIPP performance assessments have calculated the source term for  
26 transport modeling using the same estimated range and distribution  
27 (loguniform from  $10^{-9}$  to  $10^{-3}$  M) for the solubility limit of all radionuclide  
28 species in repository brine (Lappin et al., 1989; Brush and Anderson, 1989).  
29 Sensitivity analyses performed as part of the 1990 preliminary performance  
30 assessment indicated that, conditional on the models and distributions used  
31 in the 1990 calculations, variability in the solubility limit was the most  
32 important single contributor to variability in total cumulative releases to  
33 the accessible environment resulting from groundwater transport (Helton  
34 et al., 1991). In the absence of experimental data that might better define  
35 solubility limits, a panel of experts external to the WIPP Project was  
36 convened to provide the performance-assessment team with judgment about  
37 solubility limits for specific elements under variable Eh and pH conditions.

38  
39 Selection of the panel and elicitation of their judgment followed the  
40 procedure suggested by Hora and Iman (1989), described in Chapter 4 of this  
41 volume in the discussion of the future-intrusion panel. Candidates for the  
42 expert panel on source term were gathered by a two-tiered nomination process.  
43 Initial nominations were solicited from an SNL staff member and a university  
44 consultant, as well as from members of the Performance Assessment Peer Review

1 Panel and the National Research Council's WIPP Panel. Additional nominations  
2 were requested from all those contacted. Curriculum vitae from those who  
3 were interested in participating in such a panel and available during the  
4 entire study period were reviewed by a two-member selection committee  
5 external to SNL. Some individuals removed themselves from consideration  
6 because of prior time commitments, current contracts with SNL, a self-  
7 determined lack of expertise, or involvement in an oversight organization.  
8 Nominees were evaluated on the basis of expertise and professional  
9 reputation, and four experts were selected whose complementary areas of  
10 specialization provided the needed breadth and balance to the panel.

11  
12 Rather than considering the solubility limit of the radionuclides (as was  
13 used in the 1990 calculations in lieu of concentrations), the panel was  
14 instead asked to consider explicitly the individual radionuclide  
15 concentrations that might be expected. Specifically, panel members were  
16 asked to develop probability distributions for the dissolved concentration of  
17 americium, curium, uranium, neptunium, plutonium, radium, thorium, and lead  
18 in the WIPP brines in the repository rooms and drifts (with all that implies  
19 in terms of waste and room chemistry). They were also requested to repeat  
20 the process for the concentration due to suspended materials, which was not  
21 distinguished from the dissolved fraction in the 1990 calculations.

22  
23 The radionuclide source term expert panel met twice in Albuquerque during  
24 March and April 1991 and communicated with each other throughout the study  
25 period as they saw fit. The first meeting was used to acquaint the experts  
26 with the WIPP, the SNL effort in performance assessment, and the issue  
27 statement. The panelists were provided with one-half day of training in  
28 expert-judgment/probability elicitation, which is the process whereby experts  
29 are assisted in developing probability distributions by individuals  
30 experienced in decision analysis and the expert-judgment process.

31  
32 The second meeting included presentations by each panelist of his or her  
33 approach in responding to the issue statement. Further discussion led to the  
34 panelists' decision to be elicited as a group in order to benefit from each  
35 panelist's particular expertise. Being elicited together required the  
36 development of a group strategy for creating the probability distributions.  
37 The panel developed a strategy based on basic solubility principles; related  
38 experimental data, where available; consideration of the impact on the  
39 concentration due to changes in environmental factors (e.g., changes in pH);  
40 and expert judgment in synthesizing the above. Individual uncertainty cannot  
41 be distinguished in a single distribution but resulted in a larger range for  
42 the composite distribution. Greater detail in the description of the panel's  
43 methodology can be found in Trauth et al. (1991). The probability  
44 distributions created by the panel are contingent upon other circumstances,  
45 such as the oxidation state of the radionuclide or the presence of other

1 compounds (carbonate or sulfate). Eh versus pH diagrams were provided for  
2 those radionuclides for which more than one oxidation state was thought  
3 possible. The probability distributions can be found in Trauth et al. (1991)  
4 and are reproduced in Volume 3 of this report. These distributions reflect  
5 concentrations of dissolved materials only: the panelists concluded that  
6 available data was insufficient to provide judgment about concentrations of  
7 suspended materials.

8  
9 As a step in reducing the uncertainty in the estimates, the expert panel  
10 developed distributions for each specific radionuclide of interest. In  
11 addition, where the repository conditions might lead to the existence of more  
12 than one oxidation state for a radionuclide or more than one solid species  
13 containing the radionuclide (based on the presence or absence of specific  
14 complexants--carbonate and sulfate), more than one distribution was developed  
15 for a specific radionuclide. The ranges of some of the distributions  
16 developed by the panel are larger and some are smaller than the distributions  
17 used in the 1990 calculations, and the ranges reflect greater or lesser  
18 concentrations. Variations reflect differences in the chemistry of the  
19 specific radionuclide in the presence of WIPP waste and the standard A brine  
20 for the WIPP (Molecke, 1983; Lappin et al., 1989, Table 3.4).

21

## 22 **5.2.5 PERFORMANCE-ASSESSMENT MODEL FOR THE REPOSITORY/SHAFT SYSTEM**

23

24 The performance-assessment model for the repository/shaft system must  
25 simulate migration of radionuclides and hazardous materials away from the  
26 repository through all pathways. Specifically, the model simulates liquid  
27 and gas flow in the Salado Formation, particularly in the interbeds, as a  
28 function of the various processes active in the waste-disposal panels,  
29 including borehole intrusion. The model also calculates a time-dependent  
30 source term of radionuclide concentrations in repository brine for transport  
31 modeling in the Salado Formation and the overlying Culebra Dolomite.

32

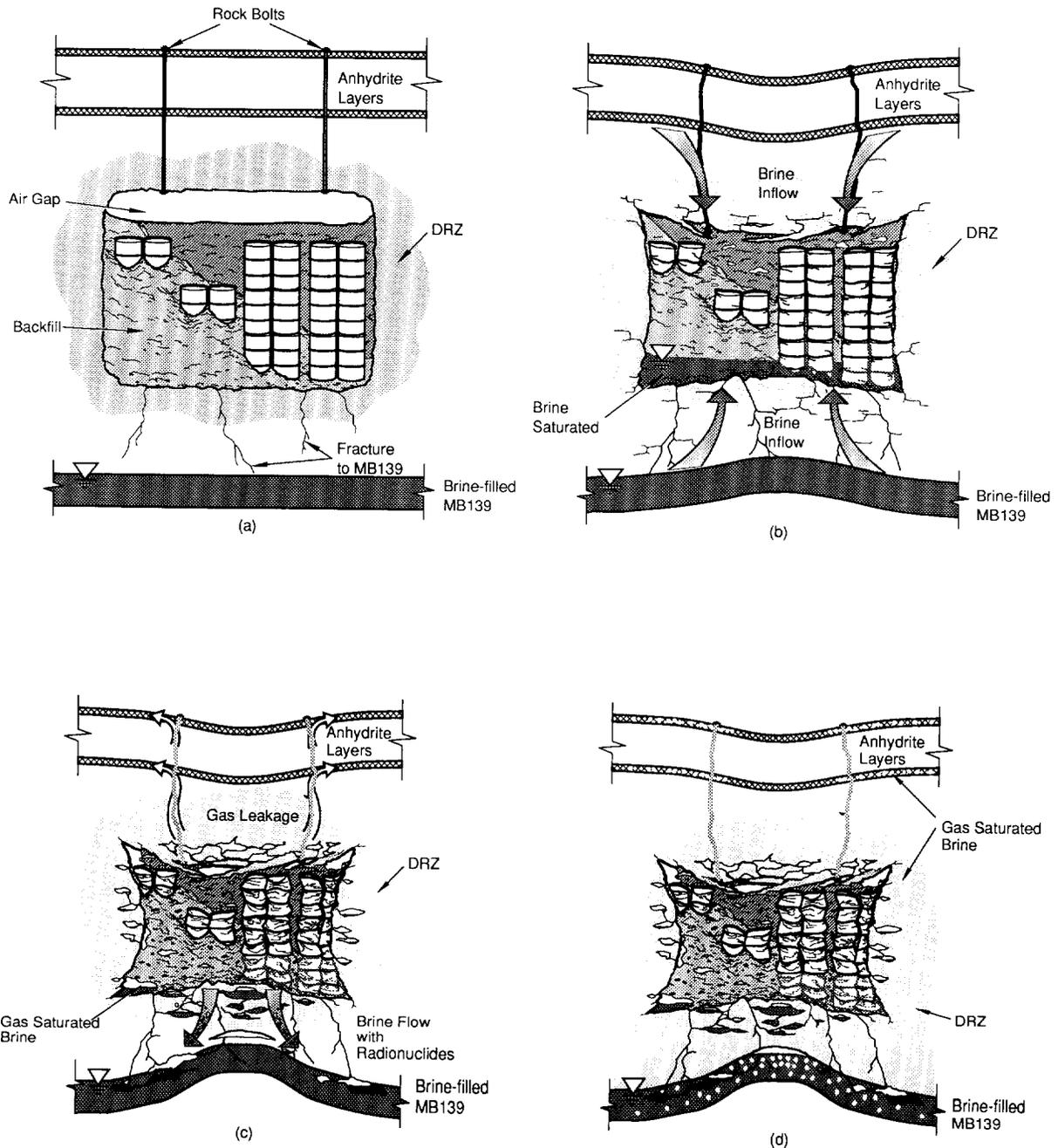
### 33 **Closure, Flow, and Room/Waste Interactions**

34

35 When the repository is decommissioned, waste-disposal panels, access drifts,  
36 and the experimental area will be backfilled, and the drifts and shafts will  
37 be sealed. Free brine initially will not be present within the disposal  
38 area, and void space above the backfilled waste will be air-filled  
39 (Figure 5-20a). Brine seepage from the Salado Formation will have filled  
40 fractures in MB139 beneath the disposal area (Lappin et al., 1989; Rechar  
41 et al., 1990b).

42

43 Following decommissioning, salt creep will begin to close the repository  
44 (Figure 5-20b). In the absence of elevated gas pressures within the  
45 repository, modeling of salt creep indicates that consolidation of the waste



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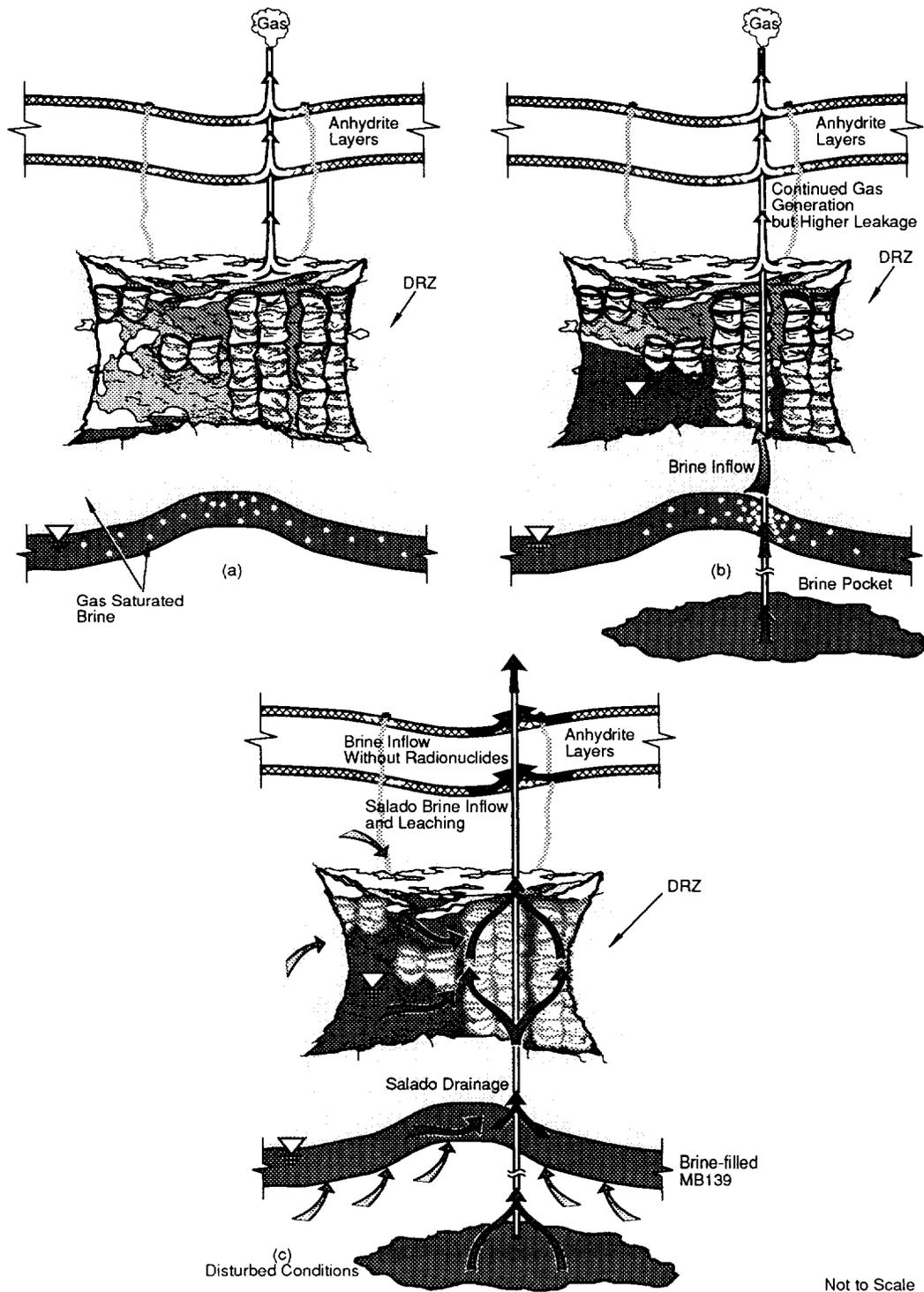
Figure 5-20. Hypothesized Episodes in Disposal Area During Undisturbed Conditions. This drawing shows (a) initial conditions after decommissioning; (b) conditions after room creep closure and brine inflow; (c) conditions after gas generation, brine outflow, and room expansion; and (d) undisturbed conditions with gas-filled room surrounded by gas-saturated brine (Rechard et al., 1990b).

1 in unreinforced rooms could be largely complete within 100 years (Tyler  
2 et al., 1988; Munson et al., 1989a,b). Brine will seep into the disposal  
3 area from the surrounding salt, however, and gas will be generated in the  
4 humid environment by corrosion of metals, radiolysis of brine, and microbial  
5 decomposition of organic material. Some gas will disperse into the  
6 surrounding anhydrite layers. Continued gas generation could increase  
7 pressure within the repository sufficiently to reverse brine inflow and  
8 partially or completely desaturate the waste-disposal area (Figure 5-20c).  
9 High pressure may also halt and partially reverse closure by salt creep. In  
10 the undisturbed final state, the disposal area could be incompletely  
11 consolidated and gas-filled rather than brine-filled (Figure 5-20d).

12  
13 All of the major processes active in the waste-disposal area are linked, and  
14 all are rate- and time-dependent. For example, creep closure will be, in  
15 part, a function of pressure within the repository. Pressure will be in turn  
16 a function of the amount of gas generated and the volume available within the  
17 repository and the surrounding Salado Formation for gas storage. Gas-storage  
18 volume will be a function of closure rate and time, with storage volume  
19 decreasing as consolidation continues. Time and rate of gas generation,  
20 therefore, will strongly influence repository pressurization and closure.  
21 Gas-generation rates will be dependent on specific reaction rates and the  
22 availability of reactants, including water. Some water can be generated by  
23 microbial activity (Brush and Anderson, 1988b). Additional water will be  
24 provided by brine inflow, which, in the absence of a final mechanistic model,  
25 is assumed to occur according to two-phase immiscible flow through a porous  
26 medium. Other possibilities are being investigated. Whatever model is used,  
27 brine inflow will depend in large part on repository pressure, so that some  
28 gas-generation reactions could be partially self-buffering.

29  
30 Responses of the disposal system to human intrusion are equally complicated.  
31 Consequences will depend on the time of intrusion, the degree to which the  
32 repository has closed, and the amount of gas generated. If intrusion occurs  
33 into a fully pressurized, dry, and partially unconsolidated waste-disposal  
34 area, venting of gas up the borehole will permit brine to resaturate  
35 available void space (Figure 5-21a,b). Following eventual deterioration of  
36 borehole plugs, brine may flow from the disposal area into the borehole,  
37 transporting radionuclides upward to the Culebra Dolomite. Upward flow from  
38 a pressurized brine pocket in the Castile Formation may contribute to flow  
39 and radionuclide transport (Figure 5-21c).

40  
41 Performance assessments must model the consequences of intrusion as a  
42 function of conditions within the waste-disposal area. For example,  
43 radionuclide transport will depend, in part, on the rate of brine flow  
44 through the waste, which in turn will be a function of brine availability and  
45 waste permeability. Time- and pressure-dependent consolidation by creep



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Figure 5-21. Hypothesized Episodes in Disposal Area After Human Intrusion. This drawing shows (a) initial room gas depressurization when penetrated by an exploratory borehole, (b) final gas and brine depressurization as borehole seals degrade, and (c) brine flow through the borehole to the Culebra Dolomite (Rechard et al., 1990b).

1 closure will be a major factor in determining waste permeability. Models and  
2 the data base needed to describe conditions within the waste-disposal area in  
3 detail are still incomplete. Present interpretations are based on  
4 simplifying assumptions that will be modified as research progresses.

### 6 **Modeling of Undisturbed Performance**

7  
8 Modeling of the undisturbed performance of the disposal system is required to  
9 evaluate compliance with the Individual Protection Requirements of the  
10 Standard (§ 191.15) and to provide simulations of the base-case scenario for  
11 the probabilistic evaluation of compliance with the Containment Requirements  
12 of the Standard (§ 191.13). Previous estimates of undisturbed performance  
13 have indicated zero releases to the accessible environment within 10,000  
14 years (Lappin et al., 1989; Marietta et al., 1989) (see Chapter 7 of this  
15 volume). As a result, Monte Carlo simulations of the base-case scenario are  
16 not included in the construction of the CCDFs used for preliminary  
17 comparisons with the Containment Requirements. Only those scenarios that  
18 result in releases to the accessible environment will affect the CCDF.  
19 Emphasis in modeling undisturbed performance, therefore, is on examining  
20 conservative deterministic calculations that will indicate whether or not  
21 releases could occur that would require inclusion of the base-case scenario  
22 in the Monte Carlo analysis.

23  
24 Analyses of undisturbed performance reported by Lappin et al. (1989) and  
25 Marietta et al. (1989) used NEFTRAN (NETwork Flow and TRANsport; Longsine  
26 et al., 1987), a one-dimensional flow and transport program in which the  
27 disposal system was represented by a network of discrete legs. Flow and  
28 transport was assumed to occur along MB139 to the base of the waste shaft  
29 (Figure 5-18), and then upward through the shaft seals to the Culebra  
30 Dolomite. Flow and transport was also calculated for a vertical leg through  
31 the intact Salado Formation directly to the Culebra Dolomite. The head  
32 gradient between the waste panels and the Culebra was held constant, and  
33 effects of gas generation were not considered. Neither pathway resulted in  
34 radionuclides reaching the Culebra Dolomite within 50,000 years (Marietta  
35 et al., 1989).

36  
37 The 1991 preliminary assessment of undisturbed performance uses SUTRA  
38 (Saturated-Unsaturated TRANsport; Voss, 1984) and STAFF2D (Solute Transport  
39 And Fracture Flow in 2 Dimensions; Huyakorn et al., 1989) to simulate flow  
40 and transport from the waste panels in two dimensions. Flow is assumed to  
41 occur in a single phase (brine), and gas generated within the waste panels is  
42 not included directly in the simulation. The effects of gas generation are  
43 included indirectly, however, by using elevated repository pressures  
44 calculated using the two-phase (gas and brine) flow program BOAST\_II (Black

1 Oil Applied Simulation Tool, enhanced version; Fanchi et al., 1987).  
2 Additional details about the programs and their applications in the 1991  
3 calculations are provided in Volume 2 of this report.

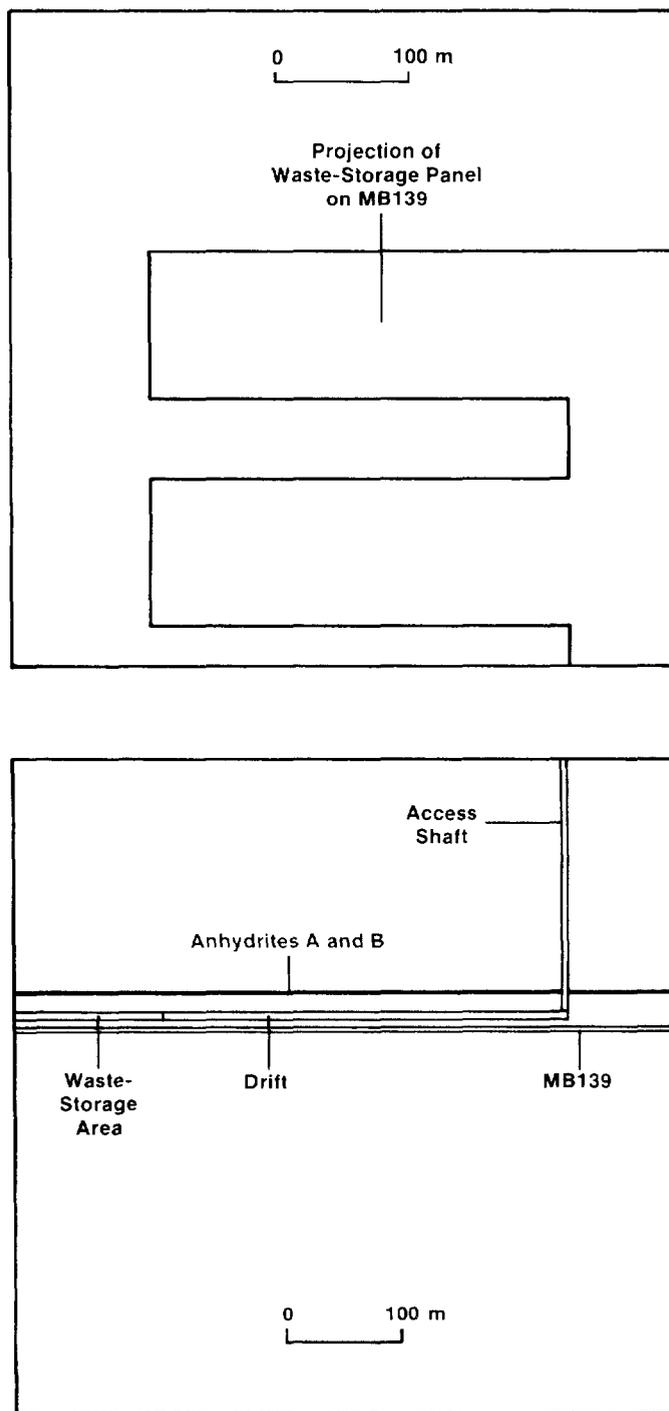
4  
5 Flow and transport are simulated in two two-dimensional sections through the  
6 disposal system. One section is a horizontal plane containing the vertical  
7 projection of two waste panels onto MB139 (Figure 5-22a). This section is  
8 used to estimate lateral transport of radionuclides through the intact marker  
9 bed. The second section, a vertical profile containing a north-south drift  
10 and an access shaft, is used to estimate flow and transport along the drift  
11 and shaft pathway towards the Culebra Dolomite (Figure 5-22b). Results of  
12 these simulations are presented in detail in Volume 2 of this report and are  
13 summarized in Chapter 7 of this volume.

#### 14 15 **Modeling of Disturbed Performance**

16  
17 Simulations of disturbed performance use BRAGFLO (BRine And Gas FLOW; see  
18 Volume 2 of this report), a finite difference transient two-phase flow  
19 program developed for the WIPP performance assessment, to calculate brine and  
20 gas flow within a waste panel and the surrounding rock and within a borehole  
21 or boreholes connecting the panel with the Culebra Dolomite and a brine  
22 reservoir in the Castile Formation. The program PANEL (see Volume 2 of this  
23 report), also developed for the WIPP performance assessment, is used to  
24 estimate concentrations of radionuclides within repository brine and and for  
25 supplementary calculations of one-phase (brine) flow within a panel and a  
26 borehole or boreholes. Details of the programs and their application in the  
27 1991 calculations are provided in Volume 2 of this report. Results of the  
28 simulations of disturbed performance are given in Chapter 6 of this volume.

29  
30 Two-dimensional BRAGFLO simulations of two-phase (brine and gas) flow use a  
31 radially symmetric model of the disposal system with a simplified  
32 stratigraphy (Figure 5-23). Gas generation is estimated using corrosion and  
33 biodegradation reactions dependent on the availability of brine, metal, and  
34 cellulose. Gas generation ceases when reactants are consumed. Material  
35 property parameter values (e.g., porosity and absolute and relative  
36 permeability) are assigned to each of units in the simplified stratigraphy.  
37 Far-field pore pressure is held constant through time, and pressure in the  
38 repository is calculated dependent on the gas-generation rate and two-phase  
39 flow in the units shown in Figure 5-23, including the waste panel, the intact  
40 and disturbed halite and anhydrite layers, the Castile brine reservoir, the  
41 Culebra Dolomite, and the intrusion borehole.

42  
43 For the 1991 preliminary comparison, uncertain parameters sampled for BRAGFLO  
44 flow simulations were porosities, permeabilities, and threshold pressures for  
45 the intrusion borehole and disturbed and undisturbed anhydrite (in anhydrite



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Figure 5-22. Two-Dimensional Repository Models Used for STAFF2D and SUTRA Estimations of Radionuclide Transport during Undisturbed Conditions. Figure 5-22a is a horizontal (plan) view of the projection of two waste panels onto the plane containing MB-139. Figure 5-22b is a vertical cross section containing the waste disposal area, a north-south drift, and a vertical access shaft.

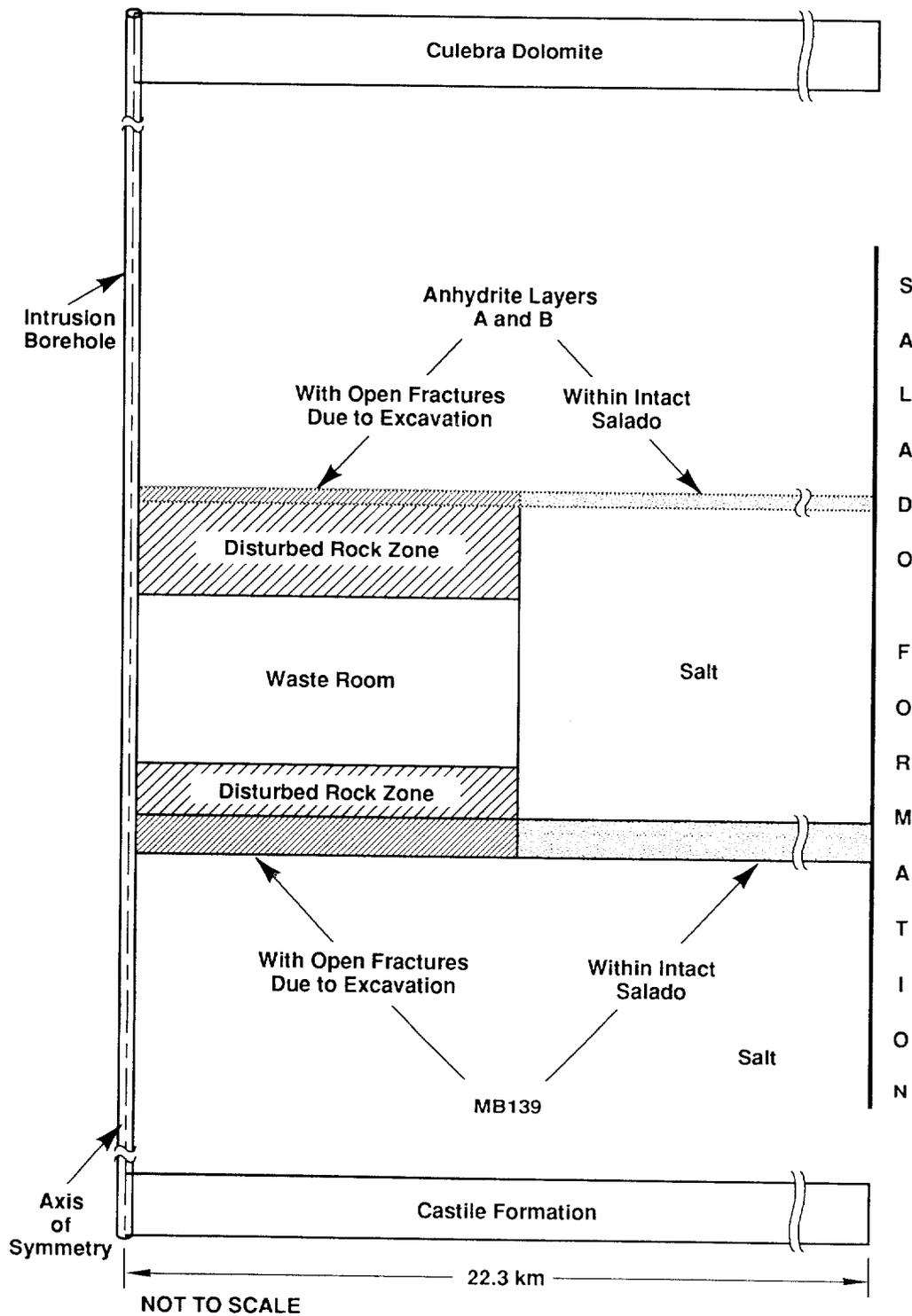


Figure 5-23. Simplified Waste-Disposal Panel Model Used in Two-Dimensional, Axially Symmetric BRAGFLO Simulations of Two-Phase (Brine and Gas) Flow (Vaughn et al., 1991).

1 layers A and B and in MB139), far-field pore pressure in MB139 (which was  
2 then used to fix a hydrostatic far-field pressure for all other elevations),  
3 and the initial pressure of the Castile brine reservoir. Gas-generation  
4 rates under humid and saturated conditions, the stoichiometry of the  
5 corrosion reaction, the volume fractions of the reactants (metal and  
6 cellulose), and the initial liquid saturation of the waste were also sampled.  
7 Ranges and distributions for these parameters are given in Volume 3 of this  
8 report. As described in Volume 2 of this report, reaction stoichiometry and  
9 initial volume fractions of reactants were used to derive initial room  
10 porosity and room heights.

11  
12 The program PANEL estimates radionuclide concentrations in repository brine  
13 by modeling radioactive decay and dissolution within a waste panel. These  
14 calculations require an initial inventory of all radionuclides, half-lives  
15 and decay chains for all radionuclides, solubility limits for all elements,  
16 and the pore volume of the panel. The model assumes chemical equilibrium and  
17 the uniform distribution of waste within the panel. Sorption of  
18 radionuclides within the panel is not considered. For the 1991 preliminary  
19 comparison, uncertain geochemical parameters included Eh/pH conditions within  
20 the repository and solubility limits for 7 radionuclides. Ranges and  
21 distributions for these parameters are given in Volume 3 of this report.

22  
23 Single-phase flow modeling using PANEL can consider four components of fluid  
24 flow separately: upward flow of brine from the Castile Formation due to the  
25 head difference between the brine reservoir and repository; brine flow from  
26 the Salado Formation into the waste panel; circulation of brine through the  
27 waste within the panel; and upward flow within the borehole from the panel to  
28 the Culebra Dolomite. Brine inflow from the Salado Formation is calculated  
29 using BRAGFLO, as described below. Required parameters for the Castile  
30 Formation include the initial pressure of the brine reservoir and the bulk  
31 storage coefficient. Other required parameters include the time of  
32 intrusion, the dimensions and locations of boreholes, and hydraulic  
33 conductivity within the waste panel and the boreholes. All flow in PANEL is  
34 assumed to occur as in a single phase (brine) and to be governed by Darcy's  
35 law. Pressure in the Culebra Dolomite is assumed to remain constant. Change  
36 in brine reservoir pressure is assumed to be proportional to the volume of  
37 fluid discharged. All components are assumed to be at steady state with  
38 respect to boundary pressures at any given time.

#### 39 40 **Modeling of Radionuclide Releases during a Borehole Intrusion**

41  
42 The performance-assessment model for borehole intrusion relies on a  
43 fundamental assumption that future drilling technologies will be comparable  
44 to those of the present. The reasonableness of this assumption is unknown;  
45 without it, however, estimates of the amount of waste brought to the ground  
46 surface during an intrusion would be arbitrary and purely speculative.

47

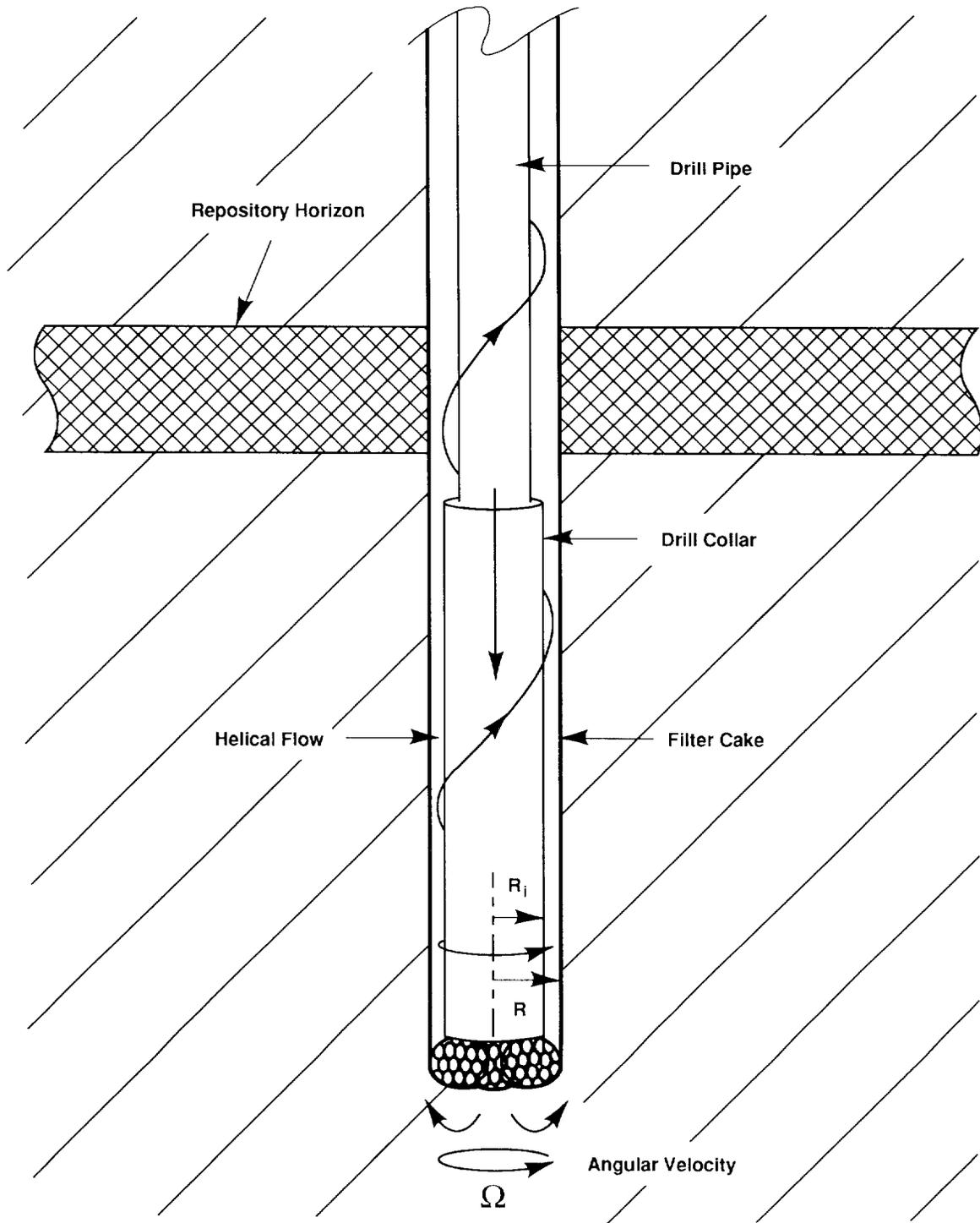
1 If a borehole intrudes the repository, waste will be brought directly to the  
2 ground surface as particulates suspended in the circulating drilling fluid.  
3 Some of this material will be cuttings, the material removed by the drill bit  
4 from a cylindrical space with a radius equal to that of the bit. An  
5 additional amount of waste will be brought to the surface as cavings, the  
6 material removed from the borehole wall. When the drill bit first penetrates  
7 the upper portion of a panel that is pressurized relative to the borehole  
8 with waste-generated gas, the escape of this gas may cause waste and backfill  
9 to spall into the borehole. As the borehole is extended below the  
10 repository, additional material will be eroded from the walls of the borehole  
11 at the repository horizon by the circulating fluid. Both cuttings and  
12 cavings will be transported to the surface in the circulated drilling fluid  
13 and released to the accessible environment in a settling pit at the surface.

14

15 The amount of waste removed as cuttings is a simple function of bit diameter.  
16 Estimating the amount of waste removed as cavings requires a more complex  
17 conceptual model, based on standard drilling technology (Figure 5-24).  
18 Drilling fluid, commonly referred to as mud, is pumped down the interior of  
19 the hollow drill pipe and out through the drill bit, where it cools the bit  
20 and removes cuttings. Fluid returns to the ground surface outside the drill  
21 pipe, in the annular space between the pipe (or collar, which is the lowest  
22 and thickest segment of pipe that supports the bit) and the borehole wall.  
23 During the return flow, fluid infiltrates into porous portions of the  
24 borehole wall and deposits a layer of muddy filter cake. In moderately  
25 porous units, filter cake typically accumulates until the unit is sealed and  
26 fluid loss is halted. Sealing of extremely porous units may require adding  
27 sealants to the drilling fluid or installing casing.

28

29 Because the drillstring (pipe, collar, and bit) rotates, fluid flow within  
30 the hole has both a rotational and axial motion (Figure 5-24). Variables  
31 controlling erosion by flowing fluid include the angular velocity of the  
32 drillstring, the fluid circulation rate, radii of the components of the  
33 drillstring, fluid viscosity, fluid density, borehole roughness, and the  
34 effective shear strength for erosion of the waste. Parameter values  
35 describing variables related to the drilling operation are determined by  
36 examining current technology. Driller's logs routinely report velocity  
37 (revolutions per minute), circulation (gallons per minute), and drillstring  
38 radii. Drilling mud exhibits non-Newtonian behavior, and viscosity must be  
39 described with two parameters. The effective shear strength for erosion of  
40 the waste will depend on several factors, including the form in which the  
41 waste is emplaced and the degree to which the waste has been consolidated by  
42 salt creep. Reference waste is a composite material, and values for the  
43 effective shear strength for erosion must be determined experimentally.



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Figure 5-24. Conceptual Model of Borehole Intrusion. Not to scale (modified from Lappin et al., 1989).

1 As described in more detail in Volume 2 of this report, erosion of waste will  
2 occur when the fluid shear stress at the borehole wall exceeds the effective  
3 shear strength for erosion of the waste. For any given set of conditions,  
4 the fluid shear stress at the borehole wall will be a function of annular  
5 thickness: as erosion increases hole radius, shear stress will decrease  
6 (Figure 5-25a). Erosion will cease when shear stress at the borehole wall  
7 falls below a failure-shear-stress value corresponding to the effective shear  
8 strength for erosion of the waste. The total amount of waste removed,  
9 including both cuttings and eroded material, will be equal to the volume of a  
10 cylinder with a height equal to the repository thickness and a radius equal  
11 to the radius of failure by erosion (Figure 5-25b).

12  
13 The program CUTTINGS (see Volume 2 of this report) is used to simulate  
14 erosion adjacent to the drill collar using fixed values for the effective  
15 shear strength for erosion for the waste corresponding to properties of as-  
16 received waste. Drill-bit radius, which in present drilling technology is  
17 primarily a function of total borehole depth, is selected by assuming that  
18 exploratory boreholes at the WIPP will be drilled for deep gas targets (see  
19 "Drilling" in Section 4.1.4-Evaluation of Human-Induced Events and Processes  
20 in Chapter 4) and then choosing the corresponding maximum bit radius at the  
21 repository depth.

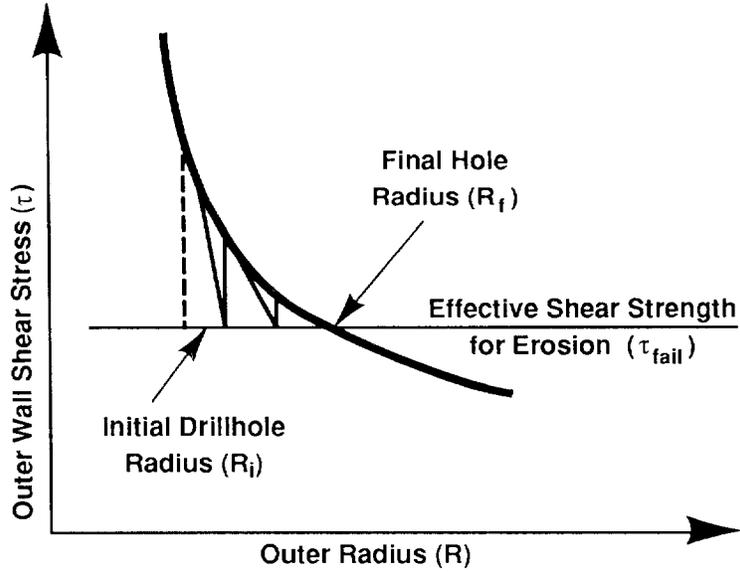
22  
23 Spalling of material into the borehole is not included in the analyses by  
24 CUTTINGS. This phenomenon may occur when the drill bit penetrates repository  
25 wastes pressurized by gases generated by corrosion and biodegradation. The  
26 escape of gases to the borehole causes radial effective stresses adjacent to  
27 the borehole to become tensile. The peak tensile stress is near the borehole  
28 wall, but tensile fracturing may occur away from the borehole wall, resulting  
29 in spalling of the heterogeneous composite waste and backfill material. The  
30 process of spalling is complex, involving gas flow through a moving waste  
31 matrix with changing boundaries. As a result, estimating the quantity of  
32 spalled material is not straightforward. The importance of the contribution  
33 of spalling to the total amount of cavings is still being evaluated. For the  
34 1991 preliminary comparison, erosion by drilling fluid, rather than spalling  
35 by waste-generated gas, is assumed to be the dominant mechanism producing  
36 cavings.

37  
38

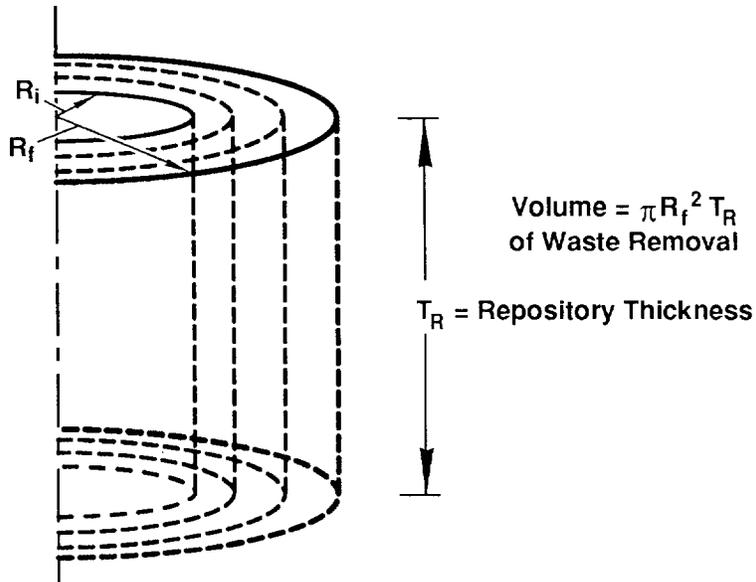
### 39 **5.3 CAMCON: Controller for Compliance-Assessment System**

40

41 The complexity of the compliance-assessment modeling system for the WIPP  
42 requires that calculations be controlled by an executive program (Rechard,  
43 1989; Rechard et al., 1989). CAMCON (Compliance Assessment Methodology  
44 CONtroller) controls code linkage and data flow during lengthy and iterative  
45 consequence analyses, minimizes analyst intervention during data transfer,



a.) Relationship Between Radius and Stress



b.) Volume of Material Removed

TRI-6342-408-2

Figure 5-25. Borehole Erosion as a Function of Shear Stress.

1 and automatically handles quality assurance during the calculations. CAMCON  
2 currently consists of about 75 codes and FORTRAN object libraries and  
3 includes approximately 293,000 lines of FORTRAN software written specifically  
4 for the WIPP Project and another 175,000 lines of software adapted from other  
5 applications.

6  
7 The controller allows easy examination of intermediate diagnostics and final  
8 results. Computer modules within the executive program can be easily  
9 replaced for model comparisons. CAMCON modularizes tasks so computer  
10 programs for a particular module are interchangeable. CAMCON is fully  
11 described in Rechard et al. (1989).

12

### 13 5.3.1 DATA BASES

14

15 Three data bases, primary, secondary, and computational, are included in  
16 CAMCON. The primary data base contains measured field and laboratory data  
17 gathered during the disposal-system and regional characterization. Because  
18 the analysis can be no better than these data, the data base should contain  
19 all necessary data for the compliance assessment and repository design, have  
20 as little subjective interpretation as possible, and be quality assured.  
21 Data base structure must be flexible to accommodate different organizations  
22 and unforeseen types of data. Practical experience suggests that a  
23 relational data base is best (Rautman, 1988).

24

25 The secondary data base contains interpreted data, usually interpolated onto  
26 a regular grid, and incorporates information that comprises the conceptual  
27 model of the disposal system. Levels of interpretation can vary from  
28 objective interpolation of data combined with subjective judgments to totally  
29 subjective extrapolations of data; all interpretations are well documented to  
30 ensure the secondary data is reproducible by others. Data from literature or  
31 professional judgment are used to fill knowledge gaps to complete the  
32 conceptual model. The secondary data base must be accessible to both the  
33 analyst and the executive package controlling the system.

34

35 The computational data base is CAMDAT (Compliance Assessment Methodology  
36 DATA). CAMDAT uses a neutral-file format so that a series of computer  
37 programs can be linked by a "zig-zag" connection rather than the usual serial  
38 connection. The file format chosen for CAMDAT was based on GENESIS (Taylor  
39 et al., 1987) and EXODUS and their associated data manipulation and plotting  
40 programs (Gilkey, 1986a,b, 1988; Gilkey and Flanagan, 1987). CAMDAT is fully  
41 described in Rechard et al. (1989).

42

1 **5.3.2 PROGRAM LINKAGE AND MODEL APPLICATIONS**

2

3 Program linkage and data flow through CAMDAT are controlled by CAMCON.  
4 Computer programs that make up the CAMCON system are major program modules,  
5 support program modules, and translators. Major program modules refer to  
6 programs that represent major tasks of the consequence modeling. Support  
7 program modules refer to programs such as interpolators that are necessary to  
8 facilitate use of major program modules. Translator program modules refer to  
9 programs that translate data either into or out of the computational data  
10 base. Figure 5-26 shows how programs within CAMCON are used to evaluate  
11 human-intrusion scenarios. Table 5-1 shows the status of the 79 composite  
12 programs now in CAMCON. Specific information on seven major CAMCON programs  
13 is provided Volume 2 of this report.

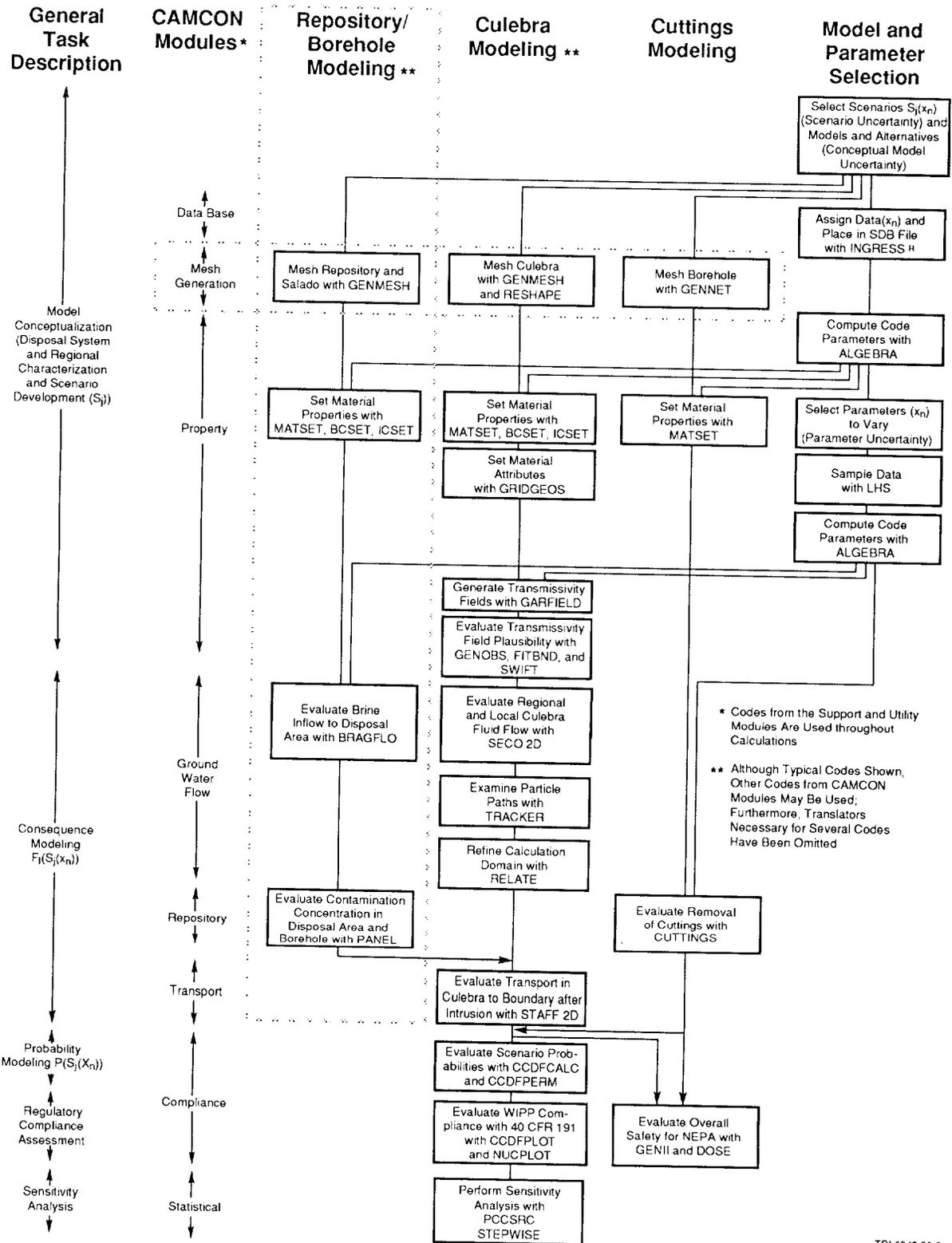


Figure 5-26. Organization of Programs in CAMCON (Rechard et al., 1989).

TABLE 5-1. SEPTEMBER 1991 STATUS OF COMPOSITE PROGRAMS IN CAMCON

Code	QA Status <sup>1</sup>	Work Remaining
<b>Controller</b>		
1. CAMCON	C	Notebook (listing); Review for Class A
<b>Mesh Generation Module</b>		
2. FASTQ: finite-element mesh generator	X	Add CAMDAT records
3. GENMESH: rectilinear mesh generator	A	Notebook
4. GENNET: network generator	C	Notebook; Review for Class A
5. PATEXO: PATRAN to CAMDAT transformation	X	Add CAMDAT records
<b>Property Data Base Module</b>		
6. GENPROP: item entry into property data base	C	Changes required by data base modification
7. INGRES <sup>TM</sup> : relational data base	X	Helpfile; Notebook; Review for Class A
8. LISTSDB: data tabulation in secondary data base for reports	C	Make code more robust; SDB Reader; Update code; FLINT; Notebook
9. PLOTSDB: parameter distribution plots in secondary data base	C	SDB Reader; Document; Helpfile; FLINT; Notebook

**QA Software Classifications:**

1. A - Class A software has been evaluated by the Code Review Committee. The software satisfies the quality assurance requirements for traceability, retrievability, documentation, and verification. The software is available to any interested user within the WIPP Project at SNL.
- C - Class C software is a candidate for Class A, but currently satisfies only the traceability and retrievability requirements. The adequacy of documentation and verification has not been formally evaluated. An up-to-date Helpfile is maintained, a Software Abstract has been written, and internal documentation exists. However, both verification tests and external documentation are in progress. The software is available to any interested user within the WIPP Project at SNL.
- X - Class X software is currently being developed and has not been processed through any formal quality assurance procedures. The primary reason for the Class X classification is to make the existence of this software known to potential users. The software is available to any interested user within the WIPP Project at SNL.

TABLE 5-1. SEPTEMBER 1991 STATUS OF COMPOSITE PROGRAMS IN CAMCON (continued)

Code	QA Status <sup>1</sup>	Work Remaining
<b>Property Module</b>		
10. BCSET: boundary condition set up	C	Test cases; FLINT; Notebook; Review for Class A
11. FITBND: fit of pressure optimization boundary conditions	X	Helpfile; [CAMCON]; Driver
12. GARFIELD: attribute fields (e.g., transmissivity)	X	Helpfile; [CAMCON]; Driver; Test cases; FLINT; Notebook; Review for Class A
13. GENOBS: functional relationships between well heads and pressure boundary conditions	X	Helpfile; [CAMCON]; Driver
14. GRIDGEOS: interpolation from data to mesh	C	Check out kriging; Test cases; [CAMCON] FLINT; Notebook; Review for Class A
15. ICSET: initial condition set up	C	Test cases; FLINT; Notebook; Review for Class A
16. LHS: Monte Carlo sampling module	C	Test Cases; FLINT; Notebook; Review for Class A
17. PRELHS: pre-LHS translator	C	FLINT; Notebook; Review for Class A
18. POSTLHS: post-LHS translator	C	Algebraic function; FLINT; Notebook; Review for Class A
19. MATSET: material property set up	C	Test cases; FLINT; Notebook; Review for Class A
20. RELATE: interpolation from coarse to fine mesh and fine to coarse mesh (relates property and boundary conditions)	C	Document; Test cases; FLINT; Notebook; Review for Class A
21. SORTLHS: vector reordering for LHS	X	Allow user to input own order; Test cases; FLINT; Notebook; Review for Class A
<b>Groundwater Flow Module</b>		
22. BRAGFLO: 2-phase flow model	X	User manual

TABLE 5-1. SEPTEMBER 1991 STATUS OF COMPOSITE PROGRAMS IN CAMCON (continued)

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Code	QA Status <sup>1</sup>	Work Remaining
23. PREBRAGFLO: pre-BRAGFLO translator	X	User manual
24. POSTBRAGFLO: post-BRAGFLO translator	X	User manual
25. BOAST_II: black oil model	X	Add semi-implicit wells; Add total velocity solution approach; Helpfile; [CAMCON]; FLINT; Test cases; Notebook; Review for Class A
26. PREBOAST: pre-BOAST_II translator	C	(see BOAST_II, item 25)
27. POSTBOAST: post-BOAST_II translator	C	(see BOAST_II, item 25)
28. HST3D: hydrologic flow model	X	Add dynamic memory date and time; Add binary output
29. PREHST: pre-HST3D translator	X	QA checkout
30. POSTHST: post-HST3D translator	X	QA checkout
31. SECO_2DH: 2-D hydrologic flow model, horizontal	X	Improve boundary condition capabilities; Use and Theory M; Test cases; Notebook; Review for Class A
32. SUTRA: hydrologic flow model	C	CAMDAT source read; Test cases; Update; Helpfile; Notebook; Review for Class A
33. PRESUTRA: pre-SUTRA translator	C	(see SUTRA, item 32)
34. POSTSUTRA: post-SUTRA translator	C	(see SUTRA, item 32)
35. SUTRA_GAS: SUTRA modification for fluid as gas instead of liquid	X	Helpfile; Notebook
36. SWIFTII: hydrologic flow model	C	None at this time
37. PRESWIFT: pre-SWIFTII translator	C	None at this time
38. POSTSWIFT: post-SWIFTII translator	C	None at this time

TABLE 5-1. SEPTEMBER 1991 STATUS OF COMPOSITE PROGRAMS IN CAMCON (continued)

Code	QA Status <sup>1</sup>	Work Remaining
<b>Repository Module</b>		
39.	C	Test cases; FLINT; Notebook; Review for Class A
40.	X	Merge versions w and w/o brine pocket models; Test cases; Document; FLINT; Notebook; Review for Class A
<b>Containment Transport Module</b>		
41.	C	None at this time
42.	C	Changes required by modifications to CAMCON
43.	C	None at this time
44.	C	Check out multi-grid solver; Define permeability and porosity attributes; Test cases; FLINT; Notebook; Review for Class A
45.	C	(see STAFF2D, item 44)
46.	C	(see STAFF2D, item 44)
<b>Compliance Module</b>		
47.	C	Test cases; Notebook; Review for Class A
48.	C	Make more user friendly; Test cases; Notebook; Review for Class A
49.	C	Notebook; Review for Class A
50.	X	Document; Helpfile; [CAMCON]; Driver
51.	X	Combine with PONDDOSE & FARMDOSE; Document; Helpfile; [CAMCON]; Driver

TABLE 5-1. SEPTEMBER 1991 STATUS OF COMPOSITE PROGRAMS IN CAMCON (continued)

Code	QA Status <sup>1</sup>	Work Remaining
<b>Support Module</b>		
52. ALGEBRA: CAMDAT manipulation program	C	Redo input structure; Examples; New manual; Notebook; Review for Class A
53. BLOT: mesh and curve plotting	C	Add capability to plot geographical data; Element contours; Examples; New manual; Notebook; Review for Class A
54. GROPE: CAMDAT file reader	C	Update helpfile; Notebook
55. RESHAPE: redefinition of blocks (i.e., groupings of mesh elements)	C	Document; Test cases; FLINT; Notebook
56. TRACKER: particle tracking support program	C	Add three-dimensional capability; Test cases; FLINT; Notebook; Review for Class A
57. UNSWIFT: conversion of SWIFT input files into CAMDAT	C	Notebook
<b>Statistical Module</b>		
58. PCCSRC: partial correlation coefficient statistics	C	Test cases; Notebook; Review for Class A
59. STEPWISE: stepwise statistics	C	Document; Test cases; Notebook; Review for Class A
60. LHS2STEP: translator from from LHS to STEPWISE or PCC/SRC	C	(see STEPWISE, item 59)
61. CCD2STEP: translator from CCDFCALC	C	(see STEPWISE, item 59)
<b>Utilities</b>		
62. CAM2TXT: binary CAMDAT to ASCII conversion	X	None at this time
63. CHAIN: radionuclide chains	X	[CAMCON]; Notebook
64. CHANGES: record of needed enhancements to CAMCON or codes	C	None at this time

TABLE 5-1. SEPTEMBER 1991 STATUS OF COMPOSITE PROGRAMS IN CAMCON (continued)

Code	QA Status <sup>1</sup>	Work Remaining
65. DISTRPLT: pdf's plots given parameters	X	[CAMCON]; Helpfile; Notebook
66. FLINT: FORTRAN language analyzer	X	[CAMCON]; Helpfile
67. HLP2ABS: conversion of helpfile to software abstract	X	Switch over from R:BASE <sup>TM</sup> to INGREST <sup>TM</sup> ; [CAMCON]; Helpfile
68. LISTDCL: list of DEC command procedural files	C	None at this time
69. LISTFOR: list of programs & sub-routines; summary of comments & active FORTRAN lines	C	None at this time
70. NEFDIS: plot of NEFTRAN discharge history as a function of time	X	[CAMCON]
71. SCANCAMDAT: quick summary of data in CAMDAT	X	Helpfile; Notebook
72. TXT2CAM: ASCII to binary CAMDAT conversion	X	None at this time
<b>Libraries</b>		
73. CAMCON_LIB	X	Architecture manual; Helpfile; Notebook; Review for Class A
74. CAMSUPES	X	Add PARSE; Architecture manual; Helpfile; Notebook
75. DVDI	X	Architecture manual; Helpfile; Notebook; Review for Class A
76. PLOTLIB	X	Architecture manual; Helpfile; Notebook Review for Class A
77. PLT	X	Architecture manual; Helpfile; Notebook; Review for Class A
78. SDBREAD	X	Architecture manual; [CAMCON]; Helpfile; Notebook; Review for Class A
79. CDBREAD	X	Under development

## Chapter 5—Synopsis

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The physical components of the disposal system and its surroundings provide barriers to radionuclide migration during the 10,000 years of regulatory concern.

---

### The Natural Barrier System

#### Castile Formation

The Castile Formation (Late Permian), located immediately below the rock unit containing the repository, consists mostly of anhydrite and at some locations contains reservoirs of pressurized brine.

Pressurized brine in the Castile Formation could reach the repository through an intrusion borehole.

---

#### Salado Formation

The Salado Formation (Late Permian), the host rock for the repository, is about 600 m (1970 ft) thick at the WIPP and is mostly halite with some anhydrite interbeds.

Where the Salado Formation is intact and unaffected by dissolution, circulation of groundwater is extremely slow because primary porosity and open fractures are lacking.

---

#### Rustler Formation

The Rustler Formation (Late Permian), above the Salado Formation, contains five members. Two of these members, the Culebra and Magenta Dolomite Members, are considered in performance assessments because they are potential pathways for release of radionuclides to the accessible environment.

---

#### Climate

The present climate of southeastern New Mexico is arid to semi-arid. Geologic data show past alternations of wetter and drier climates that correspond to global cycles of glaciation and deglaciation.

Mean annual precipitation at the last glacial maxima was approximately twice that of the present.

1 Climatic variability is incorporated into the  
2 modeling system by varying boundary conditions  
3 of the two-dimensional, groundwater-flow model  
4 for the Culebra Dolomite Member of the Rustler  
5 Formation.

---

#### 6 Surface Water

8 The principal surface-water feature in  
9 southeastern New Mexico is the Pecos River,  
10 which is about 20 km (12 mi) southwest of the  
11 WIPP at its closest point.

12 Several shallow, saline lakes in Nash Draw 8 km  
13 (5 mi) west of the WIPP collect precipitation,  
14 surface drainage, and groundwater discharge  
15 from springs and seeps.

---

#### 16 The Water Table

17 Away from the immediate vicinity of the Pecos  
18 River, near-surface rocks are either  
19 unsaturated or of low permeability and do not  
20 produce water in wells.

21 Regionally, water-table conditions can be  
22 inferred for the more permeable units where  
23 they are close to the surface and saturated.

---

#### 24 Regional Water Balance

25 Water inflow to the area comes from  
26 precipitation, surface-water flow in the Pecos  
27 River, groundwater flow across the boundaries  
28 of the region, and water imported to the region  
29 for human use.

30 Outflow from the water-budget model occurs as  
31 stream-water flow in the Pecos River,  
32 groundwater flow, and evapotranspiration.

33 Immediately around the WIPP, where no surface  
34 runoff occurs and all precipitation not lost to  
35 evapotranspiration must recharge groundwater,  
36 evapotranspiration may be as high as 98-99.5%.

---

#### 37 Groundwater Flow above the Salado Formation

38 Although preliminary hydrologic modeling  
39 indicates the possibility of some vertical flow  
40 between hydrostratigraphic units, for the 1991  
41 performance-assessment calculations units are  
42 assumed to be perfectly confined.

1 Potentiometric maps show differences in flow  
2 directions and indicate slow flow rates between  
3 the three major hydrostratigraphic units: they  
4 do not function as a single aquifer.

---

#### 6 Groundwater Geochemistry

8 Groundwater quality of the Rustler-Salado  
9 contact residuum and the Culebra and Magenta  
10 Dolomite Members is poor, with total dissolved  
11 solids exceeding 10,000 mg/l (the level set for  
12 regulation by the Individual Protection  
13 Requirements of the Standard) in most  
14 locations.  
15

---

#### 18 Recharge and Discharge

19  
20 Potentiometric-surface mapping indicates that  
21 recharge to the Culebra Dolomite may be in an  
22 area north of the WIPP where the Rustler crops  
23 out, and through leakage from overlying units.

24  
25 Discharge from the Culebra Dolomite is  
26 indicated toward the south, possibly into the  
27 Rustler-Salado contact residuum under water-  
28 table conditions near Malaga Bend and  
29 ultimately into the Pecos River. The Culebra  
30 may also discharge directly into the Pecos  
31 River or into alluvium.

32  
33 Recharge to the Magenta Dolomite may also occur  
34 in an area north of the WIPP.

35  
36 Discharge near the WIPP from the Magenta  
37 Dolomite is indicated toward the west, probably  
38 into the Tamarisk Member and the Culebra  
39 Dolomite near Nash Draw. Additional discharge  
40 may ultimately reach the saline lakes in Nash  
41 Draw, the Pecos River at Malaga Bend, or the  
42 alluvium in the Balmorhea-Loving Trough.

---

#### 45 Groundwater Flow and Transport Models for the 46 Culebra Dolomite

47  
48 The Culebra Dolomite is modeled for performance  
49 assessment as a perfectly confined, two-  
50 dimensional aquifer.

51  
52 Darcy flow is calculated for a single phase  
53 (liquid), and radionuclide transport is assumed  
54 to occur in a dual-porosity (fractures and  
55 matrix) medium.  
56

1 The performance-assessment model allows for  
2 retardation during transport both by diffusion  
3 and sorption in matrix porosity and sorption by  
4 clays that line fractures. Retardation factors  
5 used in the 1991 preliminary comparison are  
6 based on expert judgment elicited from a panel  
7 of SNL researchers.

---

8  
9  
10 **The Engineered Barrier**  
11 **System**

Currently, engineered barriers in the WIPP  
are seals in panels, drifts, and shafts.

12  
13 Other possible engineered barriers are  
14 modifications to the form of the waste and  
15 backfill or to the design of the waste-disposal  
16 areas.

---

17  
18  
19 **The Salado Formation at the Repository Horizon**

20  
21 The repository has been excavated within a  
22 single stratigraphic horizon in the salt so  
23 that all panels within the waste-disposal area  
24 share the same local stratigraphy.

25  
26 Excavation of the repository and the consequent  
27 release of lithostatic stresses have created a  
28 disturbed rock zone (DRZ) around the  
29 underground openings. Fracturing in the DRZ  
30 may provide a pathway for fluid migration out  
31 of the repository and possibly around panel and  
32 drift seals.

---

33  
34  
35 **Repository and Seal Design**

36  
37 Waste will be emplaced within panels in drums  
38 or metal boxes, and panels will be backfilled  
39 and sealed as they are filled.

40  
41 Backfill will reduce initial void space and  
42 permeability in the panels and will consolidate  
43 under pressure to further limit brine flow  
44 through the waste. Pure crushed salt, which  
45 will not sorb radionuclides, is currently  
46 assumed as backfill material.

47  
48 The primary long-term component of the seals  
49 will be crushed salt, confined between short-  
50 term rigid bulkheads that will prevent fluid  
51 flow while creep closure reconsolidates the  
52 crushed salt to properties comparable to those  
53 of the intact Salado Formation.

---

## Waste Characterization

The Waste Acceptance Certification requirements state that waste must be immobilized if it contains particulates in specified ranges. Waste must also be drained of liquids and contain no explosives or compressed gases.

Waste is characterized for the 1991 calculations by scaling 1987 data up to the design capacity of the repository. Estimates are made of the amounts of combustibles, metals, and other constituents of the waste.

---

## The Radionuclide Inventory

Current performance-assessment calculations use an initial waste inventory that includes both CH and RH waste that currently exists or is estimated to be generated by 2013, based on 1990 data scaled up to the design volume of the repository.

The radionuclide inventory for transport calculations is a function of the initial inventory and decay within the repository before transport begins.

---

## Radionuclide Solubility and the Source Term for Transport Calculations

Radionuclide solubility limits for the 1991 preliminary comparison are based on judgment elicited from an expert panel. Concentrations of suspended materials are not considered.

---

## Performance-Assessment Model for the Repository/Shaft System

Liquid and gas flow in the Salado Formation is simulated as a function of the various processes active in the waste-disposal panels, including borehole intrusion.

All of the major processes active in the waste-disposal area are linked, and all are rate- and time-dependent.

Time and rate of gas generation will strongly influence repository pressurization and closure. Gas-generation rates will be dependent on specific reaction rates and the availability of reactants.

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Responses of the disposal system to human intrusion will depend on the time of intrusion, the degree to which the repository has closed, and the amount of gas generated.

---

**Modeling of Undisturbed Performance**

Because estimates of undisturbed performance indicate no releases to the accessible environment, simulations of undisturbed performance are not included in the probabilistic calculations used to generate the CCDF curves.

For the 1991 preliminary comparison, the programs SUTRA and STAFF2D are used with two two-dimensional repository models (a horizontal and a vertical section through the system) to estimate radionuclide migration away from the undisturbed repository. Gas-pressurization effects are included by using elevated repository pressures calculated using the two-phase flow program BOAST\_II.

---

**Modeling of Disturbed Performance**

The transient two-phase flow program BRAGFLO calculates brine and gas flow within waste panel, the surrounding rock, and an intrusion borehole. Gas-generation reactions are calculated dependent on availability of reactants (metal and cellulose) and brine saturation.

The program PANEL calculates radionuclide concentrations in repository brine as a function of solubility and decay.

---

**Modeling of Radionuclide Releases during a Borehole Intrusion**

The program CUTTINGS is used to estimate the quantity of cuttings and cavings from the drilling process released to the accessible environment in a settling pit at the surface.

---

**CAMCON: Controller for Compliance Assessment System**

The Compliance Assessment Methodology Controller (CAMCON) controls code linkage and data flow during lengthy and iterative consequence analyses, minimizes analyst intervention during data transfer, and automatically handles quality assurance during calculations.

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## 6. CONTAINMENT REQUIREMENTS

*[NOTE: The text of Chapter 6 is followed by a synopsis that summarizes essential information, beginning on page 6-17.]*

The Containment Requirements of the Standard state that disposal systems

shall be designed to provide a reasonable expectation, based upon performance assessments, that the cumulative releases of radionuclides to the accessible environment for 10,000 years after disposal from all significant processes and events that may affect the disposal system shall:

- (1) Have a likelihood of less than one chance in 10 of exceeding the quantities calculated according to Table 1 (Appendix A [of the Standard]); and
- (2) Have a likelihood of less than one chance in 1,000 of exceeding ten times the quantities calculated according to Table 1 (Appendix A [of the Standard]). (§ 191.13(a))

As indicated in Chapters 2 and 3 of this volume, compliance with the Containment Requirements will be evaluated using a family of CCDF curves that graph exceedance probability versus cumulative radionuclide releases for all significant scenarios. As discussed further in Chapters 10 and 11 of this volume, results presented here are not suitable for final compliance evaluations because portions of the modeling system and data base are incomplete, conceptual-model uncertainties are not included, final scenario probabilities remain to be determined, and the level of confidence in the results remains to be established. Uncertainty analyses required to establish the level of confidence in results will be included in future performance assessments as advances permit quantification of uncertainties in the modeling system and the data base.

Results in the form of CCDFs for the 1991 preliminary compliance assessment are presented separately for total releases (cuttings/cavings plus subsurface) to the accessible environment and for subsurface groundwater releases only. These CCDF presentations are the culmination of the application of the conceptual model for risk (performance assessment) described in Chapter 3 of this volume.

## 6.1 Conceptual Model for Risk

Construction of CCDFs presented in this chapter is based on the conceptual representation of performance assessment described in Chapter 3 of this volume. The outcome of the performance assessment is represented as a set of ordered triples of the form

$$R = \{(S_i, pS_i, \mathbf{cS}_i), i=1, \dots, nS\} \quad (6-1)$$

where

$S_i$  = a set of similar occurrences,

$pS_i$  = probability that an occurrence in the set  $S_i$  will take place,

$\mathbf{cS}_i$  = a vector of consequences associated with  $S_i$ ,

$nS$  = number of sets selected for consideration,

and the sets  $S_i$  have no occurrences in common (i.e., the  $S_i$  are disjoint sets).

In terms of performance assessment, the  $S_i$  are scenarios, the  $pS_i$  are scenario probabilities, and the  $\mathbf{cS}_i$  are vectors containing results or consequences associated with scenarios. The information contained in the  $pS_i$  and  $\mathbf{cS}_i$  is summarized in the form of CCDFs as exceedance probability versus consequence curves. The construction of these curves is described in Volume 2, Chapter 3 of this report.

## 6.2 Scenarios Included and Probability Estimates

The representation of the performance assessment as an ordered triple involves scenario probabilities that require an underlying sample space. The introduction to Chapter 4 of this volume defined this sample space,  $S$ , as

$$S = \{x: x \text{ is a single 10,000-year history beginning at decommissioning}\}. \quad (6-2)$$

Following the screening of a comprehensive list (Table 4-1) of possible events and processes that could affect future states of the waste-barrier system, a logic diagram (Figure 4-5) was used to construct summary

1 scenarios,  $S_i$ , that are mutually exclusive sets of common occurrences whose  
 2 union is  $S$ , i.e.,

$$S = \bigcup_{i=1}^8 S_i . \quad (6-3)$$

11 The base-case summary scenario,  $S_1$ , in the logic diagram is the undisturbed  
 12 scenario for the Containment Requirements. Since there are no releases  
 13 estimated to occur in the 10,000-year regulatory period (Volume 2, Chapter 4  
 14 of this report),  $S_1$  is not analyzed, but it is included in CCDF construction  
 15 through its estimated probability and zero consequences (Figure 4-2). In  
 16 order to display the family of CCDFs such that stochastic variability and  
 17 uncertainty due to imprecisely known variables are clearly separated, the  
 18 summary scenarios,  $S_i$ , for human intrusion are further refined into  
 19 computational scenarios denoted  $S(\mathbf{n})$ ,  $S(\mathbf{l}, \mathbf{n})$ ,  $S^{+-}(t_{i-1}, t_i)$ , and  
 20  $S^{+-}(\mathbf{l}; t_{i-1}, t_i)$ , which are disjoint sets of common occurrences defined such  
 21 that it is reasonable to use the same consequences for all elements of each  
 22 computational scenario and such that consequences can be estimated with  
 23 reasonable computational cost.

24  
 25 The factors used to define  $S(\mathbf{n})$ ,  $S(\mathbf{l}, \mathbf{n})$ ,  $S^{+-}(t_{i-1}, t_i)$ , and  $S^{+-}(\mathbf{l}; t_{i-1}, t_i)$ ,  
 26 are: number and time of intrusions (Volume 2, Chapter 2, Tables 2-2 and  
 27 2-3), flow through a panel due to penetration of a pressurized brine  
 28 reservoir in the Castile Formation (Volume 2, Chapter 2, Table 2-6), and  
 29 activity level of the waste penetrated by a borehole (Volume 2, Chapter 2,  
 30 Table 2-7). These factors all relate to stochastic or Type A uncertainty  
 31 since they lead to values used for  $pS_i$  in constructing the CCDFs.

32  
 33 For the 1991 performance assessment, drilling intrusions are assumed to  
 34 follow a Poisson process (i.e., intrusions occur randomly in space and time  
 35 with a fixed rate constant). The rate constant is an imprecisely known  
 36 variable with upper bound defined by the regulatory guidance of 30  
 37 boreholes/km<sup>2</sup>/10,000 yr and lower bound of zero. The Poisson rate constant  
 38 is assumed to be a uniformly distributed variable and is included in the set  
 39 of imprecisely known variables that accounts for Type B uncertainty. Since  
 40 the EPA limit requires estimation of cumulative probability through the  
 41 0.999 level, consequences of computational scenarios involving up to 10 or  
 42 12 drilling intrusions may be included in the comparison with regulatory  
 43 limits. For this performance assessment, the regulatory time interval of  
 44 10,000 years is divided into five disjoint time intervals of 2,000 years  
 45 each with intrusion occurring at the midpoints of these intervals (i.e.,  
 46 1000, 3000, 5000, 7000, and 9000 years).

1 For the 1991 performance assessment, the waste panels are assumed to be  
2 underlain by one or more pressurized brine reservoirs in the Castile  
3 Formation. The possible location of these brine reservoirs is shown in  
4 Volume 3. The fraction of waste panel area underlain by brine reservoirs is  
5 included in the set of imprecisely known variables. The uncertainty in this  
6 parameter is Type B (i.e., subjective), although the parameter itself is  
7 used in the calculation of the probabilities  $pS_i$  that characterize Type A  
8 (i.e., stochastic) uncertainty.

9  
10 For the 1991 performance assessment, activity loading of the waste within a  
11 panel is included. Four CH activity levels and one RH activity level are  
12 defined to represent variability in the activity level of waste penetrated  
13 by a drilling intrusion. The distribution of activity levels for existing  
14 waste to be shipped to the WIPP is contained in Volume 3 of this report.  
15 This distribution was scaled up from existing waste to the WIPP design  
16 capacity for the 1991 performance assessment. As with the rate constant  $\lambda$   
17 in the model for the occurrence of drilling intrusions and the area fraction  
18 for pressurized brine, the distribution of activity loading is used in the  
19 calculation of the probabilities  $pS_i$ .

20  
21 The three factors just listed (Poisson rate constant, area of brine  
22 reservoir, and variable activity loading) are used in probability models  
23 (Volume 2, Chapter 2 of this report) for estimating computational scenario  
24 probabilities,  $pS_i$ . These estimates determine the vertical step sizes of  
25 the CCDFs and therefore represent Type A or stochastic uncertainty. The  
26 probabilities used in this performance assessment are not always exact for a  
27 Poisson process because some assumptions are made to simplify the  
28 calculations. However, these assumptions are made so that probability  
29 estimates are bounding, i.e., estimates used are greater than an exact  
30 calculation (i.e.,  $p(\cup_i S_i) = \sum_i pS_i$ ) to simplify calculations for some  $S_i$ .

31  
32 In developing the logic diagram for defining summary scenarios and setting  
33 up the design of the consequence modeling a number of additional assumptions  
34 have been made. These are summarized in Table 6-1.

35  
36 Previous calculations (Marietta et al., 1989; Bertram-Howery et al., 1990)  
37 have analyzed summary scenarios,  $S_1$ ,  $S_2$ ,  $S_3$ , and  $S_4$  in Figure 4-5. CCDFs  
38 were constructed as described by Cranwell et al. (1990) using fixed scenario  
39 probabilities. CCDFs presented in this report do not use the same  
40 construction technique but follow the procedure described in Volume 2,  
41 Chapter 3 of this report. Scenario probabilities are not fixed. Instead,  
42 probabilities are calculated for computational scenarios  $S(\mathbf{n})$ ,  $S(\mathbf{l}, \mathbf{n})$ ,  
43  $S^{+}(\mathbf{t}_{i-1}, \mathbf{t}_i)$ , and  $S^{+}(\mathbf{l}; \mathbf{t}_{i-1}, \mathbf{t}_i)$  as described in Chapter 4 of this volume,  
44 using the probability models defined in Volume 2, Chapter 2 of this report.

45

1 TABLE 6-1. ASSUMPTIONS USED TO DEFINE COMPUTATIONAL SCENARIOS FOR RESULTS  
 2 REPORTED IN THIS CHAPTER

- 
- 3  
4
- 5 1. No connections exist between panels.
  - 6 2. No synergistic effects result from multiple boreholes except for *E1E2*-type computational
  - 7 scenarios.
  - 8 3. An *E1E2*-type computational scenario only occurs when intrusions of each type happen in
  - 9 the same panel within the same time interval.
  - 10 4. An *E1E2*-type computational scenario has the same release with more than two intrusions in
  - 11 one panel as with exactly two intrusions.
  - 12 5. In an *E2*-type computational scenario, a plug exists directly above the Culebra Unit in the
  - 13 Rustler Formation that directs flow into the Culebra, and this plug is effective for 10,000 years
  - 14 following decommissioning.
  - 15 6. In an *E1*-type computational scenario, a plug exists as in number five, and no other plug
  - 16 exists to retard flow from the Castile pressurized brine reservoir.
  - 17 7. In an *E1E2*-type computational scenario, number five is true for one intrusion, and a similar
  - 18 plug exists between the repository and the Rustler Formation that directs flow through the
  - 19 penetrated waste panel toward the other intrusion in the same panel. Further, both intrusions
  - 20 are conservatively assumed to occur at the same time.
  - 21 8. Computational scenarios involving subsidence events are not included in this performance
  - 22 assessment, which is equivalent to assuming that subsidence has no effect on the
  - 23 consequences calculated for the scenarios under consideration.
  - 24 9. Closure of the intrusion boreholes is not included in this performance assessment.
- 
- 25  
26  
27  
28  
29  
30

31 Fundamental differences between this year's and previous years' performance  
 32 assessments are the refinement of summary scenarios into computational  
 33 scenarios and the use of the Poisson assumption of random intrusion in space  
 34 and time for calculating scenario probabilities. The CCDF construction  
 35 procedure used for this year's performance assessment results in an explicit  
 36 representation for the effects of stochastic variability (Type A  
 37 uncertainty).

### 38 **6.3 Imprecisely Known Parameters**

39  
40  
41 Forty-five imprecisely known parameters were sampled for use in consequence  
 42 modeling for the Monte Carlo simulations of performance. For each of these  
 43 45 parameters, a range and distribution were assigned as discussed in Volume  
 44 3 of this report. However, Volume 3 lists approximately 300 parameters that  
 45 could be used in consequence modeling. These parameters specify physical,  
 46 chemical, and hydrologic properties of the rock formations (geologic  
 47 barriers) and of the seals, backfill, and waste form (engineered barriers).  
 48 Parameters for climate variability and future drilling intrusions are  
 49 included in this list. Selection of the set of parameters to be sampled is  
 50 an important decision in designing each year's preliminary compliance  
 51 assessment. The present study is preliminary, so the final set of sampled  
 52 parameters will probably differ from the present set. Table 6-2 lists the  
 53 set of imprecisely known parameters that was sampled for the 1991

TABLE 6-2. LIST OF PARAMETERS SAMPLED FOR THE 1991 PRELIMINARY COMPARISON

Parameter Name	Volume 3 Reference
<b>Salado Formation</b>	
1. Far-field pore pressure	2.4.6
2. Anhydrite permeability/undisturbed	2.4.5
3. Anhydrite porosity/undisturbed	2.4.7
4. Threshold pressure/anhydrite	2.4.1
5. Halite permeability/undisturbed	2.3.5
<b>Castile Formation</b>	
6. Initial pressure/brine reservoir	4.3.2
7. Bulk storativity/brine reservoir	4.3.2
<b>Rustler Formation/Culebra Dolomite Member</b>	
8. Longitudinal dispersivity	2.6.2
9. Fracture spacing	2.6.4
10. Fracture porosity	2.6.4
11. Matrix porosity	2.6.4
12. Transmissivity conditional simulations <sup>1</sup>	V.2, Sec. 6.3
<b>Partition coefficients/fracture</b>	
13. Am	2.6.10
14. Np	
15. Pu	
16. Th	
17. U	
<b>Partition coefficients/matrix</b>	
18. Am	2.6.10
19. Np	
20. Pu	
21. Th	
22. U	
<b>As-Received Waste Form</b>	
<b>Gas generation/corrosion</b>	
23. Inundated generation rate	3.3.8
24. Humid generation rate <sup>2</sup>	
25. Stoichiometry	
<b>Gas generation rate/biodegradation</b>	
26. Inundated generation rate	3.3.9
27. Humid generation rate <sup>2</sup>	
28. Stoichiometry	

1. A sample is drawn from a uniform variate over a set of 60 fields for transmissivity, each assumed to have equal probability, and each conditioned on transmissivity measurements at well locations and pilot point values.

2. Humid generation rates are relative to inundated rates such that the upper bound for the humid rate is always the value sampled for the inundated rate for each sample element.

1 TABLE 6-2. LIST OF PARAMETERS SAMPLED FOR THE 1991 PRELIMINARY COMPARISON  
 2 (concluded)

3	4	5	6
	Parameter Name		Volume 3 Reference
7			
8			
9	Dissolved concentrations/solubility <sup>3</sup>		3.3.5
10	29. Am <sup>3+</sup>		
11	30. Np <sup>4+</sup>		
12	31. Np <sup>5+</sup>		
13	32. Pu <sup>4+</sup>		
14	33. Pu <sup>5+</sup>		
15	34. Th <sup>4+</sup>		
16	35. U <sup>4+</sup>		
17	36. U <sup>5+</sup>		
18			
19	Volume fractions of IDB categories		3.4.1
20	37. Metal/glass		
21	38. Combustibles		
22	39. Initial waste saturation		3.4.9
23	40. Eh-pH conditions		3.3.6
24			
25	Agents Acting on Disposal System		
26	Human intrusion borehole		
27	41. Borehole-fill permeability		4.2.1
28	42. Borehole diameter		4.2.2
29	43. Climate/recharge factor		4.4.3
30			
31	Probability Model for Computational Scenarios		
32	44. Area fraction of pressurized brine reservoir/Castile		5.1.1
33	45. Rate constant for Poisson drilling model		5.2.1

34  
 35  
 36  
 37 3. Each pair, (Np<sup>4+</sup>, Np<sup>5+</sup>), (Pu<sup>4+</sup>, Pu<sup>5+</sup>), and (U<sup>4+</sup>, U<sup>5+</sup>), is correlated at a level of 0.99.  
 38  
 39

40  
 41  
 42 performance assessment. Included are the names and a reference to Volume 3  
 43 of this report for each parameter. A summary table of these parameters with  
 44 a range, median, distribution, and original reference for each is given in  
 45 Volume 3, Chapter 6 of this report.

46  
 47 Fundamental differences from last year's preliminary comparison are the  
 48 addition of parameters related to two-phase flow and gas generation,  
 49 parameters related to dual porosity (both chemical and physical retardation)  
 50 in the Culebra, and a set of conditional simulations for transmissivity in  
 51 the Culebra instead of the 1990 simple zonal approach. The 1991  
 52 calculations also include a preliminary analysis of potential effects of  
 53 climatic variability on flow in the Culebra.  
 54  
 55

## 6.4 Sample Generation

Latin hypercube sampling is used to incorporate Type B uncertainty (i.e., uncertainty due to imprecisely known variables) into the performance assessment (Chapter 3 of this volume). Specifically, a Latin hypercube sample of size 60 was generated from the set of 45 variables listed in Table 6-2. Restricted pairing was used to prevent any spurious correlations. The resultant sample is listed in Volume 2, Appendix B of this report.

Decomposition of the sample space  $S$  into the computational scenarios described above is a form of stratified sampling (Chapter 3 of this volume), where the  $pS_i$  are the strata probabilities. This stratified sampling incorporates Type A or stochastic uncertainty into the performance assessment and forces the inclusion of low-probability, high-consequence computational scenarios (e.g.,  $E1E2$ -type drilling intrusions).

## 6.5 Consequence Modeling

After the sample is generated, each element of the sample is propagated through the system of codes used for scenario analysis. Only human-intrusion computational scenarios are included. In the 1991 performance assessment, the major modules used to simulate flow and transport are CUTTINGS, BRAGFLO, PANEL, SECO2D, and STAFF2D. These codes are linked and the data flow controlled by the CAMCON executive package (Rechard et al., 1989). Each sample was used in the calculation of both cuttings/cavings and subsurface groundwater releases for intrusion times of 1000, 3000, 5000, 7000, and 9000 years for  $E2$ - and  $E1E2$ -type intrusions. Consequences,  $cS_i$ , of  $E1$ -type intrusions were found to be similar to and bounded by  $E1E2$ -type intrusions, so only the latter required calculations. Therefore, 600 executions of the linked system of codes were needed to generate the required set of consequences for subsurface groundwater releases. The resulting set of consequences (cuttings/cavings plus subsurface groundwater releases) were used by the probability model, CCDFPERM, to calculate a family of CCDFs and its summary curves (median, mean, and various quantiles). The probability model calculates probabilities and consequences for computational scenarios for all combinations of the activity levels and time intervals, resulting in up to 800,000 computational scenarios included in this performance assessment.

The important assumptions for the 1991 preliminary comparison are listed in Table 6-3.

1 TABLE 6-3. PARTIAL LIST OF ASSUMPTIONS MADE IN CONSEQUENCE MODELING FOR RESULTS  
 2 REPORTED IN THIS CHAPTER

Compliance-Assessment System Component	Assumption	Cross- Reference
<b>REPOSITORY/SHAFT/ BOREHOLE MODELS: REPOSITORY/SHAFT DESIGN</b>		
Panel, Drift and Lower Shaft Seals	Reconsolidate to properties close to those of intact salt	V.3,Ch.3
	No MB139 or anhydrite A and B seals	V.2,Ch.5
<b>REPOSITORY/SHAFT/ BOREHOLE MODELS: PANEL MODEL</b>		
Salado Formation	Homogeneous time-invariant material properties within each stratigraphic unit	V.2, Ch.5; V.3, Ch.2
	Initial brine saturation in Salado	V.2, Ch.5
Waste/Backfill	Homogeneous material properties and time-invariant porosity on a panel scale	V.2, Ch.5; V.3, Ch.3
	No sorptive retardation in backfill	V.1, Ch.5
	CH waste emplaced only in 55 gal drums and standard waste boxes	V.3, Ch.3
	IDB radionuclide inventory extrapolated to design capacity	V.1,Ch.5; V.3, Ch.3
	Volume fractions of combustibles and metals/glass extrapolated to design capacity	V.3, Ch.3
	All combustibles and 50% of rubbers biodegrade	V.3, Ch.3
	RH waste included in cuttings but not subsurface groundwater releases	V.2, Ch.2,7
	Activity loading variability included for CH waste	V.2, Ch.2
	No radionuclide transport as colloids	V.1, Ch.5; V.3, Ch.3
Panel/Waste Interactions	Panel modeled with equivalent- enclosed-volume cylindrical geometry	V.2, Ch.5

1 TABLE 6-3. PARTIAL LIST OF ASSUMPTIONS MADE IN CONSEQUENCE MODELING FOR RESULTS  
 2 REPORTED IN THIS CHAPTER (continued)

3	4	5	6
7	8	9	10
11	12	13	14
15	16	17	18
19	20	21	22
23	24	25	26
27	28	29	30
31	32	33	34
35	36	37	38
39	40	41	42
43	44	45	46
47	48	49	50
51	52	53	54
55	56	57	58
59	60	61	62
	Compliance-Assessment System Component	Assumption	Cross- Reference
10		Gas generated by corrosion and biodegradation only (no radiolysis)	V.2, Ch.5 V.3, Ch.3
13		Gas generation proportional to brine saturation	V.2, Ch.5
16		Brine consumed during corrosion; no gas consumed within the panel	V.2, Ch.5
19		Fracture flow limited to MB139/room interaction	V.3, Ch.3
22		Brine and gas flow obeys generalized Darcy's Law for compressible fluids in all media	V.2, Ch.5
26		No dissolved gas in brine phase	V.2, Ch.5
28		Solubility limits allocated among isotopes of an element based on relative abundance	V.2, Ch.5
32		Radionuclide concentrations assumed to be uniform throughout panel and in equilibrium at all times	V.2, Ch.5
36	Human Intrusion (see Table 6.1)	Exploratory hydrocarbon drilling only	V.1, Ch.4
38		Future drilling technology comparable to present	V.1, Ch.4,5; V.3, Ch. 7
41		Arbitrary plug configurations for scenarios	V.1, Ch.4
44		Brine reservoirs in the Castile Fm. underlie portions of some waste panels	V.1, Ch.4; V.2, Ch.2
47		Some plugs deteriorate, some remain intact from time of emplacement through remainder of 10,000 years	V.1, Ch.4; V.3, Ch.4
51		Probability of intrusion follows a Poisson process (i.e., random in space and time for 9900 years)	V.1, Ch.4; V.2, Ch.2; V.3, Ch.5
55		Borehole-fill properties comparable to silty sand	V.3, Ch.4
59		Source for all intrusion boreholes for Culebra transport located above center of waste-disposal area	V.2, Ch.6

TABLE 6-3. PARTIAL LIST OF ASSUMPTIONS MADE IN CONSEQUENCE MODELING FOR RESULTS REPORTED IN THIS CHAPTER (continued)

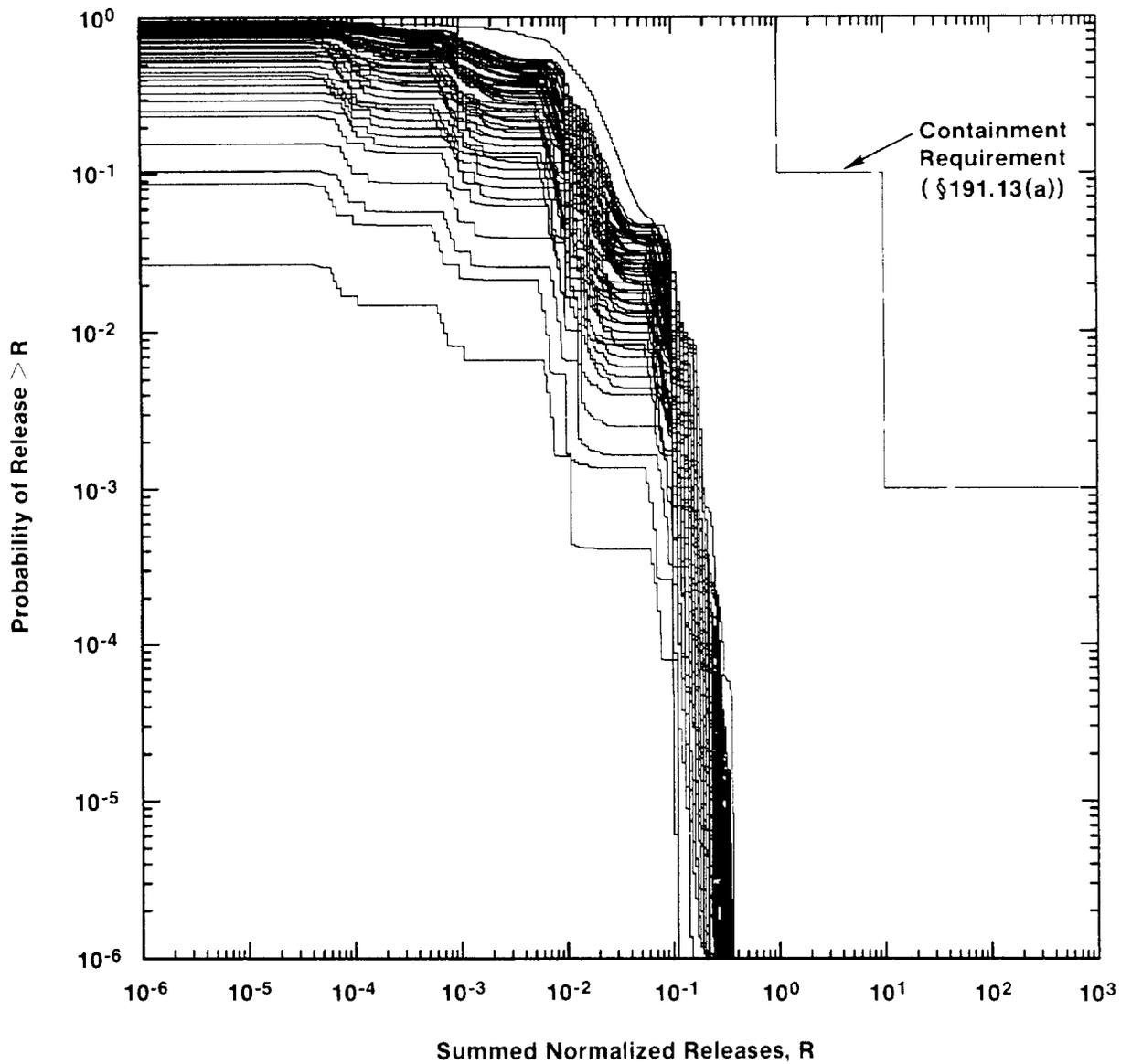
Compliance-Assessment System Component	Assumption	Cross-Reference
<b>REPOSITORY/SHAFT MODELS: REPOSITORY MODEL</b>		
Panel and Drift Seals	Reconsolidate to properties close to those of intact salt	V.3, Ch.3
Lower Shaft Seals	Reconsolidate to properties close to those of intact salt	V.3, Ch.3
<b>GROUNDWATER-FLOW AND TRANSPORT MODELS: GROUNDWATER-FLOW MODEL</b>		
Regional Hydrogeology	Rock properties are time invariant	V.1, Ch.4, 5
	Future climate variability bounded by past	V.1, Ch. 5
Rustler/Dewey Lake Hydrogeology	2-D, confined, single porosity, Darcy flow model for Culebra	V.1, Ch. 5 V.2, Ch.6
	60 transmissivity fields conditioned on measured transmissivities at well locations and pilot point values represent uncertainty in field	V.2, Ch.6
	Changes in recharge restricted to northern boundary	V.1, Ch.5 V.2, Ch.6
	No flow boundary along Nash Draw, constant heads on other boundaries except for recharge strip	V.2, Ch.6
	Impact of subsidence not considered	V.2, Ch.6
	Future vertical flow through existing boreholes not considered	V.2, Ch.6
	Variable-density effects not considered	V.2, Ch.6
	Brine flow from intrusion borehole does not alter flow in Culebra	V.2, Ch.6
<b>GROUNDWATER FLOW AND TRANSPORT MODELS: RADIONUCLIDE TRANSPORT MODEL</b>		
Physical Retardation	Dual-porosity medium for transport	V.1, Ch.5; V.2, Ch.6

1 TABLE 6-3. PARTIAL LIST OF ASSUMPTIONS MADE IN CONSEQUENCE MODELING FOR RESULTS  
 2 REPORTED IN THIS CHAPTER (concluded)

3 4	5 Compliance-Assessment 6 System Component	7 Assumption	8 Cross- 9 Reference
10	Chemical Retardation	Retardation in both clay-lined fractures 11 and dolomite matrix	V.1, Ch.5; V.2, Ch.6
12		Transport by colloids not considered	V.1, Ch.5; V.2, Ch.6
15	<b>CUTTINGS/CAVINGS MODEL</b>		
17	Drill Cuttings	Homogeneous waste properties	V.1, Ch.5; V.2, Ch.7
20		Present-day rotary drilling 21 methods	V.1, Ch.5; V.2, Ch.7
23	Erosion/Cavings	Spalling from gas-filled waste 24 panel not considered	V.1, Ch.5; V.2, Ch.7
26		Waste characterized by an 27 effective shear strength	V.1, Ch.5; V.2, Ch.7
29		Erosion occurs when drilling fluid 30 shear stress exceeds effective 31 shear strength	V.1, Ch.5; V.2, Ch.7

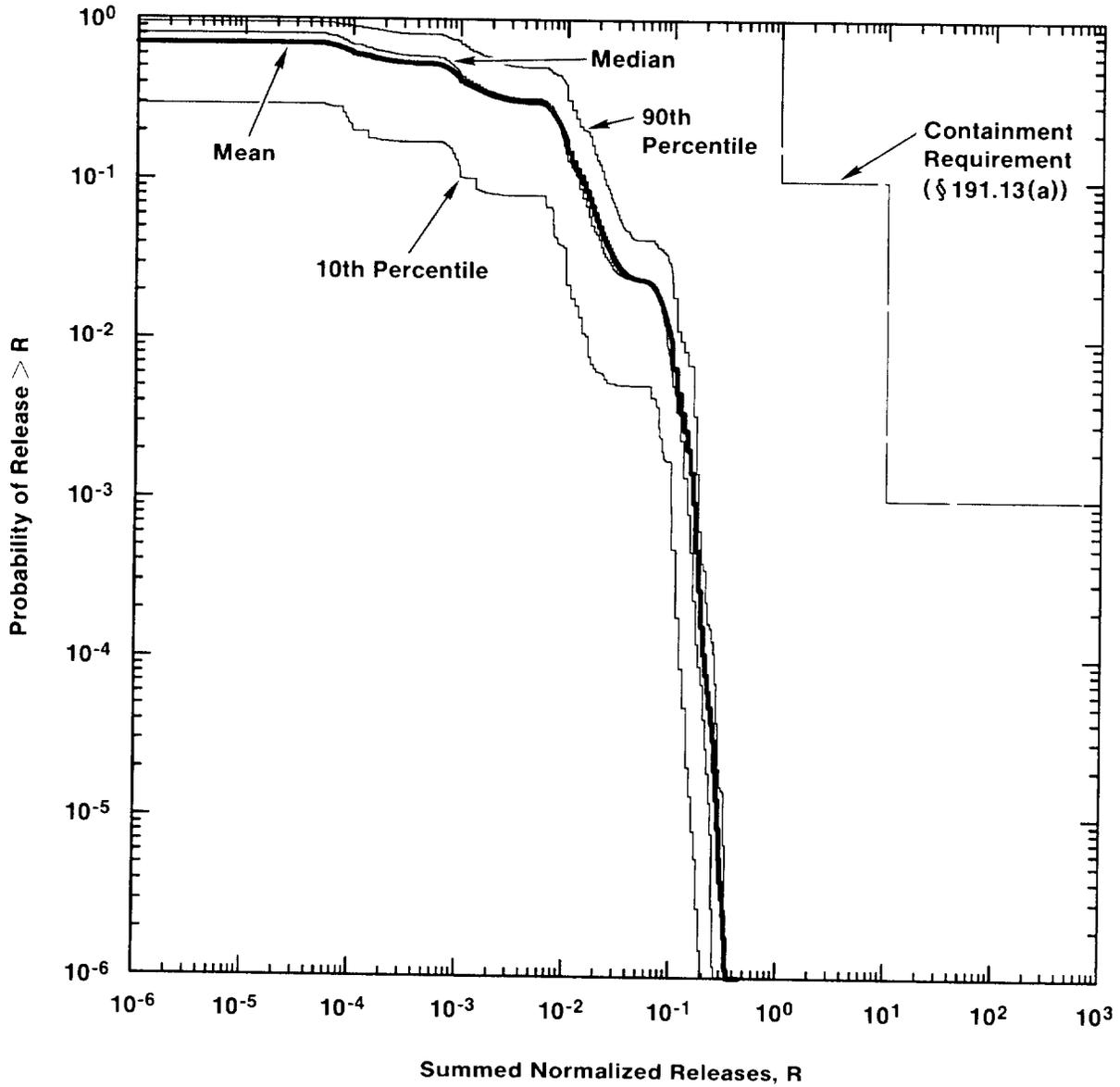
## 36 37 38 6.6 1991 Performance Assessment CCDFs

39  
40 The CCDFs resulting from the 1991 analysis described above are displayed in  
 41 Figures 6-1 and 6-2. Figure 6-1 is the family of CCDFs for total release  
 42 (cuttings/cavings plus subsurface groundwater) to the accessible  
 43 environment. Figure 6-2 is a set of summary curves (median, mean, and two  
 44 quantiles) derived from this family. To illustrate the effect of cuttings  
 45 and cavings, subsurface groundwater releases are displayed separately in  
 46 Figures 6-3 and 6-4. Except for a few low-probability releases, cuttings  
 47 and cavings dominate the CCDFs for total releases. Based on the  
 48 performance-assessment data base and present understanding of the WIPP  
 49 disposal system, the summary curves in Figure 6-2 are considered to be the  
 50 most realistic choice for preliminary comparison with the Containment  
 51 Requirements of EPA 40 CFR 191. Additional CCDFs are presented with  
 52 sensitivity analysis results and alternate displays of uncertainty analysis  
 53 results in Volume 4 of this report.



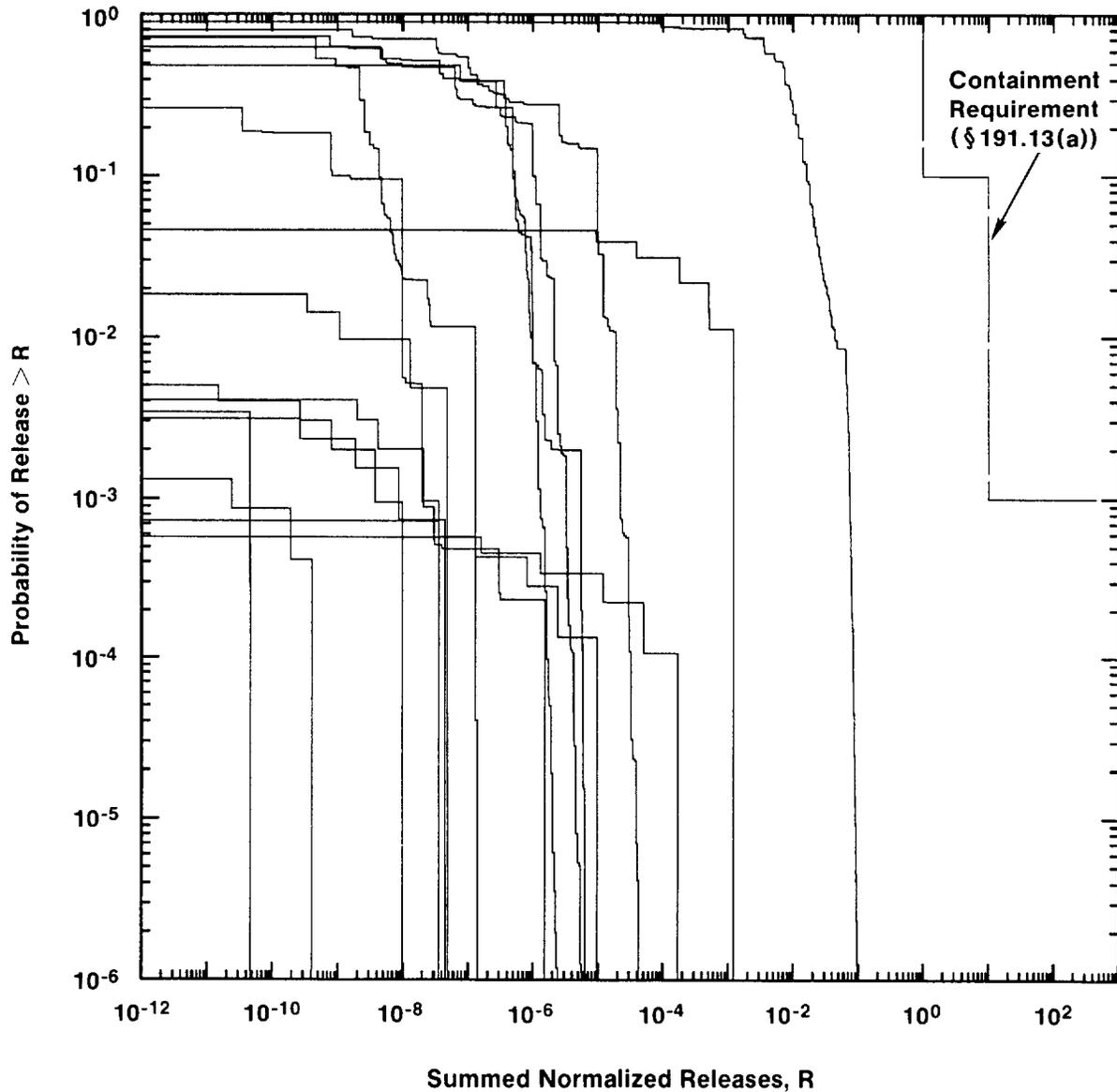
TRI-6342-1293-0

Figure 6-1. Family of CCDFs Showing Total Cumulative Normalized Releases to the Accessible Environment Resulting from Both Groundwater Transport in the Subsurface and Releases at the Surface during Drilling. CCDFs are conditional on assumed scenarios, models, and distributions for parameter values, as described in the text and in Volumes 2 and 3 of this report.



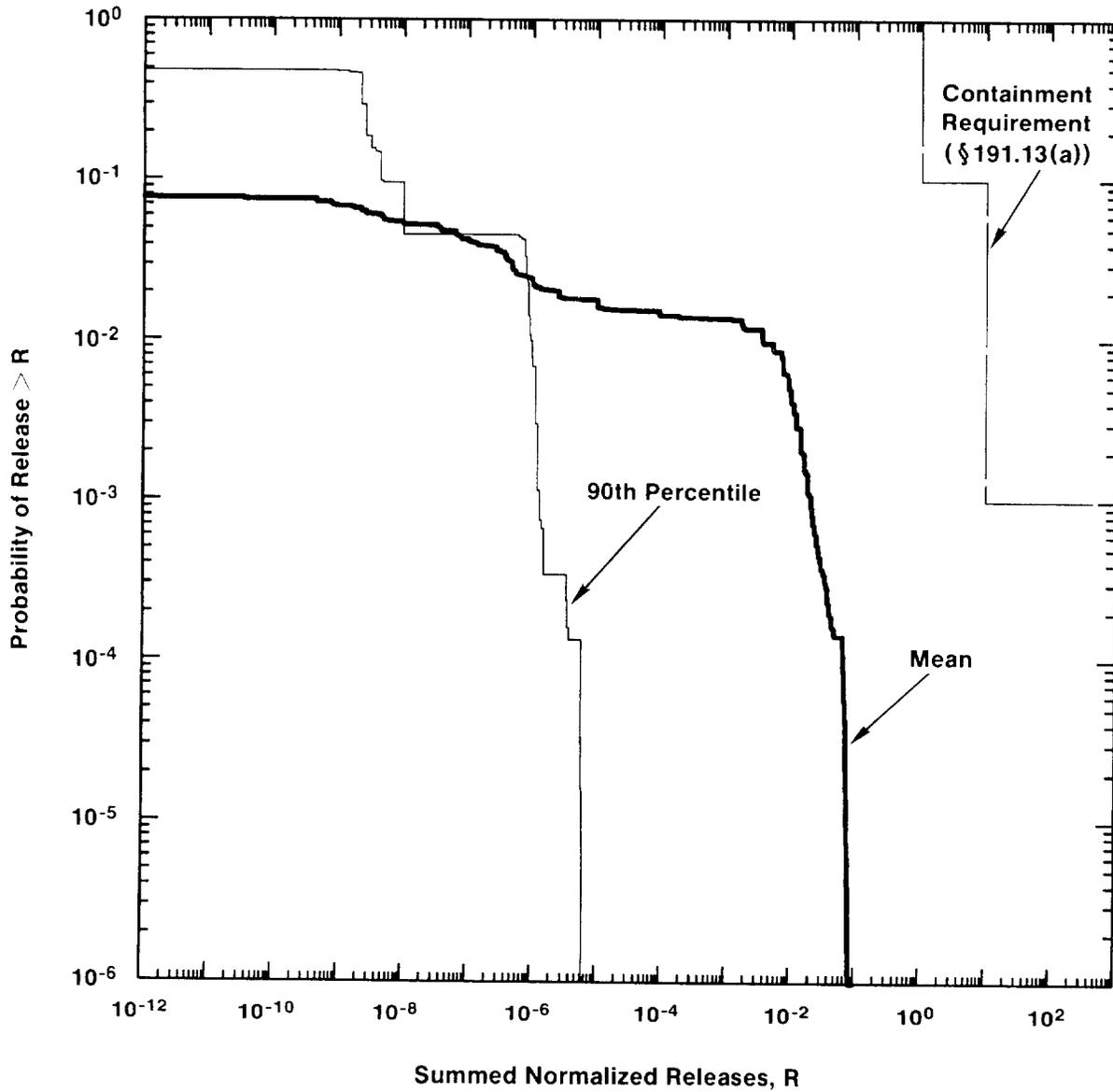
TRI-6342-1294-0

Figure 6-2. Mean, Median, 10th, and 90th Percentile CCDFs Derived from the Family of CCDFs Shown in Figure 6-1. Curves show total cumulative normalized releases to the accessible environment resulting from both groundwater transport in the subsurface and releases at the surface during drilling. CCDFs are conditional on assumed scenarios, models, and distributions for parameter values, as described in the text and in Volumes 2 and 3 of this report.



TRI-6342-1295-0

Figure 6-3. Family of CCDFs Showing Cumulative Normalized Releases to the Accessible Environment Resulting from Groundwater Transport in the Subsurface. CCDFs are conditional on assumed scenarios, models, and distributions for parameter values, as described in the text and in Volumes 2 and 3 of this report.



TRI-6342-1296-0

Figure 6-4. Mean and 90th Percentile CCDFs Derived from the Family of CCDFs Shown in Figure 6-3. The median and 10th percentile CCDFs are off the plot to the left. Curves show cumulative normalized releases to the accessible environment resulting from groundwater transport in the subsurface. CCDFs are conditional on assumed scenarios, models, and distributions for parameter values, as described in the text and in Volumes 2 and 3 of this report.

1 The main consequence modeling differences between the 1990 and 1991  
 2 preliminary comparisons are the inclusion of variable climate, dual-porosity  
 3 transport, and waste-generated gas effects. The main probability modeling  
 4 differences are the assumption that drilling intrusions are a Poisson  
 5 process, the inclusion of uncertainty in the characterization of stochastic  
 6 variability instead of using fixed probability estimates for summary  
 7 scenarios, and the refinement of summary scenarios into many computational  
 8 scenarios. An analysis of the effects of these changes is presented in  
 9 Volume 4 of this report.

## Chapter 6-Synopsis

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### Conceptual Model for Risk

Construction of CCDFs presented in this chapter is based on the conceptual representation of performance assessment described in Chapter 3 of this volume.

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### Scenarios Included and Probability Estimates

The base-case summary scenario is not analyzed for comparison with the Containment Requirements (disturbed performance) because no releases are estimated to occur in the 10,000-year regulatory period. However, the base case summary scenario is included in CCDF construction through its estimated probability and zero consequences.

Families of CCDFs are displayed so that stochastic variability and uncertainty due to imprecisely known variables are clearly separated. Portraying the summary scenarios in this manner requires further refining of the summary scenarios into computational scenarios that are separate sets of common occurrences with similar consequences for all elements of each computational scenario. In addition, separation into computational sets allows estimating consequences with reasonable computational cost.

The factors, which all relate to stochastic or Type A uncertainty, that are used to define the sets of computational scenarios are

number and time of intrusions,

flow through a panel due to penetration of a pressurized brine reservoir in the Castile Formation,

activity level of the waste penetrated by a borehole.

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For the 1991 performance assessment,  
  
drilling intrusions are assumed to occur randomly in space and time with a fixed rate constant (follow a Poisson process). For this performance assessment, the regulatory time interval of 10,000 years is divided into five time intervals of 2,000 years, with intrusion occurring at the midpoints of these intervals (at 1000, 3000, 5000, 7000, and 9000 years).

the waste panels are assumed to be underlain by one or more pressurized brine reservoirs in the Castile Formation.

four CH activity levels and one RH activity level are defined to represent variability in the activity level of waste penetrated by a drilling intrusion.

Fundamental differences between this year's and previous years' performance assessments are

refinement of summary scenarios into computational scenarios,

the use of the Poisson assumption for calculating scenario probabilities.

The CCDF construction procedure used for this year's performance assessment results in an explicit representation for the effects of stochastic variability.

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**Imprecisely Known Parameters**

Forty-five imprecisely known parameters were sampled for use in consequence modeling for the Monte Carlo simulations of performance. For each, a range and distribution were assigned.

Fundamental differences from last year's performance assessment are the addition of

parameters related to two-phase flow and gas generation,

parameters related to dual porosity (both chemical and physical retardation) in the Culebra,

a set of conditional simulations for transmissivity in the Culebra instead of the 1990 simple zonal approach,

1 a preliminary analysis of potential effects of  
2 climatic variability on flow in the Culebra.

---

**Sample Generation**

5 Latin hypercube sampling is used to incorporate  
6 uncertainty due to imprecisely known variables, or Type  
7 B uncertainty, into the performance assessment.

8  
9 For the 1991 performance assessment, a Latin hypercube  
10 sample of size 60 was generated from the set of 45  
11 variables.

12  
13 Decomposition into computational scenarios is a form of  
14 stratified sampling in which Type A uncertainty is  
15 incorporated into the performance assessment and forces  
16 the inclusion of low-probability, high-consequence  
17 computational scenarios.

---

**Consequence Modeling**

20 After the sample is generated, each element of the  
21 sample is propagated through the system of computer  
22 codes used for scenario analysis. Only computational  
23 scenarios for human intrusion are included.

24  
25 In the 1991 performance assessment, the major computer  
26 modules used to simulate flow and transport are  
27 CUTTINGS, BRAGFLO, SECO2D, AND STAFF2D.

28  
29 Each sample was used in calculating both  
30 cuttings/cavings and subsurface groundwater releases  
31 for intrusion times of 1000, 3000, 5000, 7000, and 9000  
32 years for E1- and E2-type intrusions. Consequences of  
33 E1-type intrusion were found to be similar to and  
34 bounded by E1E2-type intrusions, so only the latter  
35 required calculations.

36  
37 The resulting set of consequences (cuttings/cavings  
38 plus subsurface groundwater releases) were used by the  
39 probability computer model CCDFPERM to calculate a  
40 family of CCDFs and its summary curves (median, mean,  
41 and various quantiles).

---

**1991 Performance  
Assessment CCDFs**

44 Based on the performance-assessment data base and  
45 present understanding of the WIPP disposal system, the  
46 summary curves showing total cumulative normalized  
47 releases to the accessible environment resulting from  
48 both groundwater transport in the subsurface and  
49 releases at the surface during drilling (Figure 6-2)  
50 are considered to be the most realistic choices for  
51 preliminary comparison with the Containment  
52 Requirements.

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Except for a few low-probability releases, cuttings/cavings dominates the CCDFs for total releases.

The main differences in modeling consequences between the 1990 and 1991 preliminary comparisons are the inclusion of

- variable climate,
- dual-porosity transport,
- waste-generated effects.

The main differences in modeling probabilities between the 1990 and 1991 preliminary comparisons are

- the assumption that drilling intrusions are a Poisson process,
  - the inclusion of uncertainty in the characterization of stochastic variability instead of using fixed probability estimates for summary scenarios,
  - the refinement of summary scenarios into many computational scenarios.
-

## 7. INDIVIDUAL PROTECTION REQUIREMENTS

[NOTE: The text of Chapter 7 is followed by a synopsis that summarizes essential information, beginning on page 7-6.]

The Standard contains Individual Protection Requirements:

Disposal systems for transuranic wastes shall be designed to provide a reasonable expectation that for 1000 years after disposal, undisturbed performance of the disposal system shall not cause the annual dose equivalent from the disposal system to any member of the public in the accessible environment to exceed 25 mrem to the whole body and 75 mrem to any critical organ (§ 191.15).

The Standard requires that an uncertainty analysis of undisturbed conditions be performed to assess compliance with § 191.15. In the case of the WIPP, the performance measure is dose to humans in the accessible environment. Evaluations thus far indicate that radionuclides will not migrate out of the repository/shaft system during 1000 years. Therefore, dose calculations are not expected to be a part of the WIPP assessment of compliance with 40 CFR Part 191. However, Subpart B is in remand. The outcome of the remand could require dose calculations over longer time periods. Performance assessments will evaluate compliance with the Individual Protection Requirements of the 1985 Standard until a revised Standard is promulgated.

### 7.1 Previous Studies

Three previous studies reported doses to humans resulting from hypothetical releases from the WIPP for selected scenarios (U.S. DOE, 1980a; Lappin et al., 1989; Lappin et al., 1990). Although these studies employed deterministic calculations and were not concerned with assessing compliance with § 191.15, they have an important bearing on the design of probability-based dose calculations. Undisturbed performance was evaluated probabilistically by Marietta et al. (1989) in a methodology demonstration for WIPP performance assessment. Calculations for undisturbed performance of the repository were not updated in the 1990 preliminary performance assessment (Bertram-Howery et al., 1990). However, information about possible effects of gas generated within the repository was obtained from the assessment of disturbed performance.

2 **7.1.1 EVALUATION PRIOR TO THE 1985 STANDARD (1980 FEIS)**

3

4 The approach in the *WIPP Final Environmental Impact Statement* (U.S. DOE,  
5 1980a) for analyzing the effects of radioactivity released from the WIPP was  
6 to estimate the consequence of five different hypothetical scenarios that  
7 might move radionuclides to the biosphere. The analyses of these scenarios  
8 proceeded from radionuclide movement through the geosphere to transport  
9 through the biosphere after discharge into the Pecos River at Malaga Bend,  
10 and, finally, to predicted radiation doses received by people. The human  
11 dose estimates were based on the *Report of ICRP Committee II on Permissible*  
12 *Dose for Internal Radiation* (ICRP, 1959), usually referred to as ICRP 2.  
13 The travel times for radionuclides arriving at Malaga Bend were on the order  
14 of a million years, but this study predates the Standard, which specifies a  
15 time scale of 1000 years for individual protection.

16

18 **7.1.2 DOSE ESTIMATES (LAPPIN ET AL., 1989)**

19

20 An analysis of undisturbed conditions for the WIPP was performed  
21 (Lappin et al., 1989) for two different cases in support of the WIPP  
22 supplemental environmental impact statements (SEIS) (U.S. DOE 1989b, 1990c).  
23 The exposure pathway considered was radionuclide transport through the  
24 sealed shafts and intact Salado to the Culebra Dolomite, downgradient  
25 through the Culebra to a hypothesized stockwell at the nearest location  
26 where Culebra water might be potable for cattle, and then to humans via beef  
27 ingestion. Calculations were deterministic, with one case using expected  
28 parameter values and the other case using degraded parameter values. The  
29 study indicated that, in the absence of human intrusion, there would be no  
30 releases to the Culebra in 1000 years. Therefore, no doses were calculated  
31 for undisturbed conditions.

32

33 **7.1.3 1989 METHODOLOGY DEMONSTRATION**

35

36 The next evaluation of undisturbed performance of the WIPP was the  
37 methodology demonstration of Marietta et al. (1989). Undisturbed  
38 performance was simulated using the base-case scenario (Guzowski, 1990).  
39 The repository was assumed to be consolidated, and all legs in the flow path  
40 were assumed to be saturated from the time of repository decommissioning.  
41 Uncertainty analysis was based on probability density functions representing  
42 realistic but preliminary estimates of minimum, maximum, and expected or  
43 median values and distributions of parameters.

44

45 In the simulations for the methodology demonstration, no releases from the  
46 repository/shaft system to the Culebra occurred during the 1000 years of  
47 regulatory concern. Because of the slow rate of radionuclide movement,

1 simulations were extended to 50,000 years to assess system performance.  
2 Even at this longer time interval, no significant releases to the Culebra  
3 occurred. Results were therefore presented in terms of radionuclide  
4 migration through the MB139 seal below the repository and to the base of the  
5 shaft.

6  
7 The demonstration analysis for undisturbed conditions indicated no releases  
8 from the repository in either the 1000-year period for the Individual  
9 Protection Requirements (§ 191.15) or the 10,000-year period for the  
10 Containment Requirements (§ 191.13). The fact that no releases occurred  
11 indicated that no dose calculations were needed for demonstrating compliance  
12 with the Individual Protection Requirements of the 1985 Standard.

#### 13 14 **7.1.4 SENSITIVITY ANALYSES (RECHARD ET AL., 1990)**

15  
16 Rechard et al. (1990a) examined the relative importance of various phenomena  
17 and system components through sensitivity analyses of four different  
18 repository shaft models for undisturbed conditions. Although these  
19 simulations did not calculate EPA sums or doses to humans for either the  
20 Containment or Individual Protection Requirements, they did calculate brine  
21 flow in the lower shaft seals, which bears directly upon estimating releases  
22 to the Culebra.  
23

24  
25 The first two models considered only one-phase (brine) flow: a two-  
26 dimensional model of brine flow into MB139, and a cylindrical model of brine  
27 flow through a waste panel into a shaft. The second two models considered  
28 effects of gas flow: a two-dimensional model simulating gas flow through  
29 drifts, and a one-dimensional model of two-phase (brine and gas) flow  
30 through MB139.

31  
32 The following conclusions were drawn: for brine-saturated conditions, flow  
33 from the repository occurs in all directions when expected parameter values  
34 are used, but for degraded parameter values, a primary path along MB139  
35 exists. The two-phase calculations that assessed gas migration to the shaft  
36 indicated that brine would retard such flow unless well-fractured, high-  
37 permeability paths exist as in MB139 and anhydrite layers A and B. This  
38 work indicated that two-phase models including local stratigraphy (MB139,  
39 anhydrite layers A and B) were required for simulating undisturbed  
40 conditions.

#### 41 42 **7.1.5 DOSE ESTIMATES (LAPPIN ET AL., 1990)**

43  
44 The two cases reported by Lappin et al. (1989) were repeated by  
45 Lappin et al. (1990) with revised assumptions. Changes were the following:  
46 a shorter pathway from the northern equivalent panel instead of the  
47

1 northeast panel was used; both hydrostatic and lithostatic driving pressures  
2 were used to bound the problem; and MB139 properties were revised to include  
3 improved understanding of the DRZ and to update seal design. Again, there  
4 were no radionuclide releases to the Culebra Dolomite in 10,000 years, and  
5 therefore, no dose calculations were performed for undisturbed conditions.

#### 6 7 8 **7.1.6 1990 PRELIMINARY COMPARISON**

9  
10 Calculations for undisturbed performance of the WIPP repository were not  
11 updated in the 1990 preliminary performance assessment (Bertram-Howery  
12 et al., 1990). However, results from preliminary simulations of two-phase  
13 (gas and brine) flow provided some data on the possible effects of gas  
14 generation within the repository during the first 1000 years after  
15 decommissioning. The analysis used two-dimensional, two-phase flow  
16 simulations with idealized room geometry and local stratigraphy to evaluate  
17 the effect of gas on repository performance. Simulations assumed panel  
18 seals that would consolidate to intact halite properties in the drift but no  
19 seal in either MB139 or the anhydrite layers A and B. The gas-generation  
20 rate was fixed at 2 moles/drum/year, the maximum rate for hydrogen  
21 generation postulated by Lappin et al. (1989). (As discussed in Volume 3 of  
22 this report, the gas-generation rate has since been revised.)

23  
24 Preliminary results from the simulations suggested that in the undisturbed  
25 state, gas saturation would be high in the upper portion of the waste,  
26 MB139, and the overlying anhydrite layers. As calculated, gas migration  
27 away from a room within the excavated volume and the DRZ would occur over a  
28 length scale longer than the drift length from the northernmost panel seal  
29 to the closest shaft. In the simulations, gas saturation is near maximum at  
30 the shaft/drift interfaces, meaning that transport of dissolved  
31 radionuclides, which requires a liquid medium, would be diminished. In  
32 addition, brine content in the waste would be diminished due to the presence  
33 of gas, so less brine would be available to transport radionuclides, and  
34 very little gas or brine would move into the lower permeability, intact  
35 halite surrounding the fractured anhydrite and the DRZ.

## 36 37 38 **7.2 Results of the 1991 Preliminary Comparison**

39  
40  
41 All previous assessments of repository performance for undisturbed  
42 conditions have not fully addressed potential effects of waste-generated  
43 gas. Therefore, updated analyses of undisturbed conditions for Individual  
44 Protection (191.15) and Containment (191.13) Requirements were performed.  
45 As described, earlier analyses have estimated that there would be no  
46 releases to the Culebra Dolomite and, therefore, to the accessible  
47 environment 5 km downgradient (Figure 1-3) in 10,000 years. Based on these

1 earlier analyses, the approach adopted for the 1991 performance assessment  
2 is to perform deterministic calculations to verify that previous conclusions  
3 of no releases in 10,000 years are still valid with the 1991 modeling system  
4 including gas effects, current data, and current conceptual models. Two  
5 sets of calculations were performed and are fully described in Volume 2 of  
6 this report. These calculations have been designed to provide a  
7 conservatively large estimate of potential releases to the accessible  
8 environment. Because of the complexity of the interdependent processes  
9 being modeled, it is not possible to assert that results of these  
10 calculations bound potential releases.

11  
12 First, a two-dimensional simulation to assess the migration of brine from  
13 the repository into the intact portion of MB139 was done. This calculation  
14 estimates the spatial scale that passive, neutrally bouyant particles would  
15 be transported in advecting brine as a result of maximum gas-generation  
16 rates in a waste panel. A pressure-time history was calculated for maximum  
17 corrosion and biodegradation rates with a two-phase, two-dimensional  
18 simulation using BOAST II. Brine flow, pollutant concentration, and  
19 particle transport were calculated with a one-phase, two-dimensional  
20 simulation using SUTRA with the pressure-time history from BOAST II.  
21 Assuming least-favorable bounds for important parameter values results in  
22 the 1% (of initial source) contour occurring at less than 120 m from the  
23 waste panel at 10,000 years. The accessible-environment boundary is located  
24 5 km from the waste panels, so this pathway is not considered further.

25  
26 Second, a two-dimensional vertical section simulation of the repository from  
27 waste panels to the closest shaft to assess migration of radionuclides  
28 through the DRZ, panel seals, and backfilled excavations was done. The  
29 calculation estimates the extent that radionuclides would be transported in  
30 brine flowing towards and upwards through sealed shafts as a result of the  
31 pressure gradient between the Culebra Dolomite and a waste panel that is  
32 pressurized with waste-generated gas. Again, a pressure-time history  
33 (BOAST II) resulting from maximum gas-generation rates of corrosion and  
34 biodegradation was used to calculate (STAFF2D and SUTRA) brine advection,  
35 pollutant concentration, and particle tracking (pathways and travel times).  
36 In this case, a measure of radionuclide migration at different locations  
37 should be reported. The appropriate measure for comparison to the  
38 Containment Requirements is the normalized EPA sum (EPA Sum); for the  
39 Individual Protection Requirements the measure should be peak concentration,  
40 but if there are zero releases, both measures are zero. Therefore, EPA Sums  
41 are reported 20 and 50 m up the shaft above the intersection with the  
42 repository horizon and 100 and 200 m into the intact MB139 (away from the  
43 shaft) (see Volume 2, Chapter 4 of this report). Assuming least favorable  
44 bounds for important parameter values (e.g., an inexhaustible source, no  
45 decay, no retardation, the same solubility limit for all radionuclides,

1 etc.) results in EPA Sums less than  $10^{-2}$  at 20 m and less than  $10^{-3}$  at 50 m  
2 up the shaft from the repository horizon. Therefore, there are no  
3 significant releases at the shaft/Culebra intersection at 10,000 years. The  
4 accessible-environment boundary is 5000 m downgradient in the Culebra, so  
5 this pathway results in zero releases to the accessible environment in  
6 10,000 years. EPA Sums at 100 and 200 m into MBI39 away from the shaft are  
7 less than  $10^{-2}$  and  $10^{-5}$ , respectively. For the Containment Requirements the  
8 undisturbed scenario is not analyzed further, and consequences (EPA Sums) of  
9 this scenario are all zero in the CCDF construction of Chapter 6 of this  
10 volume. Probability of the undisturbed scenario must still be included  
11 (Figure 3-13). For the Individual Protection Requirements, there are no  
12 releases to the accessible environment in 1000 years, so dose calculations  
13 are not required.

14

15 After performing these calculations, which are somewhat stylized, it was  
16 believed to be prudent to check diagnostic information from the Monte Carlo  
17 simulations for the Containment Requirements reported in Chapter 6 of this  
18 volume. In that set of analyses, 120 simulations of computational scenarios  
19 were run for human intrusion occurring at 1000, 3000, 5000, 7000, and 9000  
20 years, for a total of 600 simulations. Before intrusion occurs, these  
21 calculations simulate undisturbed conditions. Simulations of the 1000-year  
22 intrusion time apply directly to the Individual Protection Requirements.  
23 The two-phase BRAGFLO calculations should be compared to the first  
24 description of calculations in the above discussion because only a waste  
25 panel and surrounding stratigraphy are modeled.

26

27

28

## Chapter 7-Synopsis

29

31 The Standard requires that an uncertainty analysis of undisturbed conditions  
32 be performed to assess compliance with the Individual Protection  
33 Requirements. For the WIPP, the performance measure is dose to humans in the  
34 accessible environment.

35

36 Evaluations thus far indicate that radionuclides will not migrate out of the  
37 repository/shaft system during 1000 years. Therefore, dose calculations are  
38 not expected to be a part of the WIPP assessment of compliance with the  
39 Standard.

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### 42 Previous Studies

### Evaluation Prior to the 1985 Standard (1980 FEIS)

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The Final Environmental Impact Statement (FEIS)  
estimated the consequence of five different  
hypothetical scenarios that might move radionuclides to  
the biosphere.

1 The pathway included radionuclide movement through the  
2 geosphere, transport through the biosphere after  
3 discharge into the Pecos River at Malaga Bend, and  
4 receipt of radiation doses by humans.

5  
6 The travel times for radionuclides arriving at Malaga  
7 Bend were on the order of a million years.

---

#### 8 Dose Estimates (Lappin et al., 1989)

10 This analysis of undisturbed conditions for the WIPP  
11 was performed in support of the supplemental  
12 environmental impact statements (SEIS).

13  
14 The exposure pathway was radionuclide transport through  
15 the sealed shafts and intact Salado to the Culebra  
16 Dolomite, downgradient through the Culebra to a  
17 hypothesized stock well at the nearest location where  
18 Culebra water might be potable for cattle, and then to  
19 humans via beef ingestion.

20  
21 The study indicated that, in the absence of human  
22 intrusion, no releases would occur in 1000 years.

---

#### 23 1989 Methodology Demonstration

24  
25 For this evaluation, undisturbed performance was  
26 simulated through a base-case scenario. The repository  
27 was assumed to be consolidated, and all legs in the  
28 flow path were assumed to be saturated from the time of  
29 repository decommissioning.

30  
31 The simulations indicated that no releases from the  
32 repository/shaft system to the Culebra occurred during  
33 the 1000 years of regulatory concern for undisturbed  
34 performance. Even for a simulation with a longer time  
35 interval of 50,000 years, no significant releases to  
36 the Culebra occurred.

37  
38 The fact that no releases occurred indicated that no  
39 dose calculations were needed for demonstrating  
40 compliance with the Individual Protection Requirements  
41 of the 1985 Standard.

---

#### 42 Sensitivity Analysis (Rechard et al., 1990)

43  
44 The relative importance of various phenomena and system  
45 components through sensitivity analyses of four  
46 different repository/shaft models for undisturbed  
47 conditions was analyzed.

48  
49 Conclusions of the study were the following:  
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1 For brine-saturated conditions, flow from the  
2 repository occurs in all directions when expected  
3 parameter values are used, but for degraded  
4 parameter values, a primary path along MB139 exists.

5  
6 Two-phase calculations that assessed gas migration  
7 to the shaft indicated that brine would retard such  
8 flow unless well-fractured, high-permeability paths  
9 exist as in MB139 and anhydrite layers A and B.

10  
11 Two-phase models including local stratigraphy  
12 (MB139, anhydrite layers A and B) were required for  
13 simulating undisturbed conditions.  
14

---

#### 15 Dose Estimates (Lappin et al., 1990)

16  
17 This evaluation revised the cases of Lappin et al.  
18 (1989) by using a shorter pathway within the  
19 repository, both hydrostatic and lithostatic driving  
20 pressures to bound the problem, and MB139 properties  
21 that included improved understanding of the DRZ and  
22 updated seal design.  
23

24  
25 No radionuclide releases to the Culebra Dolomite  
26 occurred in 10,000 years, and therefore, no dose  
27 calculations were performed for undisturbed conditions.  
28

---

#### 29 1990 Preliminary Comparison

30  
31 In lieu of calculations for undisturbed performance,  
32 results from preliminary simulations of two-phase (gas  
33 and brine) flow provided some data on possible effects  
34 of gas generation within the repository during the  
35 first 1000 years after decommissioning.  
36

37  
38 Preliminary results from the simulations suggested  
39 that, in the undisturbed state,  
40

41 gas saturation is near maximum at the shaft/drift  
42 interfaces, meaning that transport of dissolved  
43 radionuclides, which requires a liquid medium, would  
44 be diminished,  
45

46 brine content in the waste would be diminished due  
47 to the presence of gas, so less brine would be  
48 available to transport radionuclides,  
49

50 very little gas or brine would move into the lower  
51 permeability, intact halite surrounding the  
52 fractured anhydrite and the DRZ.  
53

---

1 **Results of the 1991**  
2 **Preliminary Comparison**

3 The approach adopted for the 1991 performance  
4 assessment is to perform deterministic calculations to  
5 verify that, using the 1991 modeling system, previous  
6 conclusions of no releases in 10,000 years are still  
7 valid.

8 First, a two-dimensional horizontal simulation to  
9 assess the migration of brine from the repository into  
10 the intact portion of MB139 was performed. The  
11 calculation estimates the spatial scale that passive,  
12 neutrally buoyant particles would be transported in  
13 advecting brine as a result of maximum gas-generation  
14 rates in a waste panel.

15 Second, a two-dimensional simulation of a vertical  
16 section of the repository from waste panels to the  
17 closest shaft was performed to assess migration of  
18 radionuclides through the DRZ, panel seals, and  
19 backfilled excavations. The calculation estimates the  
20 extent that radionuclides would be transported in brine  
21 flowing towards and upwards through sealed shafts as a  
22 result of the pressure gradient between the Culebra  
23 Dolomite and a waste panel that is pressurized with  
24 waste-generated gas.

25 Least favorable bounds for important parameter values  
26 (e.g., an inexhaustible source, no decay, no  
27 retardation, the same solubility limit for all  
28 radionuclides, etc.) are assumed.

29 Results of the horizontal simulation show  
30 concentrations in the intact MB139 after 10,000 years  
31 at 1% of the source 120 m from the panels. Results of  
32 the vertical simulation including the shaft show EPA  
33 normalized sums at 10,000 years of less than  $10^{-2}$  at  
34 20 m up the shaft and less than  $10^{-3}$  at 50 m up the  
35 shaft. Therefore, no significant releases occur at the  
36 shaft/Culebra intersection at 10,000 years.

37 For the Individual Protection Requirements, no releases  
38 to the accessible environment occur in 1000 years, so  
39 dose calculations are not required.  
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## 8.2 Disposal-System Monitoring

Monitoring is required until there are no significant concerns to be addressed by further monitoring. The objective of a monitoring program would be "to detect substantial and detrimental deviation from the expected performance of the disposal system" (§ 191.14(b)). Monitoring activities will be identified during the course of the performance assessment but are likely to include monitoring of hydrological, geological, geochemical, and structural performance. Numerous subsidence monuments have been installed to monitor subsidence as an indicator of unexpected changes in the disposal system.

## 8.3 Passive Institutional Controls

The Project will implement passive institutional controls over the entire controlled area of the WIPP. Passive institutional controls include markers warning of the presence of buried nuclear waste and identifying the boundary of the controlled area, external records about the WIPP repository, and continued federal ownership. The EPA assumes in the guidance to the Standard that passive institutional controls will reduce the possibility of inadvertent human intrusion into the repository. Compliance evaluation for the Standard must include the potential for human intrusion and the effectiveness of passive institutional controls to deter such intrusion. The remainder of this section discusses development of three types of passive institutional controls.

### 8.3.1 PASSIVE MARKERS

According to guidance in Appendix B of the Standard, inadvertent human intrusion can be mitigated by a number of approaches, including the use of passive controls such as markers or elements to physically deter human intrusion (and warn potential intruders that drilling, excavation, etc., should cease for safety reasons). The guidance also suggests that the effectiveness of passive institutional controls such as markers should be estimated.

In an effort to address the issue of markers for the WIPP, two expert panels have been established. Members of the first panel, whose work has already been completed, were asked to (1) identify possible future societies and how they may intrude the repository, and (2) develop probabilities of future societies and probabilities of various intrusions. The possible modes of intrusion identified by the future-intrusion experts were provided to the marker-development experts as the starting point as they (1) develop design

1 characteristics for "permanent" markers, and (2) judge the efficacy of the  
2 markers in deterring human intrusion.

3  
4 The work of the future-intrusion panel is described in Chapter 4 of this  
5 volume, along with a discussion of the expert-judgment process. The  
6 procedure used for selection of the marker-development experts was the same  
7 as that described earlier for the future-intrusion experts. Nominations were  
8 solicited from 75 nominators, resulting in a total of 92 nominations.  
9 Letters of interest were received from 57 nominees. For the marker-  
10 development panel, 12 experts and one consultant, organized into one six-  
11 member and one seven-member team, have been selected. Their backgrounds  
12 include anthropology, archaeology, cognitive psychology, linguistics,  
13 materials science, astronomy, and architecture.

14  
15 The marker-development panel met in November 1991 and will meet again in  
16 January 1992. Background information (introduction to the WIPP; performance  
17 assessment and the Standard; scenario development and modeling; the geology,  
18 hydrology, and climate of the WIPP; and a review of previous marker work)  
19 were provided to the panelists at the first meeting, and several future-  
20 intrusion experts returned to describe their efforts. These initial  
21 presentations led into a discussion of the issue statement, which delineated  
22 the specific points regarding marker development that must be addressed by  
23 the panel. Training was provided to assist the experts in the development of  
24 probability distributions describing the efficacy of markers in deterring  
25 human intrusion. In addition, the marker-development experts toured the WIPP  
26 to better understand the physical setting. The period between the two  
27 meetings will be used by the panelists to review the materials provided to  
28 them, to develop a response to the issue statement, and to prepare draft  
29 documentation describing the approach used to respond. The second meeting  
30 will involve discussion between the two teams on their respective approaches  
31 and elicitation of probability distributions. After the second meeting, the  
32 documentation will be revised based on the results of the discussions and the  
33 elicitation sessions. The probability estimates of the marker-development  
34 experts will be documented, organized, and returned to the experts for  
35 comment and review. Following concurrence by the experts, the results will  
36 be documented for performance assessment and published as a Sandia National  
37 Laboratories report (SAND report).

38  
39 The marker-development experts will consider passive markers (i.e., markers  
40 that, after installation, should remain operational without further human  
41 attention) for deterring inadvertent human intrusion. These experts will be  
42 asked to define characteristics for selecting and manufacturing markers to be  
43 placed at the WIPP and to estimate the efficacy of these markers over the  
44 10,000 years of regulatory interest. The marker characteristics should be  
45 defined so that, during the performance period, the markers and their

1 message(s) will have a high probability of warning potential intruders of the  
2 dangers associated with the transuranic wastes within the repository. A  
3 system of several types of markers may increase the probability that warnings  
4 about the WIPP are heeded. Judgments about the likely performance of the  
5 selected marker system will depend on the possible future states of society  
6 (incorporating judgment from the future-intrusion experts) and on the  
7 physical changes that the region surrounding the WIPP could undergo.

8  
9 Determining characteristics for markers, one product of the marker-  
10 development activity, will require assessing specific marker performance for  
11 various modes of intrusion under various natural and manmade processes that  
12 may destroy or neutralize the markers. Intrusion modes identified by the  
13 future-intrusion experts will be provided to the expert panel working on  
14 characteristics for markers. The marker-development experts may, however,  
15 identify additional intrusion modes.

16  
17 The marker-development panel will be asked to estimate the probabilistic  
18 performance of various types of markers. These estimates will be formally  
19 elicited.

20  
21 A consultant is preparing material that describes past efforts at developing  
22 barriers to human intrusion and some considerations pertaining to such  
23 development, as a complement to the markers. An expert panel may be convened  
24 in the future to further investigate this strategy.

### 25 26 **8.3.2 FEDERAL OWNERSHIP**

27  
28 In accordance with Appendix B of the Standard, the DOE or some successor  
29 agency is assumed to retain ownership and administrative control over the  
30 land. The federal agency responsible for the land will institute regulations  
31 that appropriately restrict land use and development. The Bureau of Land  
32 Management has obtained federal control of the remaining sections of former  
33 state trust lands within the boundary.

### 34 35 **8.3.3 RECORDS**

36  
37 Records will be preserved of the disposal site and its contents. Though no  
38 expert-elicitation effort has yet been planned on what types of records  
39 should be preserved, the future-intrusion panel provided estimates on how  
40 effective records will be in preventing inadvertent human intrusion. Records  
41 should specify techniques for borehole plugging should exploratory drilling  
42 cause an intrusion. Such techniques could be incorporated into the legal  
43 records along with the description and location of the disposal system. The  
44 records could also contain a warning about the potential effects of drilling  
45 through the repository and into pressurized brine in the Castile Formation.

## 8.4 Multiple Barriers

1  
2  
3 The Standard requires that both natural and engineered barriers be used as  
4 part of the isolation system. At the WIPP, natural barriers include the  
5 favorable characteristics of the salt formation and the geohydrologic  
6 setting. Engineered barriers include backfills and seals that isolate  
7 volumes of wastes. The effectiveness of these barriers is being modeled for  
8 the performance assessment. The objective is to provide a disposal system  
9 that isolates the radioactive wastes to the levels required in the Standard.  
10 In addition, the DOE has commissioned an Engineered Alternatives Task Force  
11 to evaluate additional engineering measures for the WIPP should such measures  
12 be necessary.  
13  
14

## 8.5 Natural Resources

15  
16  
17 The Standard requires that locations containing recoverable resources not be  
18 used for repositories unless the favorable characteristics of a proposed  
19 location can be shown to compensate for the greater likelihood of being  
20 disturbed in the future. The WIPP Project met this requirement when the site  
21 was selected, and the recently published *Implementation of the Resource  
22 Disincentive in 40 CFR Part 191.14(e) at the Waste Isolation Pilot Plant*  
23 provides the supporting documentation (U.S. DOE, 1991d).  
24

25 In the report, evaluation of the natural resources in the WIPP area centered  
26 on two issues. First, the denial of resources that could not be developed  
27 because such development might conflict with the long-term goal of waste  
28 isolation was considered. Second, the attractiveness to future generations  
29 of resources associated with the location was studied. Future societies  
30 might attempt to exploit natural resources near the WIPP and thereby create  
31 the potential for a release of radionuclides into the accessible environment.  
32

33 These issues were evaluated in the *FEIS* (U.S. DOE, 1980a) and other reports  
34 (U.S. DOE, 1981; U.S. DOE and State of New Mexico, 1981, as modified; Brausch  
35 et al., 1982; Weart, 1983; U.S. DOE, 1990c). The *Resource Disincentive*  
36 report (U.S. DOE, 1991d) summarizes from these reports and documents the  
37 information about natural resources that the DOE used in making the decision  
38 to proceed with the WIPP Project.  
39

40 In order to conduct resource analyses, the area was originally organized into  
41 four control zones (U.S. DOE, 1980a) (Figure 8-1). In 1982, the DOE released  
42 control of the outermost control zone (Vaughn, 1982). Comprehensive site  
43 characterization activities showed that the WIPP area contains potential  
44 economic quantities of both hydrocarbons and potash.

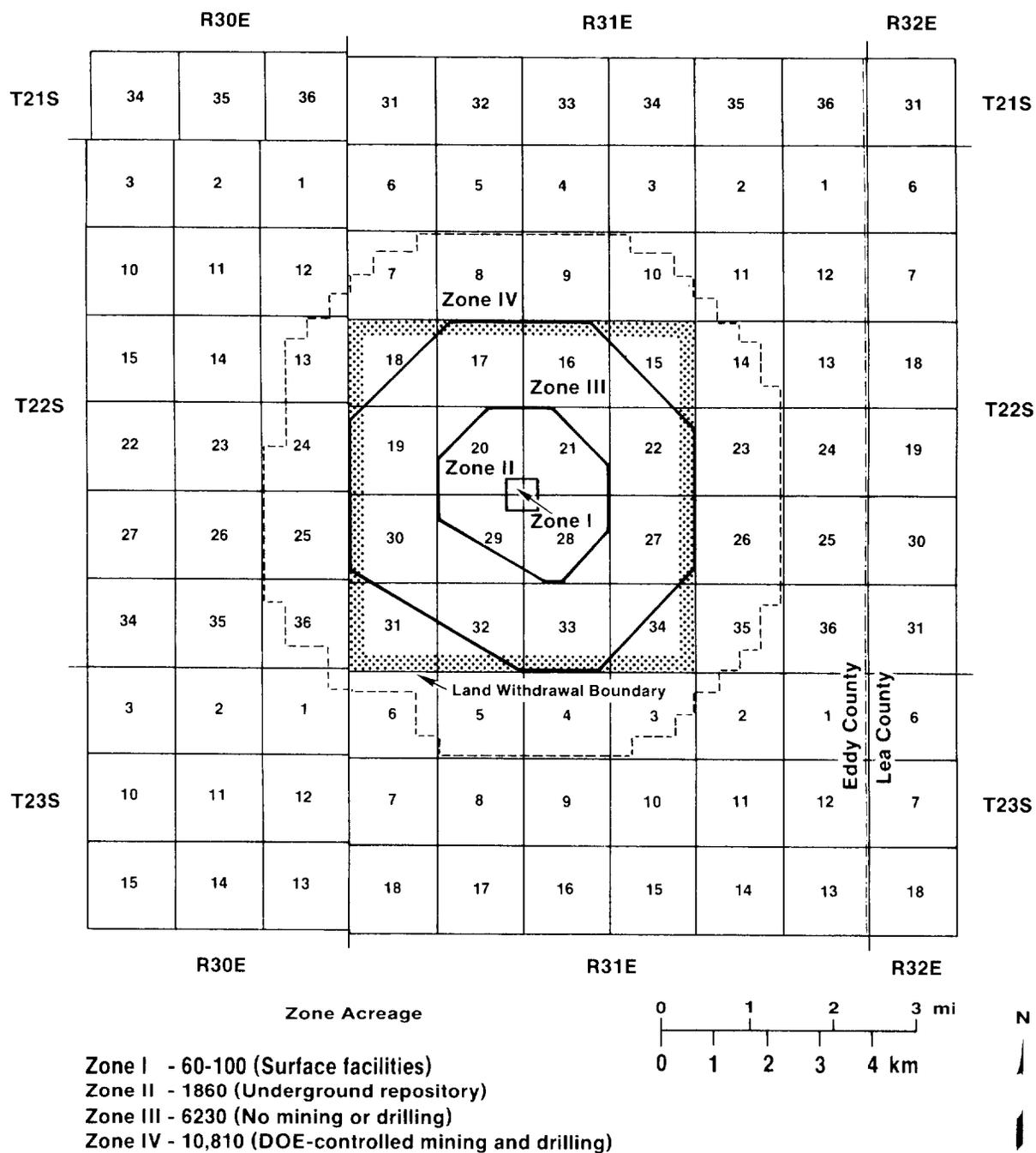


Figure 8-1. Control Zones at the WIPP (Powers et al., 1978a,b).

1 In order to gain control over the development of hydrocarbons at the WIPP,  
2 the DOE acquired the oil and gas leases within all the WIPP control zones.  
3 The only leases that are still intact are in Section 31 (Figure 8-1). These  
4 leases only allow resource production by entry of the proposed land  
5 withdrawal area below 6000 feet. One of these leases is currently in  
6 production. The upper 6000 feet of the leases was taken by the DOE in 1979.  
7 Current policy does not allow any further resource development inside the  
8 proposed land withdrawal boundary (U.S. DOE, 1991d). Estimates were prepared  
9 of the hydrocarbon reserves (economically producible resources) within the  
10 area (Keeseey, 1976). The study was updated immediately prior to publication  
11 of the *Draft Environmental Impact Statement* (U.S. DOE, 1979), and reserve  
12 estimates were subsequently prepared (Keeseey, 1979). The report on the  
13 implementation of the resource disincentive at the WIPP (U.S. DOE, 1991d)  
14 summarizes the impacts of hydrocarbon resource denial, based on information  
15 in the *FEIS* (U.S. DOE, 1980a). The projected impacts of hydrocarbon resource  
16 denial at the WIPP are shown in Table 8-1.

17  
18 The principal nonhydrocarbon mineral resources that underlie the WIPP  
19 facility are caliche, gypsum, salt, lithium from brines, sylvite, and  
20 langbeinite. With the exceptions of sylvite and langbeinite (Table 8-2),  
21 however, the impact of mineral resource denial is relatively insignificant.  
22 Langbeinite, a somewhat rare mineral that contains soluble potassium used in  
23 making some fertilizers, is present in the WIPP area in limited commercial  
24 deposits. Sylvite, an additional evaporite mineral, is sometimes mixed with  
25 langbeinite to create the principal beneficial ingredient (potassium sulfate)  
26 produced from langbeinite for fertilizers. Denying langbeinite production  
27 within the WIPP boundaries would decrease the estimated 28 to 46 years of  
28 remaining mining operations in the area by only 4 years. In addition,  
29 substitutes for the potassium sulfate in langbeinite are available.

30  
31 Groundwater in the WIPP area has been studied extensively, and the results  
32 have been summarized in the *FEIS* (U.S. DOE, 1980a), the *Final Safety Analysis*  
33 *Report* (U.S. DOE, 1990a), and in Chapters 5 and 9 of this volume.  
34 Groundwater exists both above and below the WIPP repository horizon. Below  
35 the WIPP, the groundwater in the Bell Canyon Formation is of very poor  
36 quality and is usually considered a brine. Units above the repository  
37 horizon have low groundwater yields with high concentrations of total  
38 dissolved solids (Lappin et al., 1989). Sources of drinking water for  
39 substantial populations are not impacted by the WIPP. Alternative supplies  
40 of drinking water are available from wells 30 miles north of the WIPP that  
41 are completed in the Ogallala Formation (U.S. DOE, 1990a). Groundwater near  
42 the WIPP is not vital to the preservation of unique and sensitive ecosystems.  
43 Endangered species of plants or animals are not known to inhabit the WIPP  
44 area (U.S. DOE, 1980a).

45

TABLE 8-1. SUMMARY OF HYDROCARBON RESOURCES AT THE WIPP

Deposit	WIPP Total*	Region	United States	World
<b>RESOURCES</b>				
Natural Gas (bill. ft <sup>3</sup> )	490	25,013	855,000	N/A
Control Zones I-III	211	0.8%	0.025%	
Control Zone IV	279	1.1%	0.033%	
Distillate (mill. barrels)	5.72	293	N/A	N/A
Control Zones I-III	2.46	0.84%		
Control Zone IV	3.26	1.11%		
Crude Oil (mill. barrels)	37.5	1915	200,000	N/A
Control Zones I-III	16.12	0.84%	0.008%	
Control Zone IV	21.38	1.12%	0.0006%	
<b>RESERVES</b>				
Natural Gas (bill. ft <sup>3</sup> )	44.62	3865	208,800	2,520,000
Control Zones I-III	21.05	0.54%	0.01%	0.0008%
Control Zone IV	23.57	0.61%	0.011%	0.0009%
Distillate (mill. barrels)	0.12	169.1	35,500	N/A
Control Zones I-III	0.03	0.02%	0.00008%	
Control Zone IV	0.09	0.06%	0.00024%	
Crude Oil		471.7	29,486	646,000

\* Control Zones I-IV (see Figure 8-1)

Source: U.S. DOE, 1991d, based on U.S. DOE, 1980a, p. 9-19 and 9-28.

The presence of hydrocarbons, langbeinite, and other resources has been evaluated from the standpoint of resource attractiveness (U.S. DOE, 1980a; Brausch et al., 1982; U.S. DOE, 1990c). These analyses indicate that the consequence of an inadvertent intrusion into the repository in search of resources is small. The *Resource Disincentive* report (U.S. DOE, 1991d) states that the DOE believes that resource attractiveness does not appear to compromise the adequacy, safety, or reliability of the WIPP. Future studies will continue to evaluate the validity of this assumption.

TABLE 8-2. SUMMARY OF POTASH RESOURCES AT THE WIPP

Deposit	WIPP Total*	Region	United States	World
<b>RESOURCES</b>				
Sylvite (mill. tons ore)	133.2	4260	8550	850,000
Control Zones I-III	39.1	0.92%	0.46%	0.0046%
Control Zone IV	94.1	2.21%	1.10%	0.01%
Langbeinite (mill. tons ore)	351.0	1140	N/A	N/A
Control Zones I-III	121.9	10.7%		
Control Zone IV	229.1	20.1%		
<b>RESERVES</b>				
Sylvite (mill. tons K <sub>2</sub> O)	3.66	106	206	11,206
Control Zones I-III	NIL			
Control Zone IV	3.66	3.45%	1.78%	0.33%
Langbeinite (mill. tons K <sub>2</sub> O)	4.41	9.3	9.3	N/A
Control Zones I-III	1.21	13.0%	13.0%	
Control Zone IV	3.20	34.4%	34.4%	
* Control Zones I-IV (see Figure 8-1)				
Source: U.S. DOE, 1991d, based on U.S. DOE, 1980a, p. 9-19 and 9-28.				

The favorable characteristics of the WIPP location formed the basis for the DOE's decision to proceed with full construction and plans for the Test Phase. The DOE concluded that these favorable characteristics are not available at another site and that they more than compensate for the possibility that the site might be disturbed in the future (U.S. DOE, 1991d).

## 8.6 Waste Removal

The Standard requires that disposal systems be selected so that removal of most of the wastes is not precluded for a reasonable period of time after disposal (§ 191.14(f)). According to the preamble, "[t]he intent of this provision was not to make recovery of waste easy or cheap, but merely possible in case some future discovery or insight made it clear that the wastes needed to be relocated" (U.S. EPA, 1985, p. 38082).

A primary plan for waste removal during the operational phase of the WIPP (Subpart A of the Standard) has been prepared (U.S. DOE, 1980a). In promulgating the Standard, the EPA stated that to meet § 191.14(f) for the disposal phase (Subpart B of the Standard), it only need be technologically feasible to be able to mine the sealed repository and recover the waste, even at substantial cost and occupational risk (U.S. EPA, 1985, p. 38082). The EPA also stated that "any current concept for a mined geologic repository meets this requirement without any additional procedures or design features" (ibid.). Thus, the WIPP satisfies this requirement.

## Chapter 8—Synopsis

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The WIPP Project has prepared a preliminary plan for implementing the Assurance Requirements of the 1985 Standard.

### Active Institutional Controls

The objectives of active institutional controls at the WIPP are to

provide a facility and presence at the site during active cleanup,

restore the land surface as closely to its original condition as possible to avoid future preferential selection of the area for incompatible uses,

monitor the disposal system.

### Disposal System Monitoring

The objective of a monitoring program would be to detect substantial and detrimental deviation from the expected performance of the disposal system.

Monitoring activities are likely to include monitoring of hydrological, geological, geochemical, and structural performance.

---

1 **Passive Institutional**  
2 **Controls**

The objectives of passive institutional controls at the WIPP are to deter or minimize inadvertent human intrusion into the repository, as outlined in Appendix B to the Standard.

Current plans for passive institutional controls include

markers warning of the presence of buried nuclear waste and identifying the boundary of the controlled area,

federal ownership,

external records about the WIPP repository.

---

18 **Passive Markers**

Appendix B of the Standard assumes that

inadvertent human intrusion into the repository can be mitigated by a number of approaches, including the use of passive controls such as markers, physical deterrents, and warnings,

the effectiveness of passive institutional controls such as markers should be estimated.

A two-step process using expert panels addresses the issue of markers for the WIPP:

The future-intrusion experts identified possible future societies and possible types of intrusions of the repository by those societies. The experts also developed probabilities of various intrusions based on the probability of existence of the identified societies.

The determinations of the future-intrusion experts will be used by the marker-development experts in developing design characteristics for "permanent" markers and judging the efficacy of the markers in deterring human intrusion.

Research describing past efforts in developing barriers to human intrusion has also begun. An expert panel may be convened if this approach is deemed a necessary complement to placing markers at the WIPP.

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**Federal Ownership of the WIPP**

In accordance with the Standard, the DOE or a successor government agency is assumed to own and control the land and institute regulations that restrict land use and development.

---

**Records of the WIPP**

Records will be preserved of the disposal site and its contents.

Records will warn about the potential effects of drilling through the repository and specify techniques for borehole plugging, should exploratory drilling cause an intrusion.

---

**Multiple Barriers**

The Standard requires that both natural and manmade barriers be used as part of the isolation system.

At the WIPP, natural barriers include

the favorable characteristics of the salt formation, the features of the geohydrologic setting.

Manmade barriers include

backfills, seals that isolate volumes of wastes.

The effectiveness of these barriers is being modeled for the performance assessment.

---

**Natural Resources**

The issues of denial and attractiveness of hydrocarbon and potash resources, the most significant resources in the WIPP area, have been evaluated.

Studies indicate that hydrocarbon resources represent only a small percentage of U.S. and world supplies.

Although langbeinite, a potash mineral, is relatively rare, substitutes for the soluble potassium used to make potassium sulfate for the chemical and fertilizer industries are available.

Previous analyses have indicated that the consequence of inadvertent intrusion into the repository in search of resources is small. Ongoing studies will continue to evaluate this assumption.

1                   The DOE has determined that the WIPP Project met the  
2                   requirement that the favorable characteristics of the  
3                   location outweigh the possibility of the repository  
4                   being disturbed in the future.  
5

---

6  
7   **Waste Removal**

8                   The Standard requires that it be possible to remove the  
9                   waste for a reasonable period of time after disposal.

10                  The EPA has stated that current plans for mined  
11                  geologic repositories meet this requirement without  
12                  additional design.  
13

---



## 9. GROUNDWATER PROTECTION REQUIREMENTS

[NOTE: The text of Chapter 9 is followed by a synopsis that summarizes essential information, beginning on page 9-5.]

The Groundwater Protection Requirements (§ 191.16) require the disposal system to provide a reasonable expectation that radionuclide concentrations in a "special source of ground water" will not exceed values specified in the regulation. This chapter shows that the requirement is not relevant to the WIPP because no groundwater near the WIPP within the maximum extent allowed by the Standard (Figure 9-1) satisfies the definition of special source of groundwater.

A special source of groundwater is defined as:

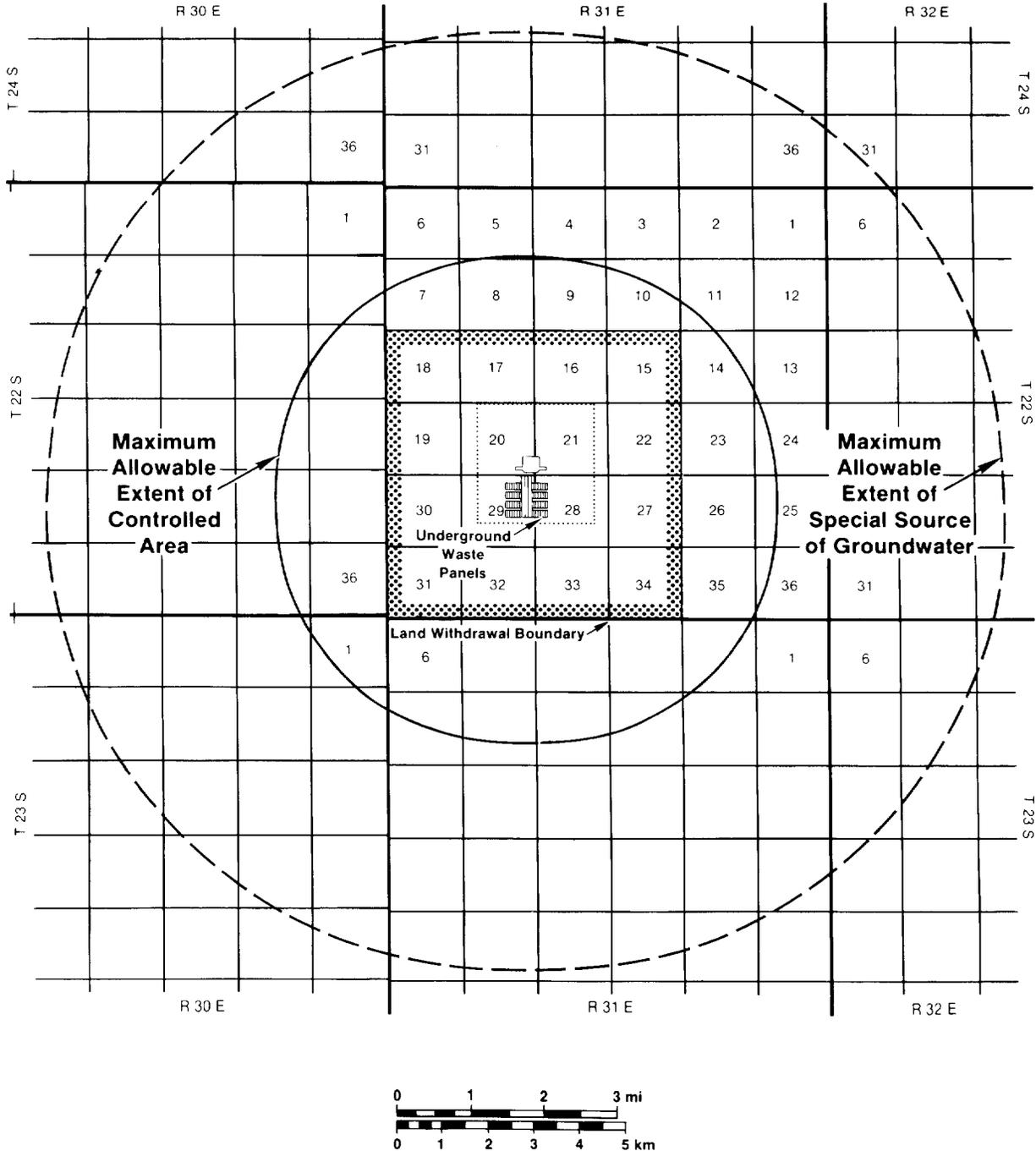
... those Class I groundwaters identified in accordance with the Agency's Ground-Water Protection Strategy published in August 1984 that: (1) Are within the controlled area encompassing a disposal system or are less than five kilometers beyond the controlled area; (2) are supplying drinking water for thousands of persons as of the date that the Department chooses a location within that area for detailed characterization as a potential site for a disposal system (e.g., in accordance with Section 112(b)(1)(B) of the NWPA); and (3) are irreplaceable in that no reasonable alternative source of drinking water is available to that population. (§ 191.12(o))

In accordance with the above definition, the Groundwater Protection Requirements would be relevant to the WIPP only if all of the criteria were met.

The following sections address these criteria.

### 9.1 Criteria for Special Sources of Groundwater

In its *Ground-Water Protection Strategy* (U.S. EPA, 1984), the EPA establishes groundwater protection policies for three classes of groundwater. The class definitions were developed to reflect the value of the groundwater and its vulnerability to contamination. The classes apply to groundwater having



TRI-6342-230-0

Figure 9-1. Illustration of Certain Definitions (from U.S. DOE, 1989a). The dashed line, drawn 5 km (3 mi) from the maximum allowable extent of the controlled area (§ 191.12(g)), shows the maximum area in which the occurrence of a special source of groundwater (§ 191.12(o)) is of regulatory interest.

1 significant water resource value. Class I groundwaters (U.S. EPA, 1984) are  
2 defined as follows:

3  
4 Certain ground-water resources are in need of special protective  
5 measures. These resources are defined to include those that are highly  
6 vulnerable to contamination because of the hydrogeological  
7 characteristics of the areas under which they occur. Examples of  
8 hydrogeological characteristics that cause groundwater to be vulnerable  
9 to contamination are high hydraulic conductivity (karst formations, sand  
10 and gravel aquifers) or recharge conditions (high water table overlain by  
11 thin and highly permeable soils). In addition, special groundwaters are  
12 characterized by one of the following two factors:

13  
14 (1) Irreplaceable source of drinking water. These include groundwater  
15 located in areas where there is no practical alternative source of  
16 drinking water (islands, peninsulas, isolated aquifers over bed rock) or  
17 an insufficient alternative source for a substantial population; or

18  
19 (2) Ecologically vital, in that the groundwater contributes to  
20 maintaining either the base flow or water level for a particularly  
21 sensitive ecological system that, if polluted, would destroy a unique  
22 habitat (e.g., those associated with wetlands that are habitats for  
23 unique species of flora and fauna or endangered species).

24  
25 Based upon this EPA definition, for Class I groundwater to be present at the  
26 WIPP, the groundwater resource must be highly vulnerable to contamination  
27 because of the hydrogeological characteristics of the areas under which the  
28 resource occurs, including areas of high hydraulic conductivity or areas of  
29 groundwater recharge. Either of the following must also be true: the  
30 groundwater must be an irreplaceable source of drinking water, or the  
31 groundwater must be ecologically vital.

32  
33 The hydrogeological characteristics of the WIPP have been evaluated through  
34 extensive ongoing investigations dating to 1975 (U.S. DOE, 1990f).  
35 Groundwater quality and the hydrologic conductivity of water-bearing units at  
36 the WIPP are monitored and reported annually (U.S. DOE, 1989c).

37  
38 The most transmissive hydrologic unit in the WIPP area is the Culebra  
39 Dolomite Member of the Rustler Formation. Hydraulic properties of the  
40 Culebra Dolomite have been calculated from test holes in the vicinity of the  
41 WIPP. Within the approximately 10.5-km radius dictated by § 191.12(o), the  
42 Culebra has hydraulic conductivities ranging from  $2 \times 10^{-4}$  m/s (60 ft/d) to  
43  $2 \times 10^{-10}$  m/s ( $6 \times 10^{-5}$  ft/d) (Brinster, 1991). Horizontal groundwater flow  
44 in the Culebra is generally to the south along a decreasing gradient at a  
45 very slow rate.

46

1 Based on hydrogeological studies in the WIPP area, no geological units with  
2 high hydraulic conductivities that would require special protective measures  
3 appear to be present:

4  
5 The hydrologic system near the WIPP does not appear to be a significant  
6 groundwater recharge zone. The Culebra Dolomite is separated from  
7 overlying rocks by an anhydrite with a lower hydraulic conductivity than  
8 that of the Culebra. In wells located to the east of Livingston Ridge,  
9 the depth from the surface to the middle of the Culebra Dolomite is  
10 consistently greater than 125 m (410 ft) (Marietta et al., 1989).  
11 Available data indicate that "modern flow directions within the Rustler  
12 Formation, including the Culebra, do not reflect flow from a modern  
13 recharge area to a modern discharge area..." (Lappin et al., 1989).

14  
15 The WIPP area is not characterized by a high water table overlain by thin  
16 and highly permeable soils. Much of the area includes underlying beds of  
17 caliche and siltstone 10 feet or less below the ground surface that  
18 apparently prevent large volumes of water from moving downward (U.S. DOE,  
19 1990f).

20  
21 Even if groundwater that is highly vulnerable to contamination was present  
22 near the WIPP, it would not be classified as Class I because it does not meet  
23 either the second or third criterion:

24  
25 Groundwater near the WIPP is not an irreplaceable source of drinking  
26 water for a substantial population because low yields of water-bearing  
27 units and high concentrations of total dissolved solids in the  
28 groundwater severely limit its use. Uses of water from the Culebra  
29 Dolomite are restricted mostly to stock watering; none is used for  
30 domestic purposes. Total dissolved solids concentrations in Culebra  
31 groundwater in the vicinity range from 2,500 to 240,000 mg/l  
32 (Lappin et al., 1989).

33  
34 Groundwater at the WIPP is not "ecologically vital" because it does not  
35 contribute "to maintaining base flow or water level for a particularly  
36 sensitive ecological system that, if polluted, would destroy a unique  
37 habitat..." (U.S. EPA, 1984). Endangered species of plants or animals  
38 are not known to inhabit the WIPP area (U.S. DOE, 1980a).

39  
40 **9.1.1 DRINKING WATER SUPPLY**

41  
42 Class I groundwater is not present in the vicinity of the WIPP; therefore,  
43 the Groundwater Protection Requirements are not relevant to the WIPP. If  
44 Class I groundwaters were present, however, the requirements would be  
45 relevant only if the groundwater was supplying drinking water to thousands of  
46 persons at the date DOE selected the site for development of the WIPP and if  
47 these groundwaters were irreplaceable.

1 At the time the DOE chose the WIPP location, no source of water (including  
 2 Class I groundwaters) within 5 km (3 mi) beyond the maximum allowable extent  
 3 of the controlled area was supplying drinking water for thousands (or even  
 4 tens) of persons, a fact that remains true today. Thus, even if Class I  
 5 groundwaters were present, the requirements of § 191.16 would not be relevant  
 6 to the WIPP.

### 8 9.1.2 ALTERNATIVE SOURCE OF DRINKING WATER

9  
 10 As described above, no Class I groundwater is present in the vicinity of the  
 11 WIPP. No population of thousands of people is in the vicinity of the WIPP;  
 12 therefore, no alternative source of drinking water is needed.

## 14 Chapter 9-Synopsis

15  
 16  
 18 Groundwater Protection Requirements require the disposal system to provide a  
 19 reasonable expectation that concentrations of radionuclides in a "special  
 20 source of ground water" will not exceed specified values.

21  
 22 The Groundwater Protection Requirements would be relevant to the WIPP only if  
 23 a "special source of ground water" were present at the WIPP, but none exists  
 24 there.

### 26 27 **Criteria for Special 28 Sources of 29 Groundwater**

#### Presence of Class I Groundwater

30 For Class I groundwater to be present at the WIPP, the  
 31 groundwater resource must be highly vulnerable to  
 32 contamination because of the hydrogeological  
 33 characteristics of the areas under which it occurs.

34 In addition, the groundwater must either be an  
 35 irreplaceable source of drinking water, or the  
 36 groundwater must be ecologically vital.

37  
 38 Studies indicate that such groundwater is not present  
 39 in the vicinity of the WIPP.

#### 40 42 **Drinking Water Supply**

43  
 44 At the time the DOE chose the WIPP location and at  
 45 present, no source of water within 5 km (3 mi) beyond  
 46 the maximum allowable extent of the controlled area was  
 47 supplying drinking water for thousands (or even tens)  
 48 of persons.

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**Alternative Source of Drinking Water**

Because no Class I groundwater is present in the vicinity of the WIPP, no alternative source of drinking water is needed.

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## 10. COMPARISON TO THE STANDARD

The preliminary performance assessment reported in this document should not be formally compared to the requirements of the Standard to determine whether the WIPP disposal system complies with Subpart B. The disposal system is not adequately characterized, and necessary models, computer programs, and data bases are incomplete. In addition, the final version of the EPA Standard has not been promulgated.

Instead, the discussion in this chapter examines the adequacy of the available information for producing a comprehensive comparison to the Containment Requirements (§ 191.13) and the Individual Protection Requirements (§ 191.15). Adequacy of repository performance will be determined primarily by qualitative judgment regarding "reasonable expectation" of meeting the requirements in § 191.13 and § 191.15. The Assurance Requirements and the Groundwater Protection Requirements are also considered here. All questions of adequacy inherently depend on the Standard. This evaluation is based on the 1985 version of the Standard.

### 10.1 Containment Requirements (§ 191.13)

The Containment Requirements specify probabilistically predicting cumulative releases of radionuclides to the accessible environment for 10,000 years after disposal, taking into account all significant processes and events that may affect the disposal system. Based on these and additional guidelines in the Containment Requirements, significant processes and events have been screened and combined to form the scenarios for which releases will be estimated. Judgment from an expert panel will contribute to the process of determining scenario probabilities.

Because the calculations to quantitatively assess compliance are complex, the executive computer program CAMCON is being developed to link specific numerical models into a single computational system capable of generating the Monte Carlo simulations required for probabilistic performance assessments. As Table 5-1 in Chapter 5 of this volume indicates, several of the individual computer programs required to complete CAMCON are currently under development or are incomplete.

Information continues to be added to the compliance-assessment data bases. In the absence of experimental data that might better define certain parameters, panels are being convened to provide the performance-assessment team with judgment based on the expertise of the panel members. Thus far, expert panels have provided a range of values for radionuclide solubility

1 and the source term for transport calculations and for distribution  
2 coefficients ( $K_{ds}$ ) used in determining radionuclide retardation in the  
3 Culebra Dolomite Member of the Rustler Formation. Additional expert panels  
4 are planned to quantify other parameters and thus address the uncertainty in  
5 using those data sets.

6  
7 The Containment Requirements state that compliance will be judged on the  
8 basis of a "reasonable expectation" of acceptable performance. Although the  
9 Standard does not define "reasonable expectation," it does indicate that  
10 compliance assessments should include both quantitative numerical  
11 simulations of disposal-system performance and qualitative expert judgment.  
12 In addition to expert evaluation of future human actions and parameter  
13 values unattainable from experimental data, expert judgment will also define  
14 the term "reasonable expectation" to guide probabilistic predictions of the  
15 WIPP's performance (Bertram-Howery and Swift, 1990).

16  
17 The compliance-assessment system can be used for sensitivity and uncertainty  
18 analyses and is adequate for preliminary performance studies of the WIPP.  
19 Results of the 1991 performance-assessment calculations are in Chapter 6 of  
20 this volume.

21

22

## 23 **10.2 Assurance Requirements (§ 191.14)**

24

25 The Assurance Requirements were included in the Standard to provide the  
26 confidence needed for long-term compliance with the Containment  
27 Requirements. To address the provisions of the Assurance Requirements, the  
28 WIPP Project has prepared *A Plan for the Implementation of Assurance*  
29 *Requirements in Compliance with 40 CFR Part 191.14 at the Waste Isolation*  
30 *Pilot Plant*, DOE/WIPP 87-016. This plan, which was published in 1987, is  
31 currently being revised. The revised plan should be available by year-end  
32 1991.

33

### 34 **10.2.1 ACTIVE INSTITUTIONAL CONTROLS (§ 191.14(a))**

35

36 This subsection of the Assurance Requirements specifies that active  
37 institutional controls should be maintained over disposal sites for as long  
38 as is practicable after disposal. Active institutional controls are  
39 expected to include

40

41 evaluation of land use in the WIPP area,

42

43 maintaining fences and buildings and guarding the facility during the  
44 operational phase,

45

1 decontamination and decommissioning,  
2  
3 land reclamation,  
4  
5 post-operational monitoring.  
6

7 Many of these activities will not commence until waste disposal has been  
8 completed. All performance-assessment calculations begin 100 years after  
9 the WIPP is decommissioned. Active institutional controls are thus assumed  
10 to be maintained for 100 years, the maximum time allowed by the Standard.  
11

### 12 **10.2.2 DISPOSAL SYSTEM MONITORING (§ 191.14(b))**

13  
14 Monitoring the disposal system after waste disposal is expected to detect  
15 any "substantial and detrimental deviations" from expected performance if  
16 they occur. Specific monitoring activities will be identified during  
17 evaluation of the WIPP and are likely to include monitoring of hydrological,  
18 geological, geochemical, and structural performance.  
19

20 Monuments have been installed to monitor subsidence as an indicator of  
21 unexpected changes in the disposal system. Additional monitoring activities  
22 will commence as the necessary types and methods of monitoring are  
23 identified.  
24

### 25 **10.2.3 PASSIVE INSTITUTIONAL CONTROLS (§ 191.14(c))**

26  
27 As stated in this subsection of the Assurance Requirements, the disposal  
28 site is to be designated by "the most permanent markers, records, and other  
29 passive institutional controls practicable to indicate the dangers of the  
30 wastes and their location." The EPA assumes that, for as long as passive  
31 institutional controls endure and are understood, they can be effective in  
32 deterring systematic or persistent exploitation and can reduce the  
33 likelihood of inadvertent, intermittent human intrusion. However, passive  
34 institutional controls are not expected to eliminate the possibility of  
35 inadvertent human intrusion into the repository (U.S. EPA, 1985, p. 38088).  
36 Plans for passive institutional controls include markers warning of the  
37 presence of buried nuclear waste and identifying the boundaries of the  
38 controlled area, external records about the WIPP repository, and continued  
39 federal ownership.  
40

41 The marker-development panel met in November 1991 and will meet again in  
42 January 1992. The panel will define characteristics for selecting and  
43 manufacturing markers and estimate the efficacy of these markers over the  
44 10,000-year regulatory period. The panel will also provide estimates of the  
45 probabilistic performance of various types of markers. A consultant is

1 preparing material that describes past efforts at developing barriers to  
2 human intrusion. An expert panel may be convened to further investigate  
3 this strategy.

4  
5 Records will be preserved of the disposal site and its contents. An expert  
6 panel has not yet been planned on the types and possible content of external  
7 records that should be preserved. However, the expert panel on inadvertent  
8 human intrusion into the repository has estimated the effectiveness of  
9 records in preventing inadvertent human intrusion and suggested including  
10 specific information in external records on the potential effects of  
11 inadvertent exploratory drilling into the repository and techniques for  
12 plugging intrusion boreholes.

13  
14 The Standard assumes that the DOE or some successor agency will retain  
15 ownership and administrative control over certain portions of the land  
16 around the WIPP. Withdrawal of the designated land to assure continued  
17 federal ownership has not been enacted.

#### 18 19 **10.2.4 MULTIPLE BARRIERS (§ 191.14(d))**

20  
21 This subsection of the Assurance Requirements specifies that different types  
22 of barriers, including engineered and natural barriers, be present in the  
23 repository to isolate the wastes from the accessible environment. At the  
24 WIPP, natural barriers include the salt formation and the geohydrologic  
25 setting. Engineered barriers include backfills and seals that isolate  
26 volumes of wastes. The effectiveness of these barriers will continue to be  
27 modeled in preliminary performance assessments until a determination is made  
28 that the barriers isolate the radioactive wastes to the levels required in  
29 the Standard.

30  
31 The DOE has commissioned an Engineered Alternatives Task Force to evaluate  
32 possible additional engineering measures for the WIPP. Preliminary  
33 performance-assessment calculations indicate that modifications to the waste  
34 form that limit dissolution of radionuclides in brine have the potential to  
35 improve predicted performance of the repository (Marietta et al., 1989;  
36 Bertram-Howery and Swift, 1990). Current performance assessments are not  
37 complete enough to determine whether or not modifications will be needed for  
38 regulatory compliance. The 1991 performance-assessment calculations did not  
39 include simulations of possible alternatives. Selected alternatives will be  
40 examined in future performance-assessment calculations, however, to provide  
41 guidance to the DOE on possible effectiveness of modifications.

42

1 **10.2.5 NATURAL RESOURCES (§ 191.14(e))**

2  
3 This subsection of the Assurance Requirements states that locations  
4 containing recoverable resources are not to be used for radioactive-waste  
5 repositories unless the favorable characteristics of a location can be shown  
6 to compensate for the greater likelihood of being disturbed in the future.  
7 The WIPP Project met this requirement when the site was selected, and the  
8 summary report *Implementation of the Resource Disincentive in 40 CFR Part*  
9 *191.14(e) at the Waste Isolation Pilot Plant* (U.S. DOE, 1991d) has been  
10 published.

11  
12 The report addresses the issues of denial and attractiveness of hydrocarbon  
13 and potash resources, the most significant resources in the WIPP area.  
14 Studies indicate that hydrocarbon resources near the WIPP represent only a  
15 small percentage of U.S. and world supplies. The production of the potash  
16 mineral langbeinite, the only mineral resource in significant quantities  
17 within the WIPP boundaries and a source of potassium for use in the chemical  
18 and fertilizer industries, would only be slightly impacted by removing the  
19 area from mining operations. In addition, substitutes for the potassium  
20 sulfate in langbeinite are available. The *Final Environmental Impact*  
21 *Statement* (U.S. DOE, 1980a) and the *Final Supplement Environmental Impact*  
22 *Statement* (U.S. DOE, 1990c), among other reports, have indicated that, based  
23 on available information, the consequence of an inadvertent intrusion into  
24 the repository in search of resources is small. The report on the  
25 implementation of the resource disincentive (U.S. DOE, 1991d) states that  
26 the DOE believes that resource attractiveness does not appear to compromise  
27 the adequacy, safety, or reliability of the WIPP. Future studies will  
28 continue to evaluate the validity of this assumption.

29  
30 **10.2.6 WASTE REMOVAL (§ 191.14(f))**

31  
32 This subsection of the Assurance Requirements specifies that disposal  
33 systems are to be selected so that removal of most of the wastes is not  
34 precluded for a reasonable period of time after disposal. The preamble to  
35 the Standard states that removal need not be easy or cheap, but merely  
36 possible (U.S. EPA, 1985, p. 38082). The WIPP Project has prepared a plan  
37 for waste removal during the operational phase (Subpart A of the Standard)  
38 based on the repository as designed. In addition, the EPA stated that  
39 current plans for mined geologic repositories meet this requirement without  
40 additional design (U.S. EPA, 1985, p. 38082). No further action for Subpart  
41 B of the Standard should be necessary.

### 10.3 Individual Protection Requirements (§ 191.15)

Repositories are expected to provide a reasonable expectation that, for 1,000 years after disposal, the undisturbed performance of the disposal system will not cause doses to any member of the public in the accessible environment to exceed certain levels. Previous and current evaluations of undisturbed performance at the WIPP have indicated no releases to the accessible environment within 10,000 years (Lappin et al., 1989; Marietta et al., 1989; Chapter 7 of this volume and Volume 2 of this report). The 1989 methodology demonstration reported that, for undisturbed performance, radionuclides did not reach the Culebra Dolomite within 50,000 years (Marietta et al., 1989). Gas generated within the waste panels was not directly included in the simulation for the 1991 preliminary performance calculations. However, the effects of gas generation were included indirectly by using elevated repository pressures calculated with a two-phase flow (gas and brine) computer program.

The compliance-assessment system for the WIPP must be used to predict releases to the accessible environment for undisturbed performance. Formal comparison to the Standard cannot be prepared until the bases of the system are judged adequate. However, analyses indicate that no releases will occur. Therefore, dose predictions are not expected to be required.

### 10.4 Groundwater Protection Requirements (§ 191.16)

The Groundwater Protection Requirements require the disposal system to provide a reasonable expectation that radionuclide concentrations in a "special source of ground water" will not exceed values specified in the regulation. Determining the presence of this type of groundwater relies on the definition of Class I groundwater, which is a groundwater resource that is highly vulnerable to contamination because of the hydrogeological characteristics of the areas under which the resource occurs, including areas of high hydraulic conductivity or areas of groundwater recharge. In addition, the groundwater must either be an irreplaceable source of drinking water, or the groundwater must be ecologically vital (U.S. EPA, 1984).

Studies have determined that no groundwater near the WIPP is highly vulnerable to contamination (U.S. DOE, 1989b; Lappin et al., 1989; Marietta et al., 1989; U.S. DOE, 1990f; Brinster, 1991). Groundwater flow in the Culebra Dolomite, the most transmissive hydrologic unit in the WIPP area, is generally to the south at a very slow rate, indicating that the area does not exhibit high hydraulic conductivity. Available data indicate that significant groundwater recharge does not occur near the WIPP.

1 Low yields from water-bearing units and high concentrations of total  
2 dissolved solids in groundwater near the WIPP severely limit groundwater  
3 use. Groundwater in the vicinity does not represent an irreplaceable source  
4 of drinking water for a substantial population. Groundwater at the WIPP  
5 does not support a particularly sensitive ecological system and, therefore,  
6 could not pollute a unique habitat.

7  
8 Based on the 1985 Standard, the Groundwater Protection Requirements are not  
9 relevant to the WIPP disposal system. No further action should be  
10 necessary.

## 11 12 13 **10.5 Formal Comparison to the Standard**

14  
15  
16 The performance of the WIPP can be formally compared to the Standard when  
17 (U.S. DOE, 1990b)

18  
19 the complete set of significant scenarios with probabilities of  
20 occurrence has been defined,

21  
22 the compliance-assessment system is considered adequate, is operational,  
23 and has adequate documentation to support repetition or modification of  
24 each simulation,

25  
26 the data sets have undergone quality assurance, and the computational  
27 models and systems of models have been validated to the extent possible,

28  
29 the final analyses are complete, and a peer-review process has affirmed  
30 that the analyses are adequate.

31  
32 Formal comparison to determine compliance should be based on comprehensive,  
33 practical performance assessments that incorporate all critical components  
34 and processes identified by iterative uncertainty and sensitivity analyses,  
35 results of the in situ tests, and other appropriate refinements in the  
36 system. The utility of the compliance-assessment system is conditional on  
37 how well the disposal system is understood and is reflected here for the  
38 natural barriers of the controlled area and the engineered barriers of the  
39 repository/shaft system. As test results and system refinements are  
40 incorporated into the performance assessment, their influence on the  
41 performance measures (i.e., the CCDFs and doses) will be evaluated. If  
42 successive, iterative assessments converge to a stable CCDF, the performance  
43 assessment may be considered complete.



## 11. STATUS

This chapter summarizes the current status of the WIPP performance assessment and indicates where work can now be identified that remains to be done before a final comparison can be made to the Standard. The summary presented here is based on the preliminary results derived from the current modeling system and may change as subsequent performance-assessment iterations shift priorities for model development and data acquisition.

### 11.1 Current Status of the Compliance-Assessment System

The compliance-assessment system contains models used to estimate future performance of the disposal system and the data base that supports the models. Status of models and the data base are discussed in general terms separately and then summarized in detail for each component of the modeling system.

#### 11.1.1 COMPLIANCE-ASSESSMENT MODELS

As discussed in Chapter 3, the models used in the WIPP performance assessment exist at four distinct levels. The status of the individual models can be considered separately at each of the four levels.

At the first level, a conceptual model is used to describe the processes to be simulated for a given performance measure. This model must be based on observational information and typically involves the application of a generalized knowledge of physical processes to the available information. Thus, a conceptual model provides a simplifying framework in which information can be organized and linked to processes that can be simulated with predictive models. Only rarely is a single conceptual model uniquely compatible with the observed data, although a conceptual model is sometimes sufficiently well-established that alternatives do not need to be considered in detail. In many cases, however, alternative conceptual models may be equally appropriate given the available information. For example, the current conceptual model used in performance-assessment simulations of regional groundwater flow in the Culebra Dolomite Member of the Rustler Formation includes recharge only to the north of the repository (see Chapter 5 of this volume). This is compatible with available well data, but it is not uniquely required by the data. Alternative conceptual models for the location of recharge to the system remain to be developed and tested.

At the second level, processes defined by the conceptual models are represented by mathematical models that can be used to predict behavior of

1 the system through time. These mathematical models are typically systems of  
2 ordinary and partial differential equations. For example, the Darcy flow  
3 equations are used to represent the conceptual model for groundwater flow  
4 along a pressure gradient in a confined aquifer. Descriptions of the  
5 mathematical models used in the WIPP performance assessment are given in  
6 Volume 2 of this report.

7  
8 At the third level, numerical models are developed that permit computational  
9 solutions that approximate the solutions of the mathematical models. In  
10 theory, this step is not always required in model development. In practice,  
11 however, it is unusual for a mathematical model based on differential  
12 equations to have a solution that can be determined without the use of an  
13 intermediate numerical model. Descriptions of the numerical solvers used in  
14 the WIPP performance assessment are given in the code manuals referenced in  
15 Volume 2 of this report.

16  
17 At the fourth level, the numerical models must be translated to computer code  
18 to be implemented. A computer model could be no more than the encoding of a  
19 specific numerical model. In practice, however, computer programs typically  
20 contain options for a variety of numerical solutions for a single  
21 mathematical model and also may contain options for a variety of mathematical  
22 models corresponding to alternative conceptual models.

23  
24 Ultimately, models used in the WIPP performance assessment must be verified  
25 and, to the extent possible, validated. Verification is the process by which  
26 a computer model is demonstrated to generate an acceptable numerical solution  
27 to the mathematical problem in question. For complex programs, verification  
28 is a nontrivial task and typically involves comparing benchmark test problem  
29 solutions with solutions generated by other codes and numerical models.  
30 Validation is the process by which a conceptual model and its associated  
31 mathematical model is demonstrated to provide an acceptable representation of  
32 reality. Some models can be validated experimentally. Others, however,  
33 particularly those that cover large domains with spatially varying properties  
34 and those that must simulate behavior for long time periods, are difficult to  
35 validate experimentally. In some cases, absolute validation may not be  
36 possible, and the final choice of a model will be based on subjective  
37 judgment.

38

### 39 **11.1.2 THE COMPLIANCE-ASSESSMENT DATA BASE**

40

41 The compliance-assessment data base serves two principal functions. First,  
42 it provides the essential basis for the conceptual models used to  
43 characterize the system. Conceptual models must explain the observed data.  
44 Second, the data base provides input to the computer models. Results of  
45 calculations depend directly on the data used to establish boundary

1 conditions and parameter values, and uncertainty in model results depends  
2 directly on uncertainty in the values selected for the input parameters. The  
3 two functions of the data base are closely linked; for example, boundary  
4 conditions for computer models may be selected based directly on observed  
5 data or on values inferred for a particular conceptual model.

6  
7 The status of the data base must be evaluated with respect to both functions.  
8 Is the currently available data adequate to support the conceptual model for  
9 a particular component of the system? Is the currently available data  
10 adequate for calculations, and can it be used to characterize the uncertainty  
11 in results? For both functions, the status of the data base is evaluated  
12 relative to the needs of the performance assessment. For example, some  
13 conceptual models may be adequately supported by sparse data, whereas for  
14 other components extensive data may remain insufficient to identify the best  
15 conceptual model. For some computer model parameters, large uncertainties  
16 may have little impact on estimated performance and therefore be acceptable;  
17 for other parameters even small uncertainties may result in large  
18 uncertainties in estimated performance.

19  
20 **11.1.3 SUMMARY OF THE STATUS OF THE COMPLIANCE-ASSESSMENT SYSTEM**

21  
22  
23 The 1991 status of individual components within the compliance-assessment  
24 system is summarized in Table 11-1. Status is evaluated with respect to  
25 40 CFR 191, Subpart B only. Similar evaluations have not been completed for  
26 status with respect to other regulations, including 40 CFR 268 and NEPA.  
27 Status is shown for the data base for each component, as determined by  
28 researchers within the WIPP Project. Status is also indicated for the  
29 performance-assessment module that corresponds to each component and that  
30 contains the conceptual models and the computer models with their encoded  
31 and numerical models. Qualifiers used to describe the status are  
32 "preliminary," "intermediate," and "advanced." These qualifiers refer to  
33 status relative to the needs of performance assessment, which, as noted  
34 above, may not coincide with the status relative to research on the specific  
35 topic. Thus, it is possible for a simplistic model or a sparse data base to  
36 be labeled "advanced" if uncertainty about the component in question has  
37 little impact on estimated performance. Alternatively, it is possible for  
38 sophisticated models and extensive data bases to be labeled "preliminary" if  
39 uncertainty about the component remains high and has a large impact on model  
40 results.

41  
42 "Preliminary," where applied to the data base, indicates that data are  
43 insufficient to distinguish conceptual models or that data are not available  
44 for some important parameters. Where applied to conceptual models,  
45 "preliminary" means that the understanding of the component is incomplete  
46 and that alternative conceptual models may remain unidentified. Where

1 TABLE 11-1. COMPLETENESS OF TECHNICAL BASES FOR PERFORMANCE ASSESSMENT WITH  
 2 REGARD TO 40 CFR 191, SUBPART B\*, CONDITIONAL ON 1991 COMPLIANCE-  
 3 ASSESSMENT SYSTEM AND AS-RECEIVED WASTE

Compliance-Assessment System Component	Performance Assessment Understanding of Conceptual Model	Adequacy of Performance-Assessment Module	Adequacy of Data for Performance Assessment
<b>REPOSITORY/SHAFT/BOREHOLE MODELS: REPOSITORY/SHAFT DESIGN</b>			
Repository Design			
Geometry .....			Intermediate
Drift Backfill .....			Intermediate
Performance-Assessment Module .....	Intermediate .....	Intermediate	
Panel/Drift Seals			
Concrete Seal Components .....			Intermediate
Grout Seal Components .....			Intermediate
Crushed Salt Seal Components .....			Intermediate
DRZ Seal Components (including fracture healing in salt) .....			Preliminary
Performance-Assessment Module .....	Intermediate .....	Intermediate	
Shaft Seals			
Upper Shaft Sealing System			
Concrete Seal Components .....			Intermediate
Grout Seal Components .....			Intermediate
Clay Seal Components .....			Intermediate
Lower Shaft Sealing System			
Concrete Seal Components .....			Intermediate
Clay Seal Components .....			Intermediate
Crushed Salt Seal Components .....			Intermediate
DRZ Seal Components (including fracture healing in salt) .....			Preliminary
Performance-Assessment Module .....	Intermediate .....	Intermediate	
* Status is evaluated with respect to 40 CFR 191, Subpart B only. Similar evaluations have not been completed for status with respect to other regulations, including 40 CFR 268 and NEPA.			

1 TABLE 11-1. COMPLETENESS OF TECHNICAL BASES FOR PERFORMANCE ASSESSMENT WITH  
 2 REGARD TO 40 CFR 191, SUBPART B, CONDITIONAL ON 1991 COMPLIANCE-  
 3 ASSESSMENT SYSTEM AND AS-RECEIVED WASTE (continued)  
 4

Compliance-Assessment System Component	Performance Assessment Understanding of Conceptual Model	Adequacy of Performance-Assessment Module	Adequacy of Data for Performance Assessment
<b>REPOSITORY/SHAFT/BOREHOLE MODELS:</b>			
<b>PANEL MODEL</b>			
Salado Formation			
Reference Stratigraphy.....			Advanced
Material Properties of Undisturbed Fm.			
Halite Absolute Permeability.....			Intermediate
Halite Pore Pressure.....			Intermediate
Anhydrite Absolute Permeability.....			Intermediate
Anhydrite Pore Pressure.....			Intermediate
Ideal Gas Solubility.....			Intermediate
Present Dissolved Gas Free in Fm. ....			Preliminary
Capillary Fingering .....			Preliminary
Enhanced H <sub>2</sub> Diffusion in Halite/Anhydrite .....			Preliminary
Material Properties of DRZ			
Halite Absolute Permeability.....			Intermediate
Halite Pore Pressure.....			Intermediate
Anhydrite Absolute Permeability.....			Preliminary
Anhydrite Pore Pressure .....			Preliminary
Porosity.....			Preliminary
Performance-Assessment Module .....	Intermediate	Intermediate	
<b>Waste/Backfill</b>			
Composite Waste/Backfill Properties			
Effective Porosity.....			Intermediate
Absolute Permeability .....			Intermediate
Initial Saturation.....			Intermediate
Critical Shear Strength .....			Preliminary
Performance-Assessment Module .....	Intermediate	Intermediate	
Properties of Backfill above Drums			
Effective Porosity.....			Intermediate
Absolute Permeability .....			Intermediate
Initial Saturation.....			Intermediate
Critical Shear Strength .....			Intermediate
Performance-Assessment Module .....	Intermediate	Intermediate	

1 TABLE 11-1. COMPLETENESS OF TECHNICAL BASES FOR PERFORMANCE ASSESSMENT WITH  
 2 REGARD TO 40 CFR 191, SUBPART B, CONDITIONAL ON 1991 COMPLIANCE-  
 3 ASSESSMENT SYSTEM AND AS-RECEIVED WASTE (continued)

Compliance-Assessment System Component	Performance Assessment Understanding of Conceptual Model	Adequacy of Performance-Assessment Module	Adequacy of Data for Performance Assessment
<b>Inventory</b>			
Combustibles.....			Intermediate
Metal/Glass.....			Intermediate
VOCs.....			Preliminary
Organics.....			Preliminary
Al & Fe & Heavy Metals.....			Preliminary
CH-Waste Inventory.....			Intermediate
RH-Waste Inventory.....			Preliminary
Performance-Assessment Module.....	Intermediate	Intermediate	
<b>40 CFR 191 Source Term</b>			
Decay.....			Advanced
Solubility (laboratory tests).....			Preliminary
Colloid Formation/Chelation (laboratory tests).....			Preliminary
Retardation in Repository.....			Preliminary
Performance-Assessment Module.....	Preliminary	Preliminary	
<b>Panel/Waste Interactions</b>			
<b>Gas Generation (laboratory tests)</b>			
<b>Generation Processes</b>			
Corrosion.....			Intermediate
Biological.....			Preliminary
Radiolysis.....			Intermediate
Gas Gettering Processes.....			Intermediate
<b>Coupling of Processes to Closure/ Compaction, Brine/Gas Flow, and Gas Generation</b>			
Performance-Assessment Module.....	Intermediate	Intermediate	
<b>Brine/Gas Flow and Transport</b>			
<b>Relative Permeability (to gas)</b>			
Undisturbed Anhydrite.....			Preliminary
Undisturbed Halite.....			Preliminary
DRZ Anhydrite.....			Preliminary
DRZ Halite.....			Preliminary
Waste/Backfill.....			Preliminary
<b>Capillary Pressure</b>			
Anhydrite.....			Preliminary
Halite.....			Preliminary
<b>Threshold Pressure for Anhydrite Fracture Opening.....</b>			
			Preliminary

1 TABLE 11-1. COMPLETENESS OF TECHNICAL BASES FOR PERFORMANCE ASSESSMENT WITH  
 2 REGARD TO 40 CFR 191, SUBPART B, CONDITIONAL ON 1991 COMPLIANCE-  
 3 ASSESSMENT SYSTEM AND AS-RECEIVED WASTE (continued)  
 4

Compliance-Assessment System Component	Performance Assessment Understanding of Conceptual Model	Adequacy of Performance-Assessment Module	Adequacy of Data for Performance Assessment
<b>Brine/Gas Flow and Transport (continued)</b>			
Gas Dissolved in Brine			
Initial.....			Preliminary
Potential.....			Intermediate
Radionuclide Transport in Salado .....			Preliminary
Performance-Assessment Module .....	Preliminary.....	Preliminary.....	
<b>Creep Closure/Expansion</b>			
Wall Closure.....			
			Advanced
Coupling With Gas Generation and Brine/Gas Flow.....			
			Intermediate
Performance-Assessment Module .....	Intermediate .....	Intermediate.....	
<b>Waste-Form and Backfill Compaction</b>			
Waste Compaction.....			
			Intermediate
Coupling With Gas Generation and Brine/Gas Flow.....			
			Intermediate
Performance-Assessment Module .....	Intermediate .....	Intermediate.....	
<b>Human Intrusion<sup>1</sup></b>			
<b>Material Properties of Borehole</b>			
Drilling Properties .....			
			Advanced <sup>2</sup>
Plug Properties .....			
			Advanced <sup>2</sup>
Performance-Assessment Module .....	Advanced.....	Advanced.....	
<b>Castile Brine Reservoir</b>			
Areal Extent .....			
			Intermediate
Volume of Brine .....			
			Intermediate
Pressure.....			
			Intermediate
Permeability.....			
			Intermediate
Gas.....			
			Intermediate
Performance-Assessment Module .....	Intermediate .....	Intermediate.....	
Intrusion Probability.....			
			Intermediate <sup>3</sup>
Performance-Assessment Module .....	Intermediate .....	Intermediate.....	
<sup>1</sup> Conditional on assumption of present-day drilling technology			
<sup>2</sup> Adequacy controlled by regulation guidance			
<sup>3</sup> Based on expert panel judgment and regulatory guidance			

1 TABLE 11-1. COMPLETENESS OF TECHNICAL BASES FOR PERFORMANCE ASSESSMENT WITH  
 2 REGARD TO 40 CFR 191, SUBPART B, CONDITIONAL ON 1991 COMPLIANCE-  
 3 ASSESSMENT SYSTEM AND AS-RECEIVED WASTE (continued)

Compliance-Assessment System Component	Performance Assessment Understanding of Conceptual Model	Adequacy of Performance-Assessment Module	Adequacy of Data for Performance Assessment
<b>GROUNDWATER FLOW AND TRANSPORT MODELS:</b>			
<b>GROUNDWATER FLOW MODEL</b>			
<b>Regional Hydrogeology</b>			
3-D Regional Geology/Flow			
	Understanding Present Flow .....		Intermediate
	Predicting Future Flow .....		Preliminary
	Climate Variability .....		Intermediate
	Recharge Variability		
	Present .....		Preliminary
	Range in Future .....		Preliminary
	Dissolution Processes .....		Intermediate
	Integrate Geochemical/Isotopic Data .....		Intermediate
	Performance-Assessment Module .....	Preliminary.....	Preliminary
<b>Local Hydrogeology</b>			
2-D Groundwater (Culebra) Flow Model			
	Boundary Conditions		
	Present .....		Intermediate
	Future .....		Intermediate
	Transmissivity Distribution		
	Definition of High T Zone .....		Intermediate
	Uncertainty in T .....		Intermediate
	Matrix/Fracture Porosity.....		Intermediate
	Variable Brine Density Effects		
	Flow Potential.....		Intermediate
	Mixing .....		Preliminary
	Effect of Potash Mining .....		Preliminary
	Effect of Existing Boreholes .....		Preliminary
	Performance-Assessment Module .....	Intermediate .....	Intermediate
3-D Groundwater Flow Model			
	Dewey Lake/Rustler Transmissivities.....		Preliminary
	Dewey Lake/Rustler Boundary Conditions		
	Vertical.....		Preliminary
	Horizontal .....		Preliminary
	Performance-Assessment Module .....	Preliminary.....	Preliminary

1 TABLE 11-1. COMPLETENESS OF TECHNICAL BASES FOR PERFORMANCE ASSESSMENT WITH  
 2 REGARD TO 40 CFR 191, SUBPART B, CONDITIONAL ON 1991 COMPLIANCE-  
 3 ASSESSMENT SYSTEM AND AS-RECEIVED WASTE (concluded)  
 4

Compliance-Assessment System Component	Performance Assessment Understanding of Conceptual Model	Adequacy of Performance-Assessment Module	Adequacy of Data for Performance Assessment
<b>GROUNDWATER FLOW AND TRANSPORT MODELS: RADIONUCLIDE TRANSPORT MODEL</b>			
<b>Physical Retardation</b>			
Matrix Diffusion in Dual Porosity Transport .....			Intermediate
Performance-Assessment Module .....	Intermediate	Intermediate	
<b>Chemical Retardation</b>			
Radionuclide Solubility in Culebra Brine.....			Preliminary
Sorption by Clays .....			Preliminary
Performance-Assessment Module .....	Preliminary	Preliminary	
<b>CUTTINGS MODELS: CUTTINGS/CAVINGS MODEL</b>			
<b>Drill Cuttings</b>			
Performance-Assessment Module .....	Advanced <sup>1</sup>	Advanced <sup>1</sup>	
<b>Erosion/Cavings</b>			
Critical Shear Strength .....			Preliminary
Performance-Assessment Module .....	Preliminary	Intermediate	
<b>Spalling</b>			
Failure Criteria.....			Preliminary
Performance Assessment Module .....	Preliminary	Preliminary	
<sup>1</sup> Conditional on assumption of present-day drilling technology			

1 applied to the performance-assessment modules, "preliminary" means work on  
2 one or more aspects of the mathematical, numerical, and computer models is  
3 either still in the planning stages or only recently initiated.

4  
5 "Intermediate," where applied to the data base, means that data are  
6 sufficient for computations but that sources of uncertainty are not fully  
7 understood and uncertainty therefore has not been adequately quantified.  
8 Where applied to conceptual models, "intermediate" means that important  
9 processes are identified and understood and that significant alternative  
10 conceptual models, if any, may have been identified. Where applied to the  
11 performance-assessment modules, "intermediate" means that models are  
12 available, but that verification and validation are in the early stages and  
13 the application of the models to the WIPP performance assessment is still  
14 under development.

15  
16 "Advanced," where applied to the data base, means that data for a specific  
17 component are fully adequate for performance assessments. Uncertainty is  
18 understood, quantified, and can be displayed in computational results.  
19 Where applied to conceptual models, "advanced" means that an appropriate  
20 conceptual model has been chosen and is adequately supported by the  
21 available data. Uncertainty in the conceptual model is adequately  
22 understood. Where applied to performance-assessment modules, "advanced"  
23 indicates validation and verification work is in progress and that the  
24 models are ready for use in performance assessments.

25  
26 The status of the WIPP compliance-assessment system will change as the WIPP  
27 research and performance-assessment programs advance, and Table 11-1 will  
28 change accordingly in future iterations. Some changes will reflect ongoing  
29 research and the availability of new data or models. All changes will  
30 reflect performance-assessment analyses that show whether an acceptable  
31 level of information has been achieved for each component or module.

32

#### 33 **11.1.4 THE ROLE OF SENSITIVITY ANALYSES IN EVALUATING STATUS**

35

36 Sensitivity analyses, as discussed in detail in Chapter 3 of this volume,  
37 provide information about the sensitivity of the modeling system to  
38 uncertainty in specific input parameters. For example, stepwise linear  
39 regression analyses can rank parameters in terms of the magnitude of the  
40 contribution to overall variability in modeled performance resulting from  
41 the variability in each parameter. These analyses are a useful tool for  
42 identifying those parameters where reductions in uncertainty (i.e.,  
43 narrowing of the range of values from which the sample used in the Monte  
44 Carlo analysis is drawn) have the greatest potential to increase confidence  
45 in the estimate of disposal-system performance. Identification of sensitive  
46 parameters can help set priorities for resource allocation to allow the WIPP

1 Project to proceed as efficiently as possible toward a final evaluation of  
2 regulatory compliance. Sensitivity analyses performed as part of the 1990  
3 preliminary comparison indicated that uncertainty in the values used for  
4 radionuclide solubility in the waste and retardation in the Culebra Dolomite  
5 Member dominated the variability in subsurface discharges to the accessible  
6 environment (Helton et al., 1991). As a result, expert panels were convened  
7 in 1991 to provide judgment on more suitable ranges and distributions for  
8 these parameters. Experimental programs have been accelerated for  
9 solubility and started for retardation to provide real data. However,  
10 additional research on a particular parameter will not invariably lead to a  
11 reduction in uncertainty. Reducing uncertainty in the data base is  
12 desirable, but in general the more important goal will be to determine the  
13 correct level of residual uncertainty that must be included in the analysis.

14

15 Sensitivity analyses are an important part of performance assessment, but  
16 because they are inherently conditional on the models, data distributions,  
17 and techniques used to generate them, they cannot provide insight about  
18 parameters not sampled, conceptual and computer models not used in the  
19 analysis in question, or processes that have been oversimplified during the  
20 sensitivity analyses. Qualitative judgment about the modeling system must  
21 be used in combination with sensitivity analyses to set priorities for  
22 performance-assessment data acquisition and model development.

23



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**APPENDIX A:  
TITLE 40, CODE OF FEDERAL REGULATIONS,  
SUBCHAPTER F, PART 191**



**APPENDIX A:  
TITLE 40, CODE OF FEDERAL REGULATIONS  
SUBCHAPTER F—RADIATION PROTECTION PROGRAMS**

**PART 191—ENVIRONMENTAL RADIATION PROTECTION STANDARDS FOR  
MANAGEMENT AND DISPOSAL OF SPENT NUCLEAR FUEL, HIGH-LEVEL AND  
TRANSURANIC RADIOACTIVE WASTES**

**Subpart A—Environmental Standards for Management and Storage**

Sec.

- 191.01 Applicability.
- 191.02 Definitions.
- 191.03 Standards.
- 191.04 Alternative standards.
- 191.05 Effective date.

**Subpart B—Environmental Standards for Disposal**

- 191.11 Applicability.
- 191.12 Definitions.
- 191.13 Containment requirements.
- 191.14 Assurance requirements.
- 191.15 Individual protection requirements.
- 191.16 Ground water protection requirements.
- 191.17 Alternative provisions for disposal.
- 191.18 Effective date.

Appendix A Table for Subpart B

Appendix B Guidance for Implementation of Subpart B

Authority: The Atomic Energy Act of 1954, as amended; Reorganization Plan No. 3 of 1970; and the Nuclear Waste Policy Act of 1982.

**Subpart A—Environmental Standards for Management and Storage**

§ 191.01 Applicability.

This Subpart applies to:

(a) Radiation doses received by members of the public as a result of the management (except for transportation) and storage of spent nuclear fuel or high-level or transuranic radioactive wastes at any facility regulated by the

Nuclear Regulatory Commission or by Agreement States, to the extent that such management and storage operations are not subject to the provisions of Part 190 of title 40; and

(b) Radiation doses received by members of the public as a result of the management and storage of spent nuclear fuel or high-level or transuranic wastes at any disposal facility that is operated by the Department of Energy and that is not regulated by the Commission or by Agreement States.

§ 191.02 Definitions.

Unless otherwise indicated in this Subpart, all terms shall have the same meaning as in Subpart A of Part 190.

(a) "Agency" means the Environmental Protection Agency.

(b) "Administrator" means the Administrator of the Environmental Protection Agency.

(c) "Commission" means the Nuclear Regulatory Commission.

(d) "Department" means the Department of Energy.

(e) "NWPA" means the Nuclear Waste Policy Act of 1982 (Pub. L. 97-425).

(f) "Agreement State" means any State with which the Commission or the Atomic Energy Commission has entered into an effective agreement under subsection 274b of the Atomic Energy Act of 1954, as amended (68 Stat. 919).

(g) "Spent nuclear fuel" means fuel that has been withdrawn from a nuclear reactor following irradiation, the constituent elements of which have not been separated by reprocessing.

(h) "High-level radioactive waste," as used in this Part, means high-level radioactive waste as defined in the Nuclear Waste Policy Act of 1982 (Pub. L. 97-425).

(i) "Transuranic radioactive waste," as used in this Part, means waste containing more than 100 nanocuries of alpha-emitting transuranic isotopes, with half-lives greater than twenty years, per gram of waste, except for: (1) High-level radioactive wastes; (2) wastes that the Department has determined, with the concurrence of the Administrator, do not need the degree of isolation required by this Part; or (3) wastes that the Commission has approved for disposal on a case-by-case basis in accordance with 10 CFR Part 61.

(j) "Radioactive waste," as used in this Part, means the high-level and transuranic radioactive waste covered by this Part.

(k) "Storage" means retention of spent nuclear fuel or radioactive wastes with the intent and capability to readily retrieve such fuel or waste for subsequent use, processing, or disposal.

(l) "Disposal" means permanent isolation of spent nuclear fuel or radioactive wastes from the accessible environment with no intent of recovery, whether or not such isolation permits the recovery of such fuel or waste. For example, disposal of waste in a mined geologic repository occurs when all of the shafts to the repository are backfilled and sealed.

(m) "Management" means any activity, operation, or process (except for transportation) conducted to prepare spent nuclear fuel or radioactive waste for storage or disposal, or the activities associated with placing such fuel or waste in a disposal system.

(n) "Site" means an area contained within the boundary of a location under the effective control of persons possessing or using spent nuclear fuel or radioactive waste that are involved in any activity, operation, or process covered by this Subpart.

(o) "General environment" means the total terrestrial, atmospheric, and aquatic environments outside sites within which any activity, operation, or process associated with the management and storage of spent nuclear fuel or radioactive waste is conducted.

(p) "Member of the public" means any individual except during the time when that individual is a worker engaged in any activity, operation, or process that is covered by the Atomic Energy Act of 1954, as amended.

(q) "Critical organ" means the most exposed human organ or tissue exclusive of the integumentary system (skin) and the cornea.

#### § 191.03 Standards.

(a) Management and storage of spent nuclear fuel or high-level or transuranic radioactive wastes at all facilities regulated by the Commission or by Agreement States shall be conducted in such a manner as to provide reasonable assurance that the combined annual dose equivalent to any member of the public in the general environment resulting from: (1) Discharges of radioactive material and direct radiation from such management and storage and (2) all operations covered by Part 190; shall not exceed 25 millirems to the

whole body, 75 millirems to the thyroid, and 25 millirems to any other critical organ.

(b) Management and storage of spent nuclear fuel or high-level or transuranic radioactive wastes at all facilities for the disposal of such fuel or waste that are operated by the Department and that are not regulated by the Commission or Agreement States shall be conducted in such a manner as to provide reasonable assurance that the combined annual dose equivalent to any member of the public in the general environment resulting from discharges of radioactive material and direct radiation from such management and storage shall not exceed 25 millirems to the whole body and 75 millirems to any critical organ.

§ 191.04 Alternative standards.

(a) The Administrator may issue alternative standards from those standards established in 191.03(b) for waste management and storage activities at facilities that are not regulated by the Commission or Agreement States if, upon review of an application for such alternative standards:

(1) The Administrator determines that such alternative standards will prevent any member of the public from receiving a continuous exposure of more than 100 millirems per year dose equivalent and an infrequent exposure of more than 500 millirems dose equivalent in a year from all sources, excluding natural background and medical procedures; and

(2) The Administrator promptly makes a matter of public record the degree to which continued operation of the facility is expected to result in levels in excess of the standards specified in 191.03(b).

(b) An application for alternative standards shall be submitted as soon as possible after the Department determines that continued operation of a facility will exceed the levels specified in 191.03(b) and shall include all information necessary for the Administrator to make the determinations called for in 191.04(a).

(c) Requests for alternative standards shall be submitted to the Administrator, U.S. Environmental Protection Agency, 401 M Street, SW., Washington, DC 20460.

§ 191.05 Effective date.

The standards in this Subpart shall be effective on November 18, 1985.

## Subpart B—Environmental Standards for Disposal

### § 191.11 Applicability.

(a) This Subpart applies to:

(1) Radioactive materials released into the accessible environment as a result of the disposal of spent nuclear fuel or high-level or transuranic radioactive wastes;

(2) Radiation doses received by members of the public as a result of such disposal; and

(3) Radioactive contamination of certain sources of ground water in the vicinity of disposal systems for such fuel or wastes.

(b) However, this Subpart does not apply to disposal directly into the oceans or ocean sediments. This Subpart also does not apply to wastes disposed of before the effective date of this rule.

### § 191.12 Definitions.

Unless otherwise indicated in this Subpart, all terms shall have the same meaning as in Subpart A of this Part.

(a) "Disposal system" means any combination of engineered and natural barriers that isolate spent nuclear fuel or radioactive waste after disposal.

(b) "Waste," as used in this Subpart, means any spent nuclear fuel or radioactive waste isolated in a disposal system.

(c) "Waste form" means the materials comprising the radioactive components of waste and any encapsulating or stabilizing matrix.

(d) "Barrier" means any material or structure that prevents or substantially delays movement of water or radionuclides toward the accessible environment. For example, a barrier may be a geologic structure, a canister, a waste form with physical and chemical characteristics that significantly decrease the mobility of radionuclides, or a material placed over and around waste, provided that the material or structure substantially delays movement of water or radionuclides.

(e) "Passive institutional control" means: (1) Permanent markers placed at a disposal site, (2) public records and archives, (3) government ownership and regulations regarding land or resource use, and (4) other methods of preserving knowledge about the location, design, and contents of a disposal system.

(f) "Active institutional control" means: (1) Controlling access to a disposal site by any means other than passive institutional controls; (2) performing maintenance operations or remedial actions at a site, (3) controlling or cleaning up releases from a site, or (4) monitoring parameters related to disposal system performance.

(g) "Controlled area" means: (1) A surface location, to be identified by passive institutional controls, that encompasses no more than 100 square kilometers and extends horizontally no more than five kilometers in any direction from the outer boundary of the original location of the radioactive wastes in a disposal system; and (2) the subsurface underlying such a surface location.

(h) "Ground water" means water below the land surface in a zone of saturation.

(i) "Aquifer" means an underground geological formation, group of formations, or part of a formation that is capable of yielding a significant amount of water to a well or spring.

(j) "Lithosphere" means the solid part of the Earth below the surface, including any ground water contained within it.

(k) "Accessible environment" means: (1) The atmosphere; (2) land surfaces; (3) surface waters; (4) oceans; and (5) all of the lithosphere that is beyond the controlled area.

(l) "Transmissivity" means the hydraulic conductivity integrated over the saturated thickness of an underground formation. The transmissivity of a series of formations is the sum of the individual transmissivities of each formation comprising the series.

(m) "Community water system" means a system for the provision to the public of piped water for human consumption, if such system has at least 15 service connections used by year-round residents or regularly serves at least 25 year-round residents.

(n) "Significant source of ground water," as used in this Part, means: (1) An aquifer that: (i) Is saturated with water having less than 10,000 milligrams per liter of total dissolved solids; (ii) is within 2,500 feet of the land surface; (iii) has a transmissivity greater than 200 gallons per day per foot, provided that any formation or part of a formation included within the source of ground water has a hydraulic conductivity greater than 2 gallons per day per square foot; and (iv) is capable of continuously yielding at least 10,000 gallons per day to a pumped or flowing well for a period of at least a

year; or (2) an aquifer that provides the primary source of water for a community water system as of the effective date of this Subpart.

(o) "Special source of ground water," as used in this Part, means those Class I ground waters identified in accordance with the Agency's Ground-Water Protection Strategy published in August 1984 that: (1) Are within the controlled area encompassing a disposal system or are less than five kilometers beyond the controlled area; (2) are supplying drinking water for thousands of persons as of the date that the Department chooses a location within that area for detailed characterization as a potential site for a disposal system (e.g., in accordance with Section 112(b)(1)(B) of the NWPA); and (3) are irreplaceable in that no reasonable alternative source of drinking water is available to that population.

(p) "Undisturbed performance" means the predicted behavior of a disposal system, including consideration of the uncertainties in predicted behavior, if the disposal system is not disrupted by human intrusion or the occurrence of unlikely natural events.

(q) "Performance assessment" means an analysis that: (1) Identifies the processes and events that might affect the disposal system; (2) examines the effects of these processes and events on the performance of the disposal system; and (3) estimates the cumulative releases of radionuclides, considering the associated uncertainties, caused by all significant processes and events. These estimates shall be incorporated into an overall probability distribution of cumulative release to the extent practicable.

(r) "Heavy metal" means all uranium, plutonium, or thorium placed into a nuclear reactor.

(s) "Implementing agency," as used in this Subpart, means the Commission for spent nuclear fuel or high-level or transuranic wastes to be disposed of in facilities licensed by the commission in accordance with the Energy Reorganization Act of 1974 and the Nuclear Waste Policy Act of 1982, and it means the Department for all other radioactive wastes covered by this Part.

#### § 191.13 Containment requirements.

(a) Disposal systems for spent nuclear fuel or high-level or transuranic radioactive wastes shall be designed to provide a reasonable expectation, based upon performance assessments, that cumulative releases of radionuclides to the accessible environment for 10,000 years after disposal from all significant processes and events that may affect the disposal system shall:

- (1) Have a likelihood of less than one chance in 10 of exceeding the quantities calculated according to Table 1 (Appendix A); and
- (2) Have a likelihood of less than one chance in 1,000 of exceeding ten times the quantities calculated according to Table 1 (Appendix A).

(b) Performance assessments need not provide complete assurance that the requirements of 191.13(a) will be met. Because of the long time period involved and the nature of the events and processes of interest, there will inevitably be substantial uncertainties in projecting disposal system performance. Proof of the future performance of a disposal system is not to be had in the ordinary sense of the word in situations that deal with much shorter time frames. Instead, what is required is a reasonable expectation, on the basis of the record before the implementing agency, that compliance with 191.13(a) will be achieved.

#### § 191.14 Assurance requirements.

To provide the confidence needed for long-term compliance with the requirements of 191.13, disposal of spent nuclear fuel or high-level or transuranic wastes shall be conducted in accordance with the following provisions, except that these provisions do not apply to facilities regulated by the Commission (see 10 CFR Part 60 for comparable provisions applicable to facilities regulated by the Commission):

(a) Active institutional controls over disposal sites should be maintained for as long a period of time as is practicable after disposal; however, performance assessments that assess isolation of the wastes from the accessible environment shall not consider any contributions from active institutional controls for more than 100 years after disposal.

(b) Disposal systems shall be monitored after disposal to detect substantial and detrimental deviations from expected performance. This monitoring shall be done with techniques that do not jeopardize the isolation of the wastes and shall be conducted until there are no significant concerns to be addressed by further monitoring.

(c) Disposal sites shall be designated by the most permanent markers, records, and other passive institutional controls practicable to indicate the dangers of the wastes and their location.

(d) Disposal systems shall use different types of barriers to isolate the wastes from the accessible environment. Both engineered and natural barriers shall be included.

(e) Places where there has been mining for resources, or where there is a reasonable expectation of exploration for scarce or easily accessible resources, or where there is a significant concentration of any material that is not widely available from other sources, should be avoided in selecting disposal sites. Resources to be considered shall include minerals, petroleum or natural gas, valuable geologic formations, and ground waters that are either irreplaceable because there is no reasonable alternative source of drinking water available for substantial populations or that are vital to the preservation of unique and sensitive ecosystems. Such places shall not be used for disposal of the wastes covered by this Part unless the favorable characteristics of such places compensate for their greater likelihood of being disturbed in the future.

(f) Disposal systems shall be selected so that removal of most of the wastes is not precluded for a reasonable period of time after disposal.

#### § 191.15 Individual protection requirements.

Disposal systems for spent nuclear fuel or high-level or transuranic radioactive wastes shall be designed to provide a reasonable expectation that, for 1,000 years after disposal, undisturbed performance of the disposal system shall not cause the annual dose equivalent from the disposal system to any member of the public in the accessible environment to exceed 25 millirems to the whole body or 75 millirems to any critical organ. All potential pathways (associated with undisturbed performance) from the disposal system to people shall be considered, including the assumption that individuals consume 2 liters per day of drinking water from any significant source of ground water outside of the controlled area.

#### § 191.16 Ground water protection requirements.

(a) Disposal systems for spent nuclear fuel or high-level or transuranic radioactive wastes shall be designed to provide a reasonable expectation that, for 1,000 years after disposal, undisturbed performance of the disposal system shall not cause the radionuclide concentrations averaged over any year in water withdrawn from any portion of a special source of ground water to exceed:

- (1) 5 picocuries per liter of radium-226 and radium-228;
- (2) 15 picocuries per liter of alpha-emitting radionuclides (including radium-226 and radium-228 but excluding radon); or
- (3) The combined concentrations of radionuclides that emit either beta or gamma radiation that would produce an annual dose equivalent to the total body or any internal organ greater than 4 millirems per year if an individual

consumed 2 liters per day of drinking water from such a source of ground water.

(b) If any of the average annual radionuclide concentrations existing in a special source of ground water before construction of the disposal system already exceed the limits in 191.16(a), the disposal system shall be designed to provide a reasonable expectation that, for 1,000 years after disposal, undisturbed performance of the disposal system shall not increase the existing average annual radionuclide concentrations in water withdrawn from that special source of ground water by more than the limits established in 191.16(a).

**§ 191.17 Alternative provisions for disposal.**

The Administrator may, by rule, substitute for any of the provisions of Subpart B alternative provisions chosen after:

(a) The alternative provisions have been proposed for public comment in the Federal Register together with information describing the costs, risks, and benefits of disposal in accordance with the alternative provisions and the reasons why compliance with the existing provisions of Subpart B appears inappropriate;

(b) A public comment period of at least 90 days has been completed, during which an opportunity for public hearings in affected areas of the country has been provided; and

(c) The public comments received have been fully considered in developing the final version of such alternative provisions.

**§ 191.18 Effective date.**

The standards in this Subpart shall be effective on November 18, 1985.

Appendix A—Table for Subpart B

TABLE 1.—RELEASE LIMITS FOR CONTAINMENT REQUIREMENTS

(Cumulative releases to the accessible environment for  
10,000 years after disposal)

Radionuclide	Release limit per 1,000 MTHM or other unit of waste (see notes) (curies)
Americium-241 or -243.....	100
Carbon-14.....	100
Cesium-135 or -137.....	1,000
Iodine-129.....	100
Neptunium-237.....	100
Plutonium-238, -239, -240, or -242.....	100
Radium-226.....	100
Strontium-90.....	1,000
Technetium-99.....	10,000
Thorium-230 or -232.....	10
Tin-126.....	1,000
Uranium-233, -234, -235, -236, or -238.....	100
Any other alpha-emitting radionuclide with a half-life greater than 20 years.....	100
Any other radionuclide with a half-life greater than 20 years that does not emit alpha particles.....	1,000

#### Application of Table 1

Note 1: *Units of Waste.* The Release Limits in Table 1 apply to the amount of wastes in any one of the following:

(a) An amount of spent nuclear fuel containing 1,000 metric tons of heavy metal (MTHM) exposed to a burnup between 25,000 megawatt-days per metric ton of heavy metal (MWd/MTHM) and 40,000 MWd/MTHM;

(b) The high-level radioactive wastes generated from reprocessing each 1,000 MTHM exposed to a burnup between 25,000 MWd/MTHM and 40,000 MWd/MTHM;

(c) Each 100,000,000 curies of gamma or beta-emitting radionuclides with half-lives greater than 20 years but less than 100 years (for use as discussed in Note 5 or with materials that are identified by the Commission as high-level radioactive waste in accordance with part B of the definition of high-level waste in the NWPA);

(d) Each 1,000,000 curies of other radionuclides (i.e., gamma or beta-emitters with half-lives greater than 100 years or any alpha-emitters with half-lives greater than 20 years) (for use as discussed in Note 5 or with materials that are identified by the Commission as high-level radioactive waste in accordance with part B of the definition of high-level waste in the NWPA); or

(e) An amount of transuranic (TRU) wastes containing one million curies of alpha-emitting transuranic radionuclides with half-lives greater than 20 years.

Note 2: *Release Limits for Specific Disposal Systems.* To develop Release Limits for a particular disposal system, the quantities in Table 1 shall be adjusted for the amount of waste included in the disposal system compared to the various units of waste defined in Note 1. For example:

(a) If a particular disposal system contained the high-level wastes from 50,000 MTHM, the Release Limits for that system would be the quantities in Table 1 multiplied by 50 (50,000 MTHM divided by 1,000 MTHM).

(b) If a particular disposal system contained three million curies of alpha-emitting transuranic wastes, the Release Limits for that system would be the quantities in Table 1 multiplied by three (three million curies divided by one million curies).

(c) If a particular disposal system contained both the high-level wastes from 50,000 MTHM and 5 million curies of alpha-emitting transuranic wastes, the Release Limits for that system would be the quantities in Table 1 multiplied by 55:

$$\frac{50,000 \text{ MTHM}}{1,000 \text{ MTHM}} + \frac{5,000,000 \text{ curies TRU}}{1,000,000 \text{ curies TRU}} = 55$$

Note 3: *Adjustments for Reactor Fuels with Different Burnup.* For disposal systems containing reactor fuels (or the high-level wastes from reactor fuels) exposed to an average burnup of less than 25,000 MWd/MTHM or greater than 40,000 MWd/MTHM, the units of waste defined in (a) and (b) of Note 1 shall be adjusted. The unit shall be multiplied by the ratio of 30,000 MWd/MTHM divided by the fuel's actual average burnup, except that a value of 5,000

MWd/MTHM may be used when the average fuel burnup is below 5,000 MWd/MTHM and a value of 100,000 MWd/MTHM shall be used when the average fuel burnup is above 100,000 MWd/MTHM. This adjusted unit of waste shall then be used in determining the Release Limits for the disposal system.

For example, if a particular disposal system contained only high-level wastes with an average burnup of 3,000 MWd/MTHM, the unit of waste for that disposal system would be:

$$1,000 \text{ MTHM} \times \frac{(30,000)}{(5,000)} = 6,000 \text{ MTHM}$$

If that disposal system contained the high-level wastes from 60,000 MTHM (with an average burnup of 3,000 MWd/MTHM), then the Release Limits for that system would be the quantities in Table 1 multiplied by ten:

$$\frac{60,000 \text{ MTHM}}{6,000 \text{ MTHM}} = 10$$

which is the same as:

$$\frac{60,000 \text{ MTHM}}{1,000 \text{ MTHM}} \times \frac{(5,000 \text{ MWd/MTHM})}{(30,000 \text{ MWd/MTHM})} = 10$$

*Note 4: Treatment of Fractionated High-Level Wastes.* In some cases, a high-level waste stream from reprocessing spent nuclear fuel may have been (or will be) separated into two or more high-level waste components destined for different disposal systems. In such cases, the implementing agency may allocate the Release Limit multiplier (based upon the original MTHM and the average fuel burnup of the high-level waste stream) among the various disposal systems as it chooses, provided that the total Release Limit multiplier used for that waste stream at all of its disposal systems may not exceed the Release Limit multiplier that would be used if the entire waste stream were disposed of in one disposal system.

*Note 5: Treatment of Wastes with Poorly Known Burnups or Original MTHM.* In some cases, the records associated with particular high-level waste streams may not be adequate to accurately determine the original metric tons of heavy metal in the reactor fuel that created the waste, or to determine the average burnup that the fuel was exposed to. If the uncertainties are such that the original amount of heavy metal or the average fuel burnup for particular high-level waste streams cannot be quantified, the units of waste derived from (a) and (b) of Note 1 shall no longer be used. Instead, the units of waste defined in (c) and (d) of Note 1 shall be used for such high-level waste streams. If the uncertainties in such information allow a range of values to be associated with the original amount of heavy metal or the average fuel

burnup, then the calculations described in previous Notes will be conducted using the values that result in the smallest Release Limits, except that the Release Limits need not be smaller than those that would be calculated using the units of waste defined in (c) and (d) of Note 1.

**Note 6:** *Uses of Release Limits to Determine Compliance with 191.13.* Once release limits for a particular disposal system have been determined in accordance with Notes 1 through 5, these release limits shall be used to determine compliance with the requirements of 191.13 as follows. In cases where a mixture of radionuclides is projected to be released to the accessible environment, the limiting values shall be determined as follows: For each radionuclide in the mixture, determine the ratio between the cumulative release quantity projected over 10,000 years and the limit for that radionuclide as determined from Table 1 and Notes 1 through 5. The sum of such ratios for all the radionuclides in the mixture may not exceed one with regard to 191.13(a)(1) and may not exceed ten with regard to 191.13(a)(2).

For example, if radionuclides A, B, and C are projected to be released in amounts  $Q_a$ ,  $Q_b$ , and  $Q_c$ , and if the applicable Release Limits are  $RL_a$ ,  $RL_b$ ,  $RL_c$ , then the cumulative releases over 10,000 years shall be limited so that the following relationship exists:

$$\frac{Q_a}{RL_a} + \frac{Q_b}{RL_b} + \frac{Q_c}{RL_c} < 1$$

#### Appendix B—Guidance for Implementation of Subpart B

[Note: The supplemental information in this appendix is not an integral part of 40 CFR Part 191. Therefore, the implementing agencies are not bound to follow this guidance. However, it is included because it describes the Agency's assumptions regarding the implementation of Subpart B. This appendix will appear in the Code of Federal Regulations.]

The Agency believes that the implementing agencies must determine compliance with §§ 191.13, 191.15, and 191.16 of Subpart B by evaluating long-term predictions of disposal system performance. Determining compliance with § 191.13 will also involve predicting the likelihood of events and processes that may disturb the disposal system. In making these various predictions, it will be appropriate for the implementing agencies to make use of rather complex computational models, analytical theories, and prevalent expert judgment relevant to the numerical predictions. Substantial uncertainties are likely to be encountered in making these predictions. In fact, sole reliance on these numerical predictions to determine compliance may not be appropriate; the implementing agencies may choose to supplement such predictions with

qualitative judgments as well. Because the procedures for determining compliance with Subpart B have not been formulated and tested yet, this appendix to the rule indicates the Agency's assumptions regarding certain issues that may arise when implementing §§ 191.13, 191.15, and 191.16. Most of this guidance applies to any type of disposal system for the wastes covered by this rule. However, several sections apply only to disposal in mined geologic repositories and would be inappropriate for other types of disposal systems.

*Consideration of Total Disposal System.* When predicting disposal system performance, the Agency assumes that reasonable projections of the protection expected from all of the engineered and natural barriers of a disposal system will be considered. Portions of the disposal system should not be disregarded, even if projected performance is uncertain, except for portions of the system that make negligible contributions to the overall isolation provided by the disposal system.

*Scope of Performance Assessments.* Section 191.13 requires the implementing agencies to evaluate compliance through performance assessments as defined in § 191.12(q). The Agency assumes that such performance assessments need not consider categories of events or processes that are estimated to have less than one chance in 10,000 of occurring over 10,000 years. Furthermore, the performance assessments need not evaluate in detail the releases from all events and processes estimated to have a greater likelihood of occurrence. Some of these events and processes may be omitted from the performance assessments if there is a reasonable expectation that the remaining probability distribution of cumulative releases would not be significantly changed by such omissions.

*Compliance with Section 191.13.* The Agency assumes that, whenever practicable, the implementing agency will assemble all of the results of the performance assessments to determine compliance with § 191.13 into a "complementary cumulative distribution function" that indicates the probability of exceeding various levels of cumulative release. When the uncertainties in parameters are considered in a performance assessment, the effects of the uncertainties considered can be incorporated into a single such distribution function for each disposal system considered. The Agency assumes that a disposal system can be considered to be in compliance with § 191.13 if this single distribution function meets the requirements of § 191.13(a).

*Compliance with Sections 191.15 and 191.16.* When the uncertainties in undisturbed performance of a disposal system are considered, the implementing agencies need not require that a very large percentage of the range of estimated radiation exposures or radionuclide concentrations fall below limits established in §§ 191.15 and 191.16, respectively. The Agency assumes that

compliance can be determined based upon "best estimate" predictions (e.g., the mean or the median of the appropriate distribution, whichever is higher).

*Institutional Controls.* To comply with § 191.14(a), the implementing agency will assume that none of the active institutional controls prevent or reduce radionuclide releases for more than 100 years after disposal. However, the Federal Government is committed to retaining ownership of all disposal sites for spent nuclear fuel and high-level and transuranic radioactive wastes and will establish appropriate markers and records, consistent with § 191.14(c). The Agency assumes that, as long as such passive institutional controls endure and are understood, they: (1) can be effective in deterring systematic or persistent exploitation of these disposal sites; and (2) can reduce the likelihood of inadvertent, intermittent human intrusion to a degree to be determined by the implementing agency. However, the Agency believes that passive institutional controls can never be assumed to eliminate the chance of inadvertent and intermittent human intrusion into these disposal sites.

*Consideration of Inadvertent Human Intrusion into Geologic Repositories.* The most speculative potential disruptions of a mined geologic repository are those associated with inadvertent human intrusion. Some types of intrusion would have virtually no effect on a repository's containment of waste. On the other hand, it is possible to conceive of intrusions (involving widespread societal loss of knowledge regarding radioactive wastes) that could result in major disruptions that no reasonable repository selection or design precautions could alleviate. The Agency believes that the most productive consideration of inadvertent intrusion concerns those realistic possibilities that may be usefully mitigated by repository design, site selection, or use of passive controls (although passive institutional controls should not be assumed to completely rule out the possibility of intrusion). Therefore, inadvertent and intermittent intrusion by exploratory drilling for resources (other than any provided by the disposal system itself) can be the most severe intrusion scenario assumed by the implementing agencies. Furthermore, the implementing agencies can assume that passive institutional controls or the intruders' own exploratory procedures are adequate for the intruders to soon detect, or be warned of, the incompatibility of the area with their activities.

*Frequency and Severity of Inadvertent Human Intrusion into Geologic Repositories.* The implementing agencies should consider the effects of each particular disposal system's site, design, and passive institutional controls in judging the likelihood and consequences of such inadvertent exploratory drilling. However, the Agency assumes that the likelihood of such inadvertent and intermittent drilling need not be taken to be greater than 30 boreholes

per square kilometer of repository area per 10,000 years for geologic repositories in proximity to sedimentary rock formations, or more than 3 boreholes per square kilometer per 10,000 years for repositories in other geologic formations. Furthermore, the Agency assumes that the consequences of such inadvertent drilling need not be assumed to be more severe than: (1) Direct release to the land surface of all the ground water in the repository horizon that would promptly flow through the newly created borehole to the surface due to natural lithostatic pressure—or (if pumping would be required to raise water to the surface) release of 200 cubic meters of ground water pumped to the surface if that much water is readily available to be pumped; and (2) creation of ground water flow path with a permeability typical of a borehole filled by the soil or gravel that would normally settle into an open hole over time—not the permeability of a carefully sealed borehole.



**APPENDIX B:  
RESPONSE TO REVIEW COMMENTS**



## APPENDIX B: RESPONSE TO REVIEW COMMENTS

Comments in this appendix relate to SAND90-2347, *Preliminary Comparison with CFR Part 191, Subpart B for the Waste Isolation Pilot Plant, December 1990*. Responses relate to SAND91-0893, the 1991 version of SAND90-2347.

### Response to Comments from New Mexico Environment Department

**COMMENT 1.** Page I-6, first paragraph: 2000 m equals 6560 feet.

**RESPONSE:** Metrication error has been corrected.

**COMMENT 2.** Page I-30, sixth paragraph: How important is it that the Rustler formation includes hydrostratigraphic units that provide potential pathways for radionuclide migration away from the WIPP, with so much halite of the Salado formation to cross?

**RESPONSE:** The Culebra Dolomite in the Rustler Formation is the primary water-producing unit between the waste panels and the surface. Although the thickness of the bedded salt between the panels and the Culebra would be expected to act as a barrier to radionuclides migrating to the Rustler, the shafts and exploratory boreholes will provide possible pathways through the salt for waste in the panels to reach the overlying units. Because of these possible pathways through the salt, possible transportation pathways within the Rustler Formation must be considered.

**COMMENT 3.** Page III-34: What is the meaning of CCDFs crossing the Containment Requirement?

**RESPONSE:** A CCDF that extends to the right of the line labeled "Containment Requirement" (see Figure 3-9 in Volume 1 of SAND91-0893) indicates that for one (or more) scenarios  $S_i$  analyzed the pair  $(S)$   $(pS_i(\mathbf{x}_k), cS_i(\mathbf{x}_k))$  lies beyond the EPA limits of (0.1, 1.0) and (0.001, 10.0) for the specific sample element,  $\mathbf{x}_k$ .

Since the parameter values in the sample element,  $\mathbf{x}_k$ , are not known to be correct with certainty, the full family of CCDFs must be considered. Mean and percentile curves, e.g., median, (see Figure 3-10, Volume 1 of SAND91-0893) are suitable summary curves for comparison to the requirement.

For example, if the 90% quantile curve lies to the left of the Containment Requirement, then compliance is indicated with at least a 90% level-of-confidence conditional on the assumed conceptual and mathematical models, the assigned ranges and distributions for uncertain parameters, the scenarios, and all other assumptions used in the analyses, as discussed in Chapter 6, Volume 1 of SAND91-0893.

**COMMENT 4.** Page V-18, last paragraph: What method was used to convert darcies into m/s? A darcy is a unit of permeability ( $m^2$ ) while m/s is a unit of conductivity.

**RESPONSE:** The conversion was based on Table 2.3 (Conversion Factors for Permeability and Hydraulic Conductivity Units) in *Groundwater* by R. A. Freeze and J. A. Cherry (1979).

**COMMENT 5.** Page V-74, second paragraph: The decay product of Radium-226 is Radon-222 (not 226) with a half-life of 3.825 days.

**RESPONSE:** The correction has been made.

**COMMENT 6.** Page VI-6, Table VI-1: Bulk Shear Stress 1 to 5 Pa?? MPa maybe.

**RESPONSE:** As more carefully explained in Volume 3, Section 3.4 of SAND91-0893, this effective shear stress of the waste equals the fluid stress at which sediment movement (erosion) from a bed of clay particles is general. It is smaller by several orders of magnitude from the macroscopic soil shear strength, and in the absence of real data for waste materials, is used as a conservative estimate.

**COMMENT 7.** Page VI-17: Abscissa should read:  $10^{-15} m^2$  and  $10^{-13} m^2$ .

**RESPONSE:** The errors in the figure have been noted. This figure is not repeated in SAND91-0893.

**COMMENT 8.** Page VI-18: Time should read  $Time \times 10^3$  years.

**RESPONSE:** The errors in the figure have been noted. This figure is not repeated in SAND91-0893.

**COMMENT 9.** Page VI-27: Distance should read  $Distance \times 10^3 m$

**RESPONSE:** The labeling errors in Figures VI-11 and VI-12 have been noted. These figures are not repeated in SAND91-0893.

## Response to Comments from the Environmental Evaluation Group

**COMMENT 1.** Abstract (i - ii): The abstract clearly elucidates areas of uncertainty in performance assessment of the WIPP for compliance with 40 CFR Part 191, Subpart B:

- a. sensitivity analysis and parameter distribution determinations;
- b. construction of mean CCDF curves for scenarios included within the analysis from families of curves resulting from Latin Hypercube sampling of parameter distributions;
- c. a significant increase in retardation factors due to clay-lined fractures and assumption of a dual-porosity model;
- d. the effects of gas generation in the repository on brine flow and radionuclide transport and the preliminary nature of their use in performance assessment.

However, an equally important area of uncertainty not mentioned in the abstract is scenario probability assignments which have considerable influence on CCDF formulation, not only because there are significant differences in assignments between investigators, but also because they have been utilized deterministically in this PA analyses, and have significant impact on the ordinate of the CCDF curves. Also, there appears to have been a significant reduction of radionuclide release to the ground surface from human intrusion boreholes, notwithstanding scenario probability assignments, and this topic should merit attention in the abstract.

**RESPONSE:** These points should have been summarized in the abstract for SAND90-2347. The abstracts for the volumes of SAND91-0893 will be overviews of significant information contained in the volumes.

**COMMENT 2.** Page ES-3, Lines 10-13: It is stated that the "mean" CCDF's produced by this analysis are within the EPA limits. It would be equally important to note how many of the Latin Hypercube Samples (LHS) utilized in these analyses exceeded the EPA limits, and/or an exceedance frequency reported. A reported mean CCDF without a variance estimate does not convey this equally important type of information.

**RESPONSE:** This point was illustrated in examples of families of CCDFs in Chapter III of SAND90-2347. The subject is discussed in Volume 1, Chapter 3 of SAND91-0893 and is also illustrated in the figures in Chapter 6 of Volume 1.

**COMMENT 3.** Page ES-4, Lines 18-24: Whereas it is understandable that climatic change (TC) has not been incorporated into the model as part of the base case scenario at this time, the reason for exclusion of subsidence to the surface (TS) associated with potash mining is not clearly stated. Subsidence was assigned a probability of 0.05 ([Marietta et al., 1989] SAND89-2027, p. IV-46) based on the fact that it has been observed in the Delaware Basin, although it was not utilized in the methodological demonstration. It would appear that the main reason for excluding it from scenario development is that this type of event has yet to be incorporated into the modeling scheme because its effect on the Rustler Formation has not been fully conceptualized.

**RESPONSE:** Consequences of subsidence associated with potash mining have not been included in either the 1990 or 1991 preliminary performance assessments because, as the comment notes, "its effect on the Rustler Formation has not been fully conceptualized." Subsidence has not been excluded from scenario development, and its effects will be included in future consequence modeling.

A preliminary estimate of the effects of climatic change is included in the 1991 calculations, and will be refined and developed further in future analyses. The approach used to model the effects of subsidence may be analogous to that used in 1991 to approximate effects of climatic change.

**COMMENT 4.** Page I-6, Line 6: Conversion error ... about 2000 m (1,250 ft)  
...

**RESPONSE:** Metrication error has been corrected.

**COMMENT 5.** Page I-38, Lines 39-40: Why was the 1987 IDB [U.S. DOE, 1987] used instead of the 1990 IDB (October 1990) [U.S. DOE, 1990a] for currently projected total radionuclide inventories by generator facility for CH and RH-TRU wastes?

**RESPONSE:** The CH radionuclide inventory was based on a draft of a Westinghouse report that used input to the 1987 IDB. This report had not been updated to include 1990 IDB input but was considered to be the best available CH radionuclide inventory. The RH radionuclide inventory was based on the 1990 IDB input as discussed in SAND89-2408, *Data Used in Preliminary Performance Assessment of the Waste Isolation Pilot Plant (1990)* (Rechard et al., 1990). The CH and RH radionuclide inventory in SAND89-2408, which differ somewhat from the values on Page I-38, Lines 13 to 26, were used in the analyses. The CH and RH radionuclide inventory for the 1991 analyses are based on input to the 1990 IDB.

**COMMENT 6.** Page II-3, Lines 22-26; Page II-11, Lines 1-4: The statement that inadvertent intrusion into the repository will lead to its detection goes beyond the guidance in the 1985 Standard and in Working Draft #3 which says "to soon detect, or be warned of, the incompatibility of the area with their activities." The thrust of their guidance seems to be that only inadvertent and intermittent intrusion need be considered, not persistent intrusion or exploitation of natural resources. Also, from a performance assessment (PA) point of view, the time interval before detection (and consequent borehole plugging) is important for some intrusion scenarios in ameliorating releases to the surface. In fact the El scenario depends on non-detection in the time interval it requires to reach the pressurized brine in the Castile Formation.

**RESPONSE:** The synopsis and text have been revised in Volume 1, Chapter 2 of SAND91-0893 to address this comment. The specific sentence in question, which was not consistent with the 1990 calculations, is not included in the 1991 report.

**COMMENT 7.** Page II-3, Lines 36-42; Page II-12, Lines 10-17: The statement about artificially reducing allowable releases by a factor of almost 3 suggests a misunderstanding of the EPA release limits. These rounded release limits relate to the radiological hazard of the radionuclide. Alpha-emitting transuranic elements have a higher hazard than shorter lived alpha-emitters or plutonium-241 (which is a beta emitter) and thus have a lower release limit. It is correct that some short-lived radionuclides decay to "regulated" daughter products but at a much lower curie level. For example a curie of Pu-241 will produce only 0.034 Ci of Americium-241 in its lifetime (and the maximum activity at any time would be 0.030 Ci). The inclusion of ingrowth Am-241 would increase the WIPP alpha-TRU inventory by only about 2.5%.

**RESPONSE:** The information in these paragraphs is no longer valid for the WIPP. Updated information is included in Volume 1, Chapter 1 of SAND91-0893.

**COMMENT 8.** Pages II-4 and 5, Lines 41, 45 and Lines 1-7; Page II-16, Lines 9-15: In light of the feeling that there is "reasonable confidence" that WIPP will meet the Standard, what is the purpose of this section for this report? Who is going to determine what "good isolation" means, and how will the restrictiveness of the requirements be evaluated, and by whom (EPA, DOE, ... )?

**RESPONSE:** This section was included to provide a complete overview of the Containment Requirements and is not intended to imply that the requirements will be modified. The EPA does not indicate who would make such determinations.

**COMMENT 9.** Page II-10, Lines 20-21: The statement that mining for resources need not be considered within the controlled area appears to be consistent with EPA guidance but it should be recognized that this may not be a conservative assumption for potash mining. In cases involving exploration for potash in the McNutt zone of the Salado Formation, no encounter with waste would occur and the prevention of exploitation would have to depend solely on passive institutional markers in the long term. This report references Hunter (SAND89-2546, 1989) which discusses a scenario involving solution mining of potash. This author states that Kaplan (ONWI-354, 1982) suggests that well designed markers supplemented by written records can be expected to last for 5,000 years and possibly 10,000 years. Kaplan, however, states that suitable stone markers such as exhibited by ancient monuments have survived in a variety of climates for up to 5,000 years (p. 49). In addition, the only reference to a 10,000 year marker survivability (except for the abstract) is with reference to marble and limestone markers (p. 43) which are not sufficiently durable for this period given the present levels of atmospheric pollution; and that markers constructed of modern metals such as titanium (p. 55) are not likely to survive this period of time because of recycling activities by Man. Also, this author states that about one-third to one-half of Stonehenge construction stone has been removed since it was built (p. 29). The phrase "very likely to survive 10,000 years" presented in the abstract of this report is nowhere substantiated in the report. Therefore, the exclusion of solution mining, and consequent subsidence scenario (TS) over the controlled area is seemingly not strongly supported by the Kaplan (1982) study for a 10,000 year period.

**RESPONSE:** The events and processes considered for scenario development have been rescreened in the 1991 report. Potash mining has been retained for further evaluation. Following the guidance in the Standard, future mining within the controlled area is excluded from consideration in performance assessment (PA) calculations. The possible effects of markers on future exploration have not been considered in the rescreening for the 1991 report. An expert panel on marker development will recommend design characteristics for "permanent" markers and judge efficacy of markers in deterring intrusion.

**COMMENT 10.** Page III-3, Lines 19-20; Page III-13, Lines 16-20: This statement is rather confusing because the probability of any event (for comparison with the EPA standard in this report) which constitutes part of a scenario is currently based on a binomial distribution:

$(p+q)^n$ , where  $q=(1-p)$ , and  $P(X)=\frac{n!}{X!(n-x)!} * p^X * q^{n-X}$ , where  $n=1$ ,  $X=1$ , and  $P(X)=p$ , and  $q=1-p(X)$

and throughout this document, the event probabilities are held constant for PA comparisons, and both "yes" and "no" event occurrences (deterministic) are considered in the LHS sampling scheme. Hunter (SAND89-2546, 1989) describes the use of this distribution where  $n > 1.0$  for estimating the future number of borehole intrusions in the repository/rooms at WIPP over the long term. The term "probability distribution" refers to scenario LHS techniques developed for demonstration purposes, and the text should clarify that for PA in this report the term "probability" is appropriate. Furthermore, the "probability" of the probability distribution(s) utilized in this report for demonstration purposes should be documented if they are going to be used in future PA reports.

**RESPONSE:** The confusing text was poorly phrased and does not appear in SAND91-0893. A probability model has been developed for the 1991 performance assessment that includes stochastic variability rather than assuming fixed scenario (event) probabilities.

**COMMENT 11.** Page III-16, Line 16: The phrase "m input vectors," while understandable, appears awkward because "m" is undefined in the immediate vicinity of the phrase.

**RESPONSE:** This sentence does not appear in SAND91-0893.

**COMMENT 12.** Pages III-5 to III-7, Uncertainty analysis; Pages III-16 to III-37: Whereas this section is well written and understandable, there are a number of technical and philosophical concerns which create problems from both a statistical and data presentation viewpoint. Since the LHS technique permeates all aspects of uncertainty and sensitivity analysis for this PA, it is important to dwell on the advantages and disadvantages of this statistical tool because of its significant impact in the process of EPA compliance determination. As stated by Thomas (ONWI-380, 1982, p. 45): "The primary virtue of Latin Hypercube Sampling is the fact that it yields unbiased estimates of the probability density functions for computer outputs." Thomas also states that the LHS method is found to be inferior to conventional experimental designs for obtaining sensitivity coefficients for computer programs involving large numbers of equations and input parameters. The main problem with LHS utilization is in obtaining uncertainty information for individual input parameters in that it cannot control the type or extent of confounding among main effects and interactions in its operation. The problem is centered around the step-wise linear regression techniques that must be used to rank sensitivities of individual parameters which have covariances that vary with the specific magnitude of the parameters themselves. Thomas recommends an analytical approach, the adjoint method, as being superior for this purpose and it does not have the mentioned drawbacks of the LHS method in this endeavor. Although the parameter confounding issue has been mentioned in

this report to be of concern, a more extensive discussion on the justification of LHS for this purpose in comparison to other methodologies such as the adjoint should be included in the PA report.

Another concern with this section is the manner of CCDF representation. Although EPA in the remanded Standard suggests the use of the mean or median CCDF (whichever is greatest) for the undisturbed or base case scenario in PA, it does not make such a suggestion for other types. Sandia National Laboratories (SNL) has interpreted this to mean that the "mean curve" is the primary measure in PA for the WIPP for both undisturbed and human intrusion scenarios. However, such representation does not convey any further information of the CCDF distribution function which the LHS procedure generated, and it would appear that anyone attempting to make a decision on "reasonable expectation" of compliance with the Standard would require variance information on the mean. In fact the graph showing all of the CCDF's for a given LHS sampling (Figure III-6) has more information from which to make a decision on this basis than has the mean CCDF for the same sampling (Figure III-7). Criteria other than the mean CCDF such as number of LHS samples generated, the fraction of CCDF's exceeding the Standard, the CCDF's bounding the samples, and percentile CCDF's are all equally important in making such decisions. The EPA guidance on this issue was certainly not intended to restrict supplying such information, and because EPA's intent is subject to interpretation, all relevant information should be presented when possible if it may have some bearing on the decision. Ancillary information of this type becomes particularly important when the mean CCDF is very close to EPA compliance limits (such as was the case in this report), or when the Standard is exceeded.

Also, there is some question as to the use of constant scenario probabilities for comparison to the Standard at this time without addressing the issue of the possible vertical displacements of the mean CCDF's when and if probability distributions (of events) are used to generate LHS scenarios from which such a mean is estimated. Since vertical displacements of the mean CCDF's may move such curves into the non-compliance portion of the Standard, it is important that the effect(s) be documented more fully in the report. Furthermore, it is not clear from reading this section that event probability distributions will ultimately be utilized in PA, and, therefore, the relevance of some of the examples presented (see Figure III-7) to this report has not been fully established.

**RESPONSE:** A detailed discussion on the reasons for using LHS techniques instead of other techniques such as the adjoint method is in Volume 1, Chapter 3 of SAND91-0893.

The full range of information generated from the performance assessment will be provided in the presentation of CCDFs for preliminary and final comparisons to the Standard.

**COMMENT 13.** Pages III-7 to III-8, Monte Carlo Techniques; Pages III-38 to III-42: The production of the mean CCDF in Figure III-14 from the family of CCDF's in Figure III-13 is unclear with respect to the ordinate.

The procedures for developing variable distributions for use in the WIPP PA are not given adequate attention in this report. Several of the secondary references are not currently available, and the available citation (Tierney 1990, SAND90-2510), and this report do not adequately discuss:

- a. sufficient criteria used for selection of a specific distribution to be used in MEF formulation (SAND90-2510) other than identification of the source;
- b. number of observations (or subjective estimates) used to construct the prior distributions using MEF;
- c. justification that values used for any distribution are drawn from the same population (observations), and how many (if any) of these are subjective estimates (mixed models);
- d. the relationship between the number of parameter observations (if any) used in a given distribution, the uncertainty in its use for LHS, and how the MEF conservatism impacts CCDF's in the PA;
- e. why some other measures such as the mean, median, or the observations themselves (assumed not to be subjective) would not be more appropriate with or without LHS application;
- f. limitations outlined in SAND90-2510 pertaining to effects of spatial averaging on variances used in lumped-parameter models, and the effects of possible correlations between parameters.

Whereas it is meaningless to question whether a subjectively selected prior distribution is an unbiased estimator of the actual parameter distribution when this decision is based on personal judgement, it is important to know how it will impact on the total uncertainty of a PA run where both statistically derived prior distributions, and those based on subjective criteria are concurrently utilized for LHS. In fact the resulting LHS operation confounds these effects, and both uncertainty and (to a certain extent) sensitivity analyses are similarly affected. What proportion of subjectively derived distributions are to be admitted, before one questions whether the resulting

PA can be considered to be based primarily on quantitative observations from the site, and not on subjective (Bayesian) judgement? This question is of particular importance when "sensitive" parameters are under consideration.

The use of MEF is a well known and established Bayesian reliability analysis technique used to produce prior distributions that may be termed conservative in nature depending on their application. This is accomplished by maximizing the Shannon equation (H):  $\dots - (p_1 \ln(p_1) + p_2 \ln(p_2) + \dots p_n \ln(p_n))$ , where:  $p_1, p_2, \dots p_n$  are probabilities of observing parameter estimates:  $x_1, x_2, \dots x_n$  from given parameter functions ( $k_i, i=1, 2, \dots m, m < n$ ) (Martz et al., 1982, p. 231). The application of Shannon's equation is well established in biostatistical analysis in the determination of species diversity on gridded areas or volumes (cells): 1, 2,  $\dots n$ . A maximum diversity is obtained when:  $p_1 = p_2 = \dots p_n$ , or the measure of diversity (H) is equal to  $\ln(n)$ . Unfortunately, the value is affected not only by the actual diversity itself, but also by the number of categories employed (n), and users frequently employ an "evenness" or "homogeneity" Shannon index (J) which is equal to  $(H/\ln(n))$ . The latter expresses the observed diversity (H) as a proportion of the maximum value obtainable ( $\ln(n)$ ). The theoretical maximum diversity index is obtained when the observable parameter is equally distributed in all n cells. In general a well designed experiment to measure (H) will optimize the number and size of cells required, and insure randomization of cell selection to obtain a reliable estimate of the actual value ( $H^*$ ); and it can be expected that as the number of randomized observations increases, that the observed value (H) will become a better estimate of the actual ( $H^*$ ) based on statistical sampling theory.

Although not readily apparent in the available citation (SAND90-2510), the MEF should be subject to (H) and (J) type determinations, and to the optimization techniques applied to the biostatistical example just described for comparison. Where observed values for a given parameter are representative and in good supply, it would be expected that a better representation of the actual distribution of the parameter would be obtained than when a smaller number of observations are available. The "evenness" concept would be expected to produce distributions satisfying the method of maximum entropy, however, there is no discussion in this report of the robustness of this technique with respect to prior distribution selection where the number of observables are relatively sparse. There is also some confusion when parameter distributions derived from statistical sampling theory and Bayesian MEF derived distributions involving sparse or non-existent data are given equal weighting in the LHS process. Any uncertainty and sensitivity analysis is bound to involve subjective/objective interactions that may be difficult if not impossible to identify using this mixed methodology, and will impact on decisions regarding CCDF evaluations. The references cited do not appear to address this issue.

Finally, it is not readily apparent that because MEF produced parameter distributions are conservative by design, that their application utilizing LHS for mean CCDF production are also conservative. For example, the production of large retardation factors from LHS of an MEF prior distribution factor of this parameter presented in this report would be expected to shift a given CCDF toward the compliance part of the Standard while the minimum retardation factor (1) is held constant. In fact MEF distributions which conservatively estimate upper or lower values can be shown to shift the CCDF in a non-conservative direction. It would appear that sensitive parameters that exhibit this type of behavior should be given more extensive field study based on statistical sampling theory to give possibly less conservative, but more realistic, distribution functions for use in PA. This report has not adequately justified the effects of MEF on CCDF construction.

**RESPONSE:** Production of a mean (or median, or p-percentile) CCDF from a family of CCDFs is discussed in some detail in the sections "Characterizing Uncertainty in Risk," pages III-23 to III-29, and "Risk and the EPA Limits," pages III-29 to III-33 in SAND90-2347.

- 13a. Criteria and procedures for developing probability distributions of parameters from currently available information were explained in SAND90-2510 (Tierney, 1990).
- 13b. The number of observations (or subjective estimates) used to construct empirical (or subjective) distributions was usually not mentioned either in SAND90-2347, or in the companion data report (Rechard et al., 1990, SAND89-2408), and is not adequately discussed in 1991. However, a thorough discussion of data is a high priority in 1992.
- 13c. None of the distributions in SAND89-2408 (Rechard et al., 1990) arose from mixed models; most distributions were subjective and based on range and subjective estimates of median (50th percentile).
- 13d. The sensitivity of CCDFs to changes in the forms of parameter probability distributions was not investigated in the 1990 PA exercise or in SAND91-0893.
- 13e. In some cases, summary measures such as mean or median would have been more appropriate choices for parameters, but distributions were nevertheless used to test for sensitivity and incorporate a (perhaps unnecessary) conservatism in the analyses. See Section 1.2 in Volume 3 of SAND91-0893 for further discussion.

13f. As stated, these limitations were clearly stated in SAND90-2510 (Tierney, 1990).

Sensitivity and uncertainty analyses are "blind" to the origin of the parameter distributions that are employed in those kinds of analyses. The main question is: How sensitive are the results of, say, an uncertainty analysis to changes in the forms of the underlying parameter distributions? As stated above [13d.], no such sensitivity studies were conducted in the 1990 PA exercise.

Most comments on maximum entropy formalism (MEF) concern fine points of using MEF in Bayesian reliability analysis. The best response to these comments is the following explanation of why MEF was used in the 1990 PA exercise. The MEF was invoked in the 1990 PA exercise (Tierney, 1990, SAND90-2510) for only two reasons: 1) MEF provides an accepted technique for constructing a prior distribution when only subjective estimates of the moments (e.g., mean and variance) of the distribution are provided by experts; and 2) MEF can be used to justify connecting the points of a step-like empirical cdf (whether based on measurements or on subjective estimates of percentiles) with straight lines instead of some other curve (e.g., splines or quadratics). In actual practice, during the data gathering for the 1990 exercise, no one submitted subjective estimates of mean/variance; the MEF proved useful only in the sense of reason 2.

**COMMENT 14.** Page III-48, Performance Assessment Process: The reference in Table III-1 lists an improvement for 2-D radionuclide transport with a retardation submodel involving dual-porosity clay-lined fractures and other specified conditions. However, no mention is made of the C&C agreement which requires the use of a retardation factor of one (1) barring tracer experiments to make firmer estimates of this parameter. A baseline simulation where no credit is taken for retardation should be included in this report to scope out the effect of this parameter on the PA if such experiments are not forthcoming. Also, it appears that Bayesian reliability methodology has been used to make the retardation distributions which contain subjective judgement about this parameter for a specific radionuclide, and is not based purely on statistical sampling theory. How does this impact on the C & C agreement? Finally, a sensitivity analysis of retardation factors generated for use in the PA is not reported in this document.

**RESPONSE:** Uncertainty/sensitivity analyses of 1991 results, including parameters for chemical and physical retardation, are in Volume 4 of SAND91-0893. Construction of cdf's for these parameters is included in Volume 3. The Consultation and Cooperation (C & C) Agreement ( $K_d=0$ ) is considered through a separate sensitivity analysis in Volume 4. In addition, the WIPP test plan now includes retardation experiments.

**COMMENT 15.** Page IV-1, Lines 4-8: Estimates of scenario probabilities for PA are to be made from expert judgement, but are the estimates to be made in a deterministic manner, or will a distribution from which to sample by LHS be constructed? It is not clear in this report whether future PA's will continue to use assigned probabilities for scenarios, or whether LHS sampling will be performed for this parameter as noted in the CCDF demonstration in Chapter 3. If the latter is the case, then a methodology for this approach should also be presented in this report including how the experts will be involved in making this determination.

**RESPONSE:** A summary of the results of the expert panel on inadvertent human intrusion into the WIPP is in Volume 1, Chapter 4 of SAND91-0893. The findings of this expert panel are in the recently published *Expert Judgment on Inadvertent Human Intrusion into the Waste Isolation Pilot Plant* (SAND90-3063) (Hora et al., 1991). The panel's findings were not incorporated in the 1991 calculations. In the interim, performance assessments have assumed that intrusion is a Poisson process (random in space and time) and sampled on the rate constant (see Chapter 4, Volume 1 of SAND91-0893).

**COMMENT 16.** Page IV-8, Lines 23-26: Comments on use of mean CCDF included in Chapter 3: it is not clear why other analysis parameters should not also be included.

**RESPONSE:** The full range of information generated from the performance assessments will be provided in the presentation of CCDFs for preliminary and final comparisons to the Standard.

**COMMENT 17.** Page IV-13, Lines 21-45; Page IV-14, Lines 1-27: The PA's in this report exclude subsidence (TS) and climatic-(base case) change as part of the scenarios; it is assumed that they will be included in future PA reports. A discussion on subsidence directly above the repository (not considered possible in this report) is criticized in Chapter 3, on the basis of secondary references used in making this determination. However, subsidence outside of the controlled area is retained for scenario development based on the possible formation of catchment basins for rainfall which could allow recharge to the unsaturated zone and the Culebra aquifer. This report as well as the cited reports (Hunter, SAND89-2546, 1989, Guzowski, SAND89-7149, 1990) do not discuss hydrological stresses to the WIPP area such as damming of streams or irrigation (Cranwell, SAND81-2573, 1987), although both reference this report. Cranwell discusses this topic in very general terms and refers to an example (p. 43) where an annual precipitation of 40 inches (compare WIPP at about 40 cm annually) is assumed. He also states that irrigation presupposes the presence of aquifers with sufficient yield to support that activity. A large mined aquifer, the Ogallala, which lies to the immediate north and east of

WIPP could be considered a prime candidate, providing future engineered recharge and expanded utilization of the Ogallala to include the WIPP area is necessary and feasible. Water could be transported from a high yield area of that aquifer. Also, local aquifers or dams along the Pecos River could be utilized pending increased moisture availability from a significant future change in precipitation (to be considered as part of the base case scenario) coupled with a concomitant favorable change in precipitation pattern. Cranwell (1987) limits his consideration of aquifers to those directly above a bedded salt repository. Since irrigation maximizes infiltration at the expense of surface runoff, it might be expected to significantly affect aquifer recharge. If the potential future hydrological stress scenarios due to irrigation activities near WIPP are to be discredited by PA in future reports, then its exclusion by screening should be justified, and not ignored as has been the case.

**RESPONSE:** The topics of subsidence directly above the panels and possible hydrologic stresses caused by the damming of streams and irrigation are rescreened and are discussed in more detail in Volume 1, Chapter 4 of SAND91-0893.

**COMMENT 18.** Page IV-15, Lines 14-17: The statement is made that a nuclear criticality scenario will be evaluated separately. A consultant to EEG in 1984 considered the possibility of a criticality incident in the Culebra. His findings indicate that under some conditions criticality was possible. The following summary is offered. . .

#### Criticality Considerations in the Culebra

##### Background

SC&A Incorporated performed Culebra criticality analyses for EEG in January 1984. These analyses considered various concentrations of fissionable material that might be in the Culebra dependent on the assumed solubilities in brine and in the distribution coefficient (Kd) value of the matrix. Also minerals in the water and brine were considered for their effect on moderating or poisoning a criticality event.

The analyses considered two geometries. One was a block of Culebra 7 m high x 5 m wide x 1 m long. The other size block was 7 m high x 0.5 m wide x 1 m long. Two plutonium solubilities were considered 0.66 mg/l and 6.6 mg/l (2.8E-6 M and 2.8E-5 M). A high and low value in adsorbed iron was also considered, since its concentration is fairly significant. A plutonium Kd value of 2,000 ml/g and a bulk rock specific gravity of 2.0 was assumed in all cases.

The results indicated that with the 5 m wide block and the high plutonium solubility the conditions could be very supercritical. For the 0.5 m wide block and high plutonium solubility the values are slightly subcritical or slightly critical. EEG concurred (in an 8/10/84 letter from Neill to W. R. Cooper) that if the plutonium solubility limit in the repository did not significantly exceed 0.66 mg/l there should not be a credible accumulation of fissile material outside of the repository that would lead to a critical configuration. Also implicit in this conclusion was that the Kd value would not significantly exceed 2,000 ml/g.

The possibility of a criticality event in the Culebra needs to be re-examined because of the possibility that both the plutonium solubility and Kd values could be greater than those used in the low fissile case.

#### Solubility

At present the performance assessment is assuming that solubilities could be as high as 1 E-3 M. This is 35 times the high fissile value used by SC&A. It would undoubtedly lead to  $k_{eff}$  values greater than 1.0 for all conditions evaluated. Even for 1E-4 M solubility most of the high fissile conditions would be supercritical (exception perhaps for Case C).

#### Kd Values

A variety of plutonium Kd values have been used. Table A-8 in Appendix A of SAND89-2408 [Rechard et al., 1990] uses 100 ml/g as the expected value for the matrix while Siegel (in a 6/12/90 memorandum that is also in Appendix A) used matrix Kd values ranging from zero (0%) to 6,000 ml/g at the 100 percentile. So, Kd values might be more or less than the 2,000 ml/g value used in the SC&A calculations.

#### Product of Solubility and Kd

For a given volume of aquifer the important parameter for evaluating criticality is the product of solubility and Kd since this determines the amount of plutonium in the volume with assumptions used in the SC&A calculations. A value of:  $KdS = 2,000 \text{ ml/g} (2.8 \text{ E-5 moles/l}) = 0.056 \text{ ml/g (moles/l Pu)}$  always has a  $k_{eff} > 1.0$  in a 7 m x 5 m x 1 m volume and the  $k_{eff}$  is "about 1.0" (plus or minus) in a 7 m x 0.5 m x 1.0 m volume. The 0.5 m width is probably more reasonable for a scenario where the contaminated brine is injected into the Culebra aquifer from a borehole. Therefore, criticality should be re-evaluated in the future if there is ever an indication that the KdS value exceeds about 0.05 ml/g (moles/l).

### Conclusion

A 1984 analysis performed by SC&A, Inc., for EEG indicated that a criticality event in the Culebra aquifer from adsorbed plutonium following a release from the repository was not credible with the maximum values of plutonium solubility and Kd that were believed to be appropriate at the time.

Recent studies related to the Performance Assessment suggest that the solubility of plutonium in brine could be two orders of magnitude greater than that assumed in the "non-credible" determination. Also, the Kd value could be higher than the value used by SC&A, Inc.

The criticality issue needs to be thoroughly re-evaluated if Performance Assessment data indicates that the product of KdS might exceed about 0.05 ml/g (moles/l of plutonium).

**RESPONSE:** A performance-assessment task has been initiated to examine the potential for nuclear criticality from post-closure processes.

**COMMENT 19.** EEG Views on Scenarios and Assumptions Considered by Sandia [SNL] in Preliminary Performance Assessment: Analyses by Arthur D. Little (ADL), SC&A, and by EEG over the years lead to several questions about the completeness of Sandia's scenarios and the detailed assumptions used.

### Parameter Uncertainty

Sandia has reached conclusions about several parameters where uncertainty exists that have had significant effects on scenarios considered, detailed assumptions made and in outcome of analyses. The parameters are discussed below.

- 19a.** Marker Bed - 139 (MB-139) Permeability. The characteristics of MB-139 are very important in any realistic modeling of the repository room horizon. There is reason to believe that MB-139 will be the most effective conduit between waste storage rooms and: other rooms, other panels, repository shafts, and the accessible environment. ADL assumed that a disturbed area in MB-139 will extend out 50 feet horizontally from mined waste storage rooms and that this area will be in hydraulic and pressure communication with waste storage rooms. This assumption increases the sensitive area of the repository to a human intrusion drill bit by a factor of 4.4. Also, the permeability values chosen for MB-139 in both the near-field and far-field affect results in a number of undisturbed and disturbed scenarios.

EEG believes that Sandia should include a MB-139 disturbed area in the surface area available for all human intrusion scenarios unless there is field data to indicate that the disturbed area will not be in communication with waste storage rooms. Also the distance that the disturbed zone extends from waste storage rooms should be estimated from actual field data.

**RESPONSE:** The extent of the Disturbed Rock Zone (DRZ) in MB139 is an important factor in answering the question of whether exploratory boreholes near (0-50 m) the WIPP repository are in effective communication with the waste storage rooms through MB139. Following mining, an ellipsoidal pattern of fractures develops around the excavations. An arcuate fracture system concave toward the opening develops in the floor and roof. This DRZ varies in size and depth (1 m-5 m) (3 ft-16 ft) according to the size and age of the opening (Lappin et al., 1989). The DRZ generally extends far enough to include the MB139 directly below the repository. Currently, there is little evidence that the DRZ exists beneath unexcavated portions of the underground workings (Stormont et al. 1987).

The lack of a DRZ below unexcavated portions of the repository suggests that an intruding borehole outside the boundary of the repository would not be in effective communication for radionuclide transport in quantities important for CCDF construction with the repository wastes. This hypothesis was examined by Stormont et al. (1987) in SAND87-0176.

The principal pathway for radionuclides out of a pressurized repository is downward into MB139 and then laterally outward in MB139. If the resistance to flow of the small thickness of DRZ between MB139 and the repository is neglected, it can be assumed for computational purposes that the repository wastes lie entirely within MB139. Because excavation damage exists in MB139 only directly under the waste rooms, the permeability of MB139 beneath the rooms will be greater than MB139 regions away from the repository.

If a borehole penetrates a pressurized, brine-saturated repository panel (and in this model MB139), brine would be expected to flow into the borehole at a rate determined by the local permeability adjacent to the hole and the pressure gradient.

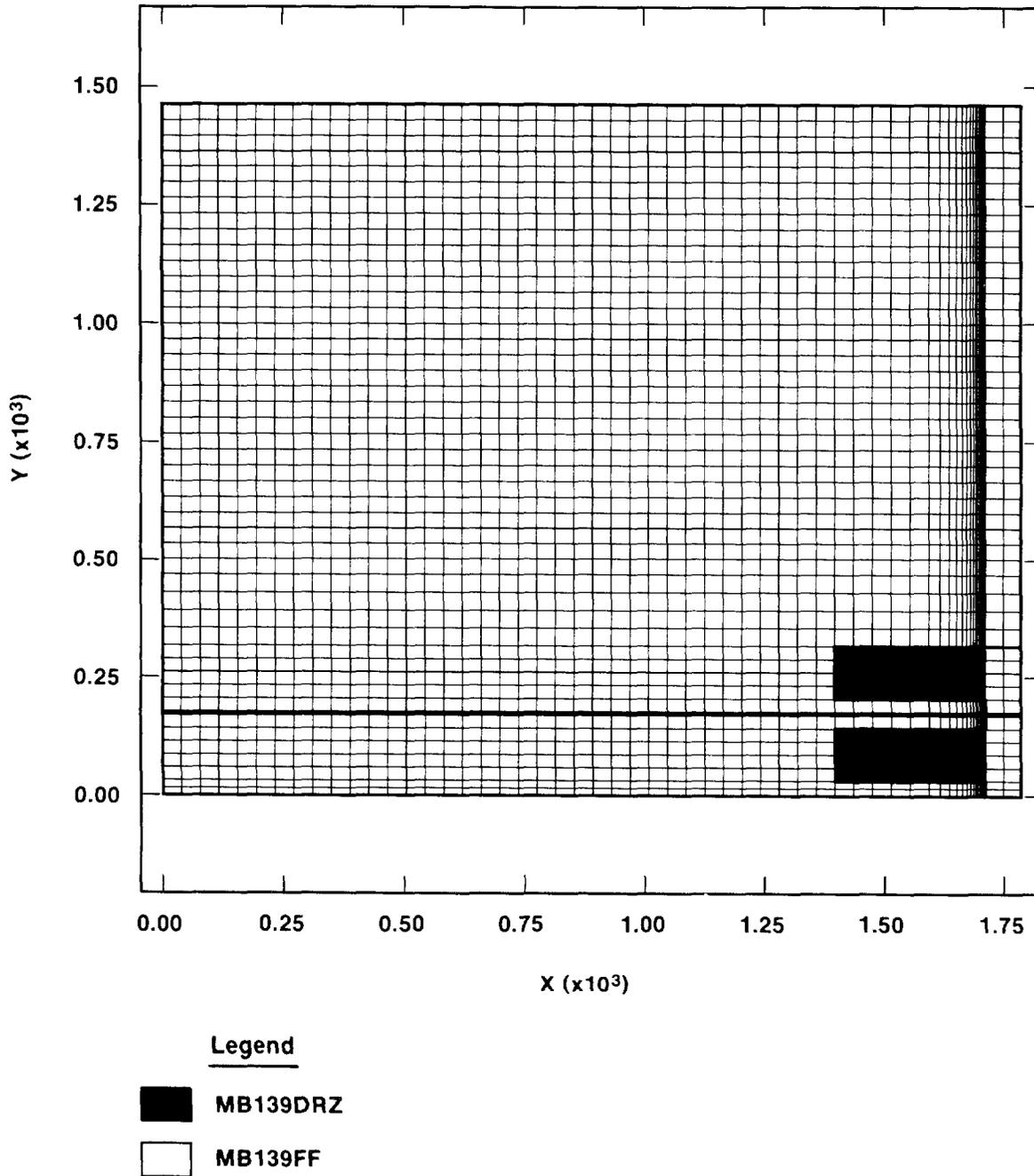
In the following calculations using the code SUTRA, the brine flow rates into hypothetical boreholes are calculated as a function of borehole location. Boreholes penetrating the repository and at various distances away from the repository are considered.

## Spatial Grid

The analysis used the fine mesh Finite Element (FE) model used in the repository modeling of undisturbed conditions for one-phase flow and transport (Volume 2, Chapter 4 of SAND91-0893). In order to accurately model a borehole near the repository boundary, the FE mesh had to be grossly refined where simulation boreholes were to be placed. The mesh utilized symmetry and areal geometry to represent one-fourth of the WIPP repository's shadow projected onto the MB139 layer. Thus, the "footprint" of the repository on the MB139 medium was represented as material MB139DRZ, and the surrounding material was denoted as MB139FF (Far-Field). The final mesh used in the analysis consisted of 4740 elements (79 x 60 elements, and 80 x 61 nodes), shown in Figure 1. Thickness of all elements (normal to the plane) were assigned a value of 1.0 m. Simulation boreholes were then assigned to nodes located at 0.25, 0.50, 1.00, 2.00, and 1710.80 m outside the MB139DRZ, lying inside material MB139FF between the repository's footprint "toes." In addition, boreholes were modeled on the interface of MB139FF/MB139DRZ, at 0.25 m inside material MB139DRZ, and along the axis of symmetry of the FE mesh (74.00 m from the MB139FF/MB139DRZ material boundary). Simulation borehole nodes in the vicinity of interest are depicted in Figure 2.

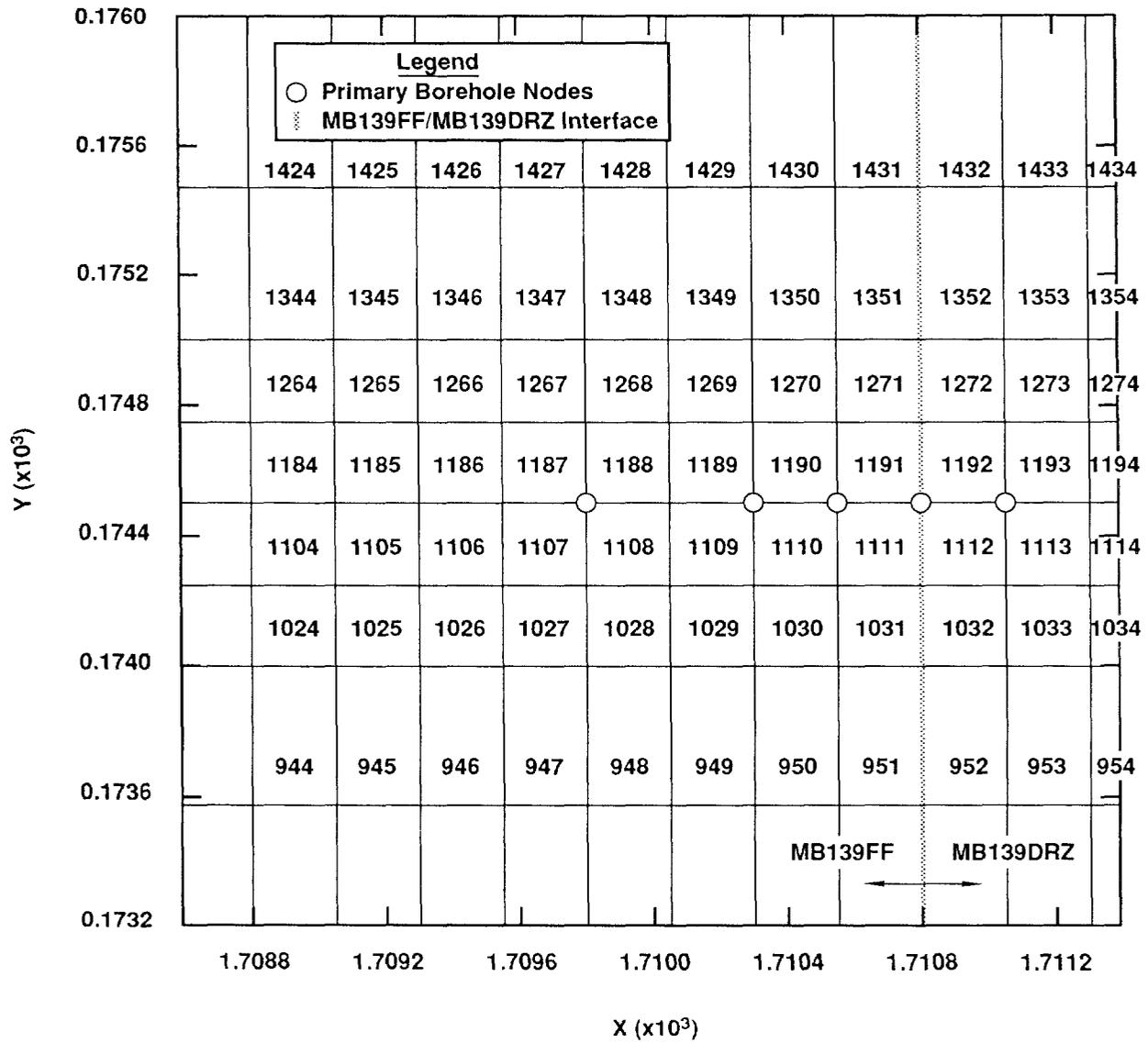
## Material Properties and Boundary Conditions

The required SUTRA flow equation properties are grain density (of solid matrix), fluid density, permeability (assumed isotropic for this calculation), bulk compressibility (of solid matrix), and fluid compressibility. Both materials' property values are listed in Table 1. Dirichlet boundary conditions ( $p = 11.0$  MPa) for the grid were applied to the far-field boundaries. Neumann boundary conditions ( $\partial p_f / \partial u = 0$ ; where  $u$  = outward normal direction) were applied to the one-fourth repository/MB139 symmetric boundaries, as shown in Figure 3. To simulate boreholes, a pressure of 6.5 MPa (hydrostatic) was assigned to a borehole node. The FE mesh was refined such that all elements surrounding borehole nodes were square and had a length of 0.25 m. Thus, all simulation boreholes had an effective diameter on the order of 0.25 m, as shown in Figure 4.



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Figure 1. Final FE Mesh Used in Modeling of Undisturbed Conditions.

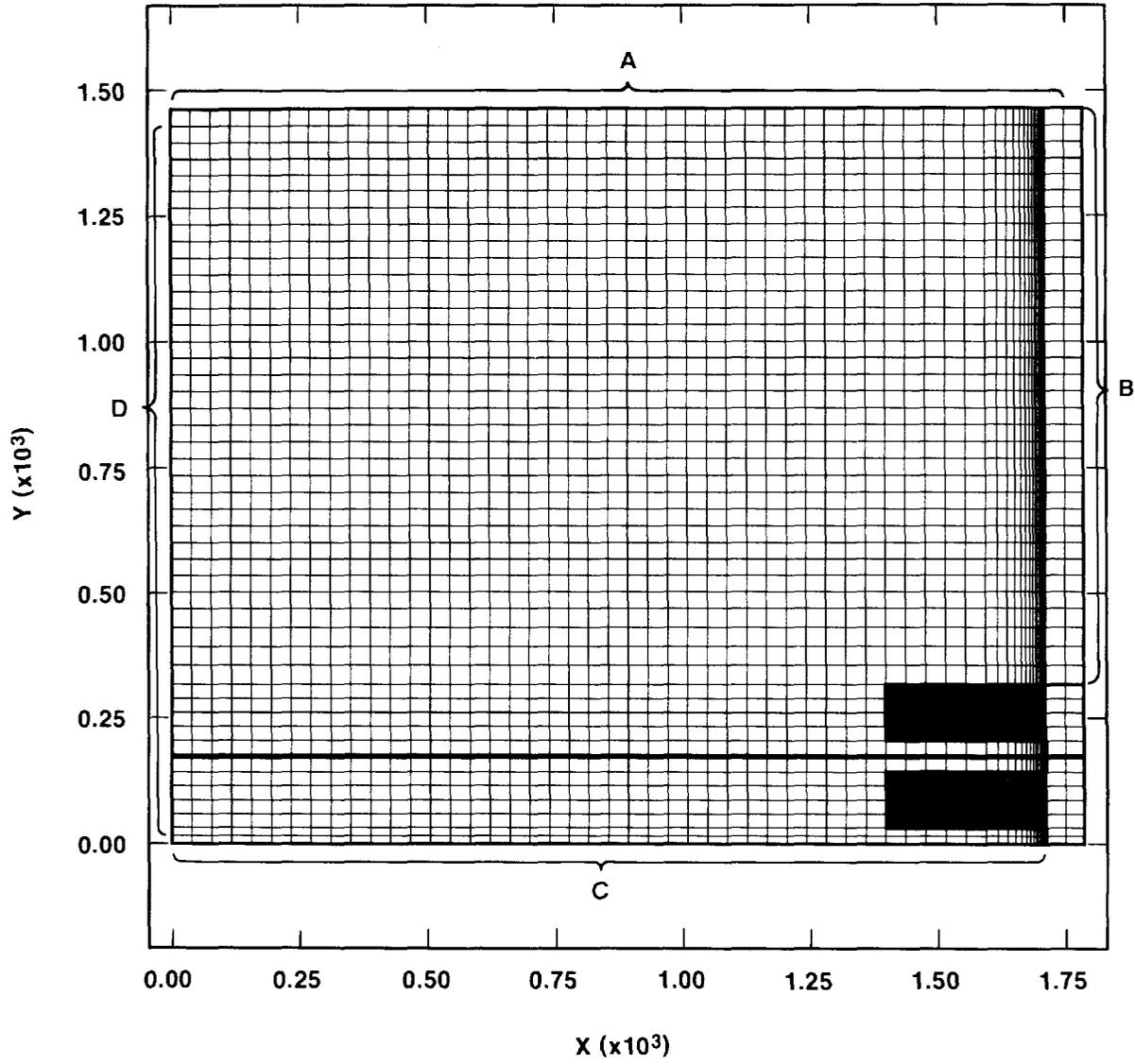


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Figure 2. Simulation Borehole Nodes near the MB139FF/MB139DRZ Material Boundary.

TABLE 1. MATERIAL PROPERTIES USED FOR ONE-PHASE FLOW AND TRANSPORT CALCULATIONS

Material	Property	Value
MB139FF	Grain Density	2.963E+03 kg/m <sup>3</sup>
	Permeability	2.870E-20 m <sup>2</sup>
	Porosity	1.000E-02
	Bulk Compressibility	1.200E-11 Pa <sup>-1</sup>
	Fluid Compressibility	2.700E-10 Pa <sup>-1</sup>
	Fluid Viscosity	1.600E-03 Pa-s
MB139DRZ	Grain Density	2.963E+03 kg/m <sup>3</sup>
	Fluid Density	1.200E+03 kg/m <sup>3</sup>
	Permeability	1.000E-17 m <sup>2</sup>
	Porosity	5.500E-02
	Bulk Compressibility	1.200E-11 Pa <sup>-1</sup>
	Fluid Compressibility	2.700E-10 Pa <sup>-1</sup>
	Fluid Viscosity	1.600E-03 Pa-s

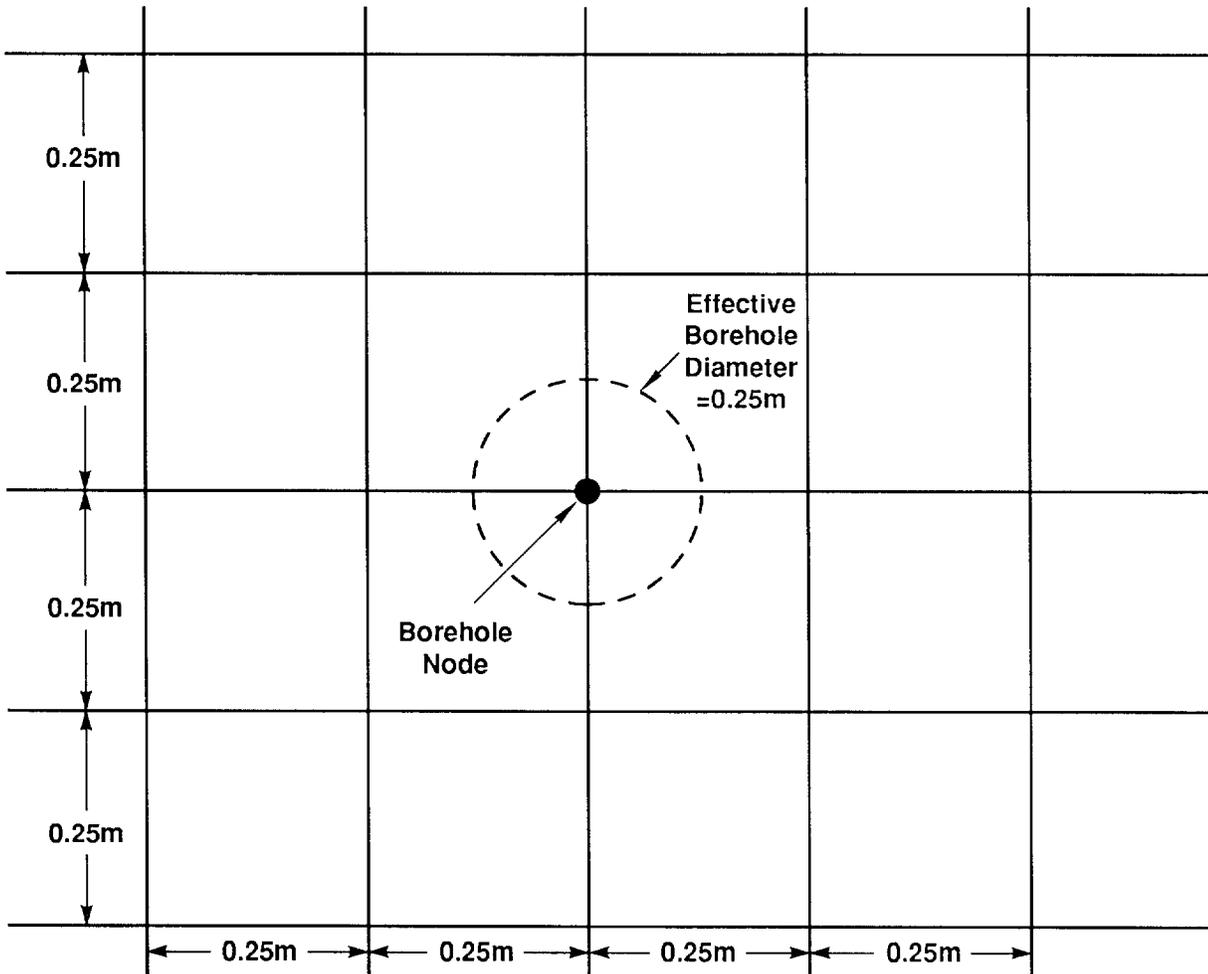


**Legend**

- |   |  |   |  |
|---|--|---|--|
| A | Dirichlet B.C. $p = p^*$                           | C | Neumann B.C. $\frac{\partial p}{\partial \mu} = 0$ |
| B | Neumann B.C. $\frac{\partial p}{\partial \mu} = 0$ | D | Dirichlet B.C. $p = p^*$                           |

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Figure 3. Application of Dirichlet and Neumann Boundary Conditions to the One-fourth Repository/MB139 Symmetric Boundaries.



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Figure 4. Effective Diameter of Simulation Boreholes.

## Results and Discussion

The undisturbed calculations (Volume 2 of SAND91-0893) involving transient flow and transport into the MB139 medium used a time-varying source term, applied to interior nodes within material MB139DRZ, and was run to 10,000 years. Due to the mesh refinements in the current model, numerical stability required a very small time step. Thus to maximize computational efficiency, steady-state calculations were implemented. Instead of applying a time-varying pressure function, representing gas generation within the repository, a constant pressure of 18 MPa was used as the source term driving the fluid flow. Since transport was of no interest, the transport equations were turned off during the calculations. Therefore, seven steady-state calculations were run, a separate calculation for each borehole at a unique spatial location.

As seen in Figures 5a and 5b, the simulation borehole flow rates change dramatically as boreholes are placed outside of the "footprint" of the repository. In Figures 5a and 5b, the negative distances represent the borehole locations measured from the MB139FF/MB139DRZ interface, residing within material MB139FF. Similarly, positive distances represent the borehole locations measured from the MB139FF/MB139DRZ interface, within material MB139DRZ (i.e., the repository's "footprint"). In these figures, the flow rates represent the amount of fluid flowing into a borehole node, simulating the amount of fluid flowing up (normal to the plane of the MB139 medium) a borehole. Viewing Figure 5b, it can be seen that the simulation borehole flow rates drop approximately two and one-half orders of magnitude from inside the repository's "footprint" (MB139DRZ) to outside the "footprint" (MB139FF). Specifically, just 0.25 m inside the MB139FF/MB139DRZ interface (distance 0.25 m, node 1193), the approximated steady-state flow rate was  $1.78\text{E-}07 \text{ m}^3/\text{s}$ , and just 0.25 m outside the MB139FF/MB139DRZ interface (distance -0.25 m, node 1191), the calculated steady-state flow rate was  $4.89\text{E-}10 \text{ m}^3/\text{s}$ .

## Conclusions

Based on this analysis, it seems unnecessary to enlarge the effective repository area for disturbed scenario compliance calculations to include near "hit" situations. As demonstrated by these calculations, boreholes striking outside the repository experience a significant (two orders of magnitude) decrease in volumetric flow rate.

- 19b.** Permeability in Shaft and Borehole Seals. The appropriate value for expected and degraded permeability values in WIPP shafts and boreholes is important to the determination of whether the release to the accessible environment modeled by ADL in the undisturbed case is plausible. Also, high permeability values could influence the reasonableness and consequences of the U-Tube Scenario (Magenta - repository - Culebra) considered by SC&A.

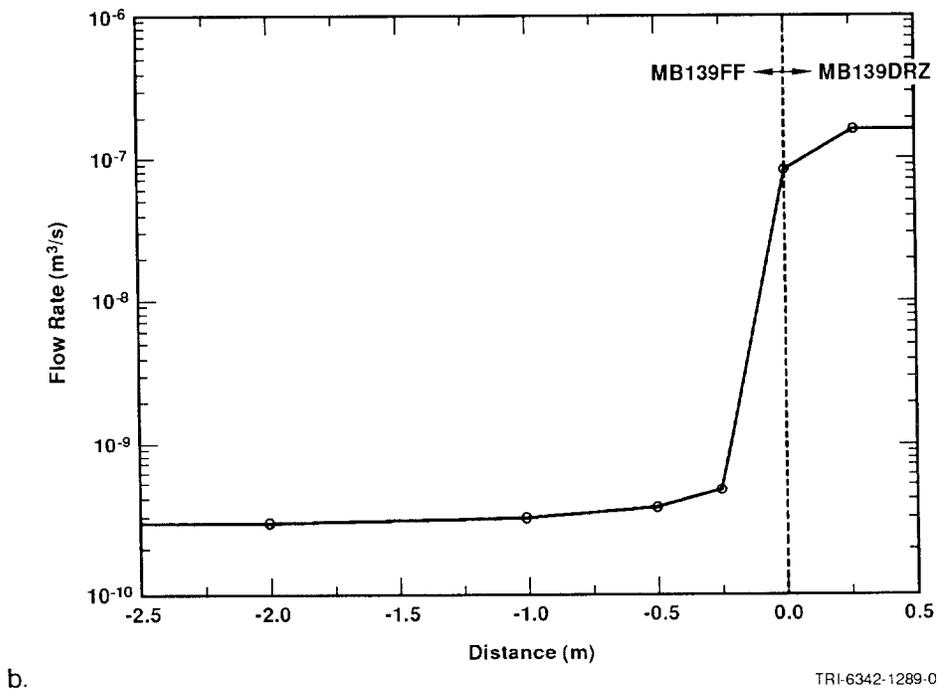
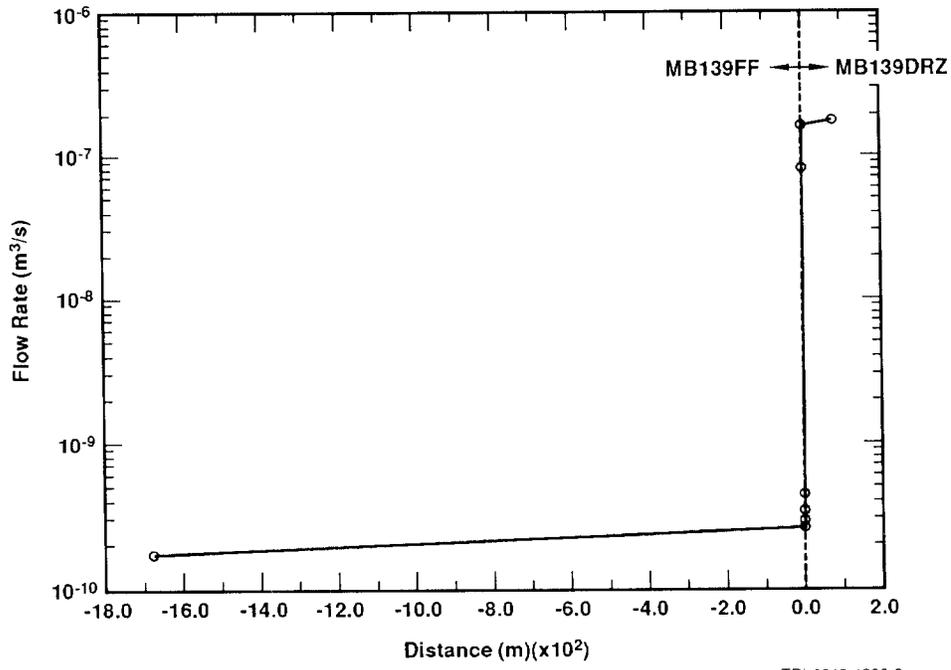


Figure 5. Borehole Flow Rates versus Distance of MB139DRZ.

EEG believes that Sandia needs to justify any shaft permeability values used in any disturbed or undisturbed scenarios.

**RESPONSE:** The shaft backfill is an engineered barrier; consequently, the permeabilities can be specified in designs (Nowak et al., 1990). As shown in Volume 2 of SAND91-0893, the current design specifications limit the maximum allowable shaft permeability below those assumed by PA for simulating long-term performance. Justification depends on the outcome of the seal test program. Seal requirements for demonstrating compliance are discussed in Volume 4 of SAND91-0893.

- 19c.** Climate Change. Climate change is ruled out as a variable by concluding that rainfall in a pluvial period was only double that in recent history. This estimated increase may be a reasonable conclusion from the data (EEG has not evaluated this). However, a doubling of annual precipitation is likely to lead to somewhat greater than twice the annual recharge.

A more detailed evaluation of possible recharge and Culebra transport is necessary before it can be concluded that the effects of climatic change are negligible.

**RESPONSE:** Climate change has not been ruled out as a variable, nor is the present understanding of the relationship between climatic change and recharge adequate to conclude that the effects of climatic change are negligible. Doubling of annual precipitation is likely to result in substantially larger increases in infiltration (see memo by Swift in Volume 3 of SAND91-0893). The 1991 groundwater-flow model does not directly link changes in infiltration to changes in model boundary flux. Instead, increased recharge was simulated by prescribing elevated heads along the northern boundary of the model domain (see Volume 1, Section 5.1.9 of SAND91-0893).

- 19d.** Subsidence and Surface Recharge. Actions by humans have the potential to significantly increase recharge. Potash mining either within or outside the WIPP Site boundary could lead to a pathway for Culebra recharge, even without a pluvial period. Also, the present Memorandum of Understanding between the Department of Energy and the Bureau of Land Management in conjunction with the Administrative Land Withdrawal in January 1991 allows BLM to sell or give away sand, gravel, and caliche from the surface of the WIPP site (including the exclusive use area above the wastes).

These other possibilities of enhanced recharge to the Culebra need to be seriously considered in scenario assumptions.

**RESPONSE:** The effects of subsidence related to potash mining have been included in scenario development but are not yet sufficiently well understood to be incorporated in consequence modeling. Effects of subsidence on groundwater flow in the Culebra will be modeled in future performance assessments.

The effects of near-surface activities (e.g., removal of caliche) on flow in the Culebra have not been evaluated, but because units above the Culebra have low permeabilities at and near the WIPP, the potential for a significant change is believed to be small. The effects of vertical flux into the Culebra within the model domain, regardless of the hypothesized cause, will be evaluated in future simulations of groundwater flow.

- 19e.** Uncertainty in Radionuclide Source Term. There is some uncertainty in the volume, number of curies, and radionuclide composition of the wastes that will eventually be brought to WIPP for disposal. All of these parameters will have some effect on the CCDF. It is realized that the WIPP Project [Site] Office is continually refining and updating data on the existing and not-yet-generated waste.

The amount of heat-source wastes (Pu-238) that will come to WIPP as well as the waste form and number of curies per container could be especially important to performance assessment calculations. About 80% of the total alpha-TRU radioactivity presently projected to be emplaced in WIPP is Pu-238 and of this total over 95% is in heat source wastes at SRS or LANL. This large amount of radioactivity greatly increases the multiplier for Table 1, thus greatly increasing the quantity of radioactivity that is allowed to reach the accessible environment.

Since Pu-238 has a half-life of only 87.7 years it figures to be of much less concern per curie during the 10,000 year evaluation period than U-233, Pu-239, Pu-240, and Am-241. Thus, the presence of heat source wastes would be expected to make compliance with 191.13 easier.

Most of the present Pu-238 wastes cannot be shipped to WIPP with the current NRC certificate of compliance for TRUPACT-II and may never be shippable without treatment. Since DOE has made no firm commitments concerning treatment of heat source wastes there is an uncertainty about whether the waste will come to WIPP at all, and (if it does come) in what form.

Sandia should perform PA calculations and plot a CCDF for two source term conditions, one with the heat source waste included and one without.

**RESPONSE:** Performance Assessment has considered the suggestion made by the EEG to look at inventories with and without heat-source Pu wastes. In all 1991 calculations, the WIPP is assumed to be filled to the design volume, with quantities of radionuclides scaled up from the 1990 IDB. Using a smaller inventory (without the Pu-238 in heat-source waste) would result in smaller allowable releases.

Pu-238 is not "of much less concern during the 10,000-year evaluation period than U-233, Pu-239, Pu-240, and Am-241" because Pu-238 decays to Pb-210 through the three daughter products U-234, Th-230, and Ra-226. "Thus, the presence of heat-source wastes would be expected to make compliance with 191.13 easier" only if the daughter products of Pu-238 are ignored. The Standard requires the consideration of decay products, and performance assessments therefore consider the complete design inventory.

**Comment 19 (continued).** Scenarios Not Considered

At the present time Sandia is not assuming that any radionuclides will be brought to the surface except in drill bit cuttings from the "effective" radius of the borehole. Furthermore, it is assumed that all wastes in drill bit cuttings contain only average concentrations of radionuclides.

Waste being brought to the surface has the potential to be a more severe test of the Standard than having the waste diverted into the Culebra Aquifer where transport to the accessible environment can be significantly delayed by ground water flow time and retardation factors. Yet at the present time Sandia has eliminated all scenarios where wastes are brought to the surface except as drill bit cuttings. The deletion of discharges to the surface is unrealistic and non-conservative.

In 1987 Sandia performed scoping and preliminary PA calculations where they considered volumes of radioactive material that might be brought to the surface from drilling into waste storage rooms in the following conditions:

- (a) containing a brine slurry;
- (b) in dry consolidated form;
- (c) in dry nonconsolidated form.

These deterministic calculations indicated that the quantities of radioactivity brought to the surface could exceed the [EPA] standard in cases (a) and (c).

The uncertainty in waste storage room conditions reflected in Sandia's 1987 work still exists. The primary problem is that if room closure and consolidation cannot be guaranteed before brine inflow occurs and/or the 100 year control period expires then conditions (a) or (c) could be present at the time of intrusion. In 1987 the point was made that early reduction of void space alone might solve this problem. Yet, no progress has been reported in confirming this preliminary finding or in reducing void space by waste modification and/or backfill design changes.

EEG believes that Sandia must consider releases of radioactive material to the surface beyond the average radionuclide composition drill bit cuttings included in the Preliminary Comparison. Our concerns are expressed in more detail below.

Radionuclide Quantities in Drill Cuttings. The scenarios recognize there will be radioactive material brought to the surface in drilling fluid each time waste storage rooms are penetrated. This material will be both from drill bit cuttings and from "cavings" (additional material "eroded from the walls of the borehole at the repository horizon by the circulating fluid.") SAND90-2347 (pages V-83 to V-85) discusses variation in drill bit radius (is sampled probabilistically) and in shear strength of the waste which affects the amount of "cavings" (which is being studied). EEG agrees with the procedure being used to determine the final hole radius, but we point out that the bulk shear strength of the waste should also be considered for those cases where the waste is unconsolidated or in a brine slurry. The 1987 scoping studies assumed that in a dry non-consolidated room all waste in an intercepted drum would be carried to the surface and in a brine slurry room that 46 m<sup>3</sup> of brine would flow to the surface. These assumptions are reasonable and a good starting point for developing waste volume distributions.

The average radionuclide composition and concentration varies significantly between waste generation sites. Also, there is considerable variation between waste packages at each site. Unlike spent fuel in a high-level waste repository there is no average or typical TRU waste container. Table [2] (developed from data in DOE/RW-0006, Rev. 6, the 1990 Integrated Data Base [U.S. DOE, 1990a]) indicates the estimated averages of presently stored and newly generated wastes at the individual generating sites.

The variation at each generating site is also significant. For example, the Savannah River Site (SRS) is expected to have 5,560 drums averaging 880 Ci/m<sup>3</sup> (DOE/WIPP 88-005 [U.S. DOE, 1989]). Since drilling into waste is an expected event and the EPA standard requires that releases with an expected probability greater than 0.001 be considered, it is necessary that cuttings from the more concentrated packages be considered.

TABLE 2. PERCENT VOLUMES AND AVERAGE CONCENTRATIONS FROM TRU WASTES GENERATING SITES

Generator	Volume Percent	Cumulative Percent	Average Concentration (Ci/m <sup>3</sup> )
NTS	0.6	0.6	1.17
LLNL	1.1	1.7	2.09
Mound	0.9	2.6	2.36
RFP	16.0	18.6	3.69
ANL-E	0.2	18.8	3.94
INEL	39.5	58.3	4.89
Hanford	10.3	68.6	5.28
ORNL	1.2	69.8	24.92
LANL	11.4	81.2	54.51
SRS	18.7	99.9	181.07

Ref: DOE/RW--0006, Rev. 6 [U.S. DOE, 1990a]

The effect of considering the high concentration packages in the current calculations is believed to be significant. From the CCDF plots in Figures VI-2, 3, 4 (in SAND90-2347) it appears that the quantities released during drilling are about 2 to 4 curies. This is approximately the value EEG obtained using average container concentrations and a 12 inch effective diameter borehole. However, we believe that when the SRS high-curie containers are considered there could be greater than 30 curies brought to the surface with a probability of greater than 0.001 when considering random emplacement (which may not be the actual or the most conservative mode). We recommend that this variation in radionuclide concentrations be determined as well as possible and treated probabilistically in the calculation.

**RESPONSE:** The analyses summarized by Lappin et al. (1989) indicated that a brine slurry would not form in a gas-free repository. The two-phase BRAGFLO calculations conducted for this report (see Volume 2 of SAND91-0893) support this conclusion: the presence of gas results in less brine in the waste. The effective shear strengths for erosion currently being used in cuttings calculations are very low, on the order of 1 Pa.

The possibility of waste removal through a borehole from a gas-pressurized and gas-saturated repository with consolidated or unconsolidated wastes is currently under study.

**Comment 19 (continued).** Contaminated Brine Flows to the Surface. The E1, E2, and E1E2 scenarios assume that the only material reaching the surface is from drill bit cuttings and some "cavings" from the annulus about the drill bit in the waste storage room. Brine flowing to the surface from an encounter with a pressurized Castile brine reservoir was not assumed. EEG believes that brine flows to the surface should be assumed and that the consequences could be significant for the E1E2 scenario. Our reasons follow.

Sandia and DOE have described typical drilling practices elsewhere (Appendix C of SAND89-0462 [Lappin et al., 1989] and in DOE February 7, 1990 response to EEG's comments on the Draft Supplement EIS). These responses explain how it is possible to have very little flow to the surface by closing in blow-out preventers within a few minutes, determining the pressure, and then preparing drilling mud of sufficient density to stop the flow before resuming drilling. For example, it was stated (in the 2/7/90 letter) that only 51 barrels flowed at WIPP-12 before shut in by a blow-out preventer.

The 2/7/90 DOE letter went on to say that at WIPP-12 an additional 49,224 barrels flowed during deepening, geophysical logging, and further deepening before it was finally shut in for subsequent hydrologic testing. This additional flow was described as resulting from a "conscious decision."

It appears that virtually every time a pressurized Castile brine reservoir has been encountered in the vicinity of WIPP that "conscious decisions" have been made to allow varying amounts of brine to flow at the surface. Table [3] extracted from two WIPP reports (TME-3080 and TME-3153) [U.S. DOE, 1981 and U.S. DOE, 1983] describes remedial measures taken. Although the available data are not as detailed or as quantitative as one would like, it is clear that drilling practice through 1982 included release of brine at the surface whenever pressurized Castile brine reservoirs were encountered. In the absence of any brine reservoir encountered in the Delaware Basin since 1982, where new practices might have been observed, we believe that typical commercial drilling practices should be assumed.

Brine released at the surface from the E2 scenario would be expected to increase the effective radius of the borehole and thus increase the amount of waste brought to the surface in suspension and in solution. The major effect could occur in the E1E2 scenario because brine present in the repository from the first encounter (which would be expected to be saturated in uranium, plutonium, and americium) would be discharged at the surface. The following example indicates that discharge could be significant.

There would be about 8,800 m<sup>3</sup> of brine in a waste panel if 20% of the original volume contained brine. If plutonium, americium, and uranium were present in the brine at 10<sup>-6</sup> Molar concentration there would be about 8,000 Ci at 150

TABLE 3. CASTILE BRINE RESERVOIR INTERACTIONS IN WIPP AREA

Name of Well	Date Drilled	Initial Flow bbl/day	Remedial Action
Mascho-1	1937	8,000	No action to stop flow.
Mascho-2	1938	3,000	No action to stop flow.
Culbertson-1	1945		3,000 barrels estimated to flow to surface. No record of flow rate or duration.
Tidewater	1962	NA	12 pound per gallon drilling mud did not stop. Finally control by casing and cementing.
Shell	1964	20,000	Allowed to flow until artesian flow ceased.
Belco	1974	12,000	Brine flowed to surface for 26 hours with 14 pound per gallon drilling mud.
Gulf	1975	5,000	No records on total volume or duration of artesian flow.
ERDA-6	1975 1981-82 (testing)	660	WIPP borehole. Estimate 19,000 barrels could be produced by artesian flow.
Pogo	1979	10,000	Initial flow of 1440 bbl/day with 14.6 pound per gallon drilling mud. Stopped after 4 days with 15 pound per gallon mud.
WIPP-12	1981	12,000	WIPP borehole. Over 79,000 barrels produced. Estimate 350,000 barrels producible by artesian flow.

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#### References

- U.S. DOE Brine Pocket Occurrences in the Castile Formation, southeastern New Mexico, TME-3080, March 1981.
  - Brine Reservoirs in the Castile Formation Waste Isolation Pilot Plant (WIPP) Project Southeastern New Mexico, TME-3153, March 1983.
-

years after closure, 6,700 Ci at 1,500 years, and 800 Ci at 3,000 years. Permissible quantities of waste allowed in the accessible environment (assume 10 times Table 1 values) would be between about 1,700 and 5,100 Ci depending on the TRU waste equivalency definition finally used.

Although the hydraulic characteristics of many brine reservoirs are adequate to flow 8,800 m<sup>3</sup> at the surface (WIPP-12 would have flowed 56,000 m<sup>3</sup>), the amount of brine flowing from a panel might be somewhat less. However, the solubility could be somewhat higher. The solubility of americium is particularly important because of its high specific activity. At 10<sup>-6</sup> M americium-241 contributes about 90%, 98%, and 79% of the total activity at 150, 1500, and 3000 years. The quantities in solution are solubility limited before about 1,500 years (at 10<sup>-6</sup> M) and inventory limited thereafter.

EEG believes that the Performance Assessment has to include events where contaminated brine comes to the surface. Computational details would determine whether these events should be incorporated into the E1E2 scenario or into a separate scenario.

**RESPONSE:** The EEG raised the question of increased quantities of waste being brought directly to the surface if flow from a penetrated brine pocket was allowed to continue unrestricted. This could happen by two mechanisms. First, some additional particulate waste could be eroded from the borehole wall. Second, waste dissolved in brine within the panel could be brought to the surface with the Castile brine. The first mechanism has been examined with calculations discussed in the next paragraph. The second mechanism, which requires an E1E2-type intrusion and flow of Castile brine through the panel, has not been modeled. It can be noted qualitatively, however, that because of the resistance provided by the relatively low-permeability waste and backfill, flow along the E1E2 pathway is less likely to result in an uncontrolled flow of brine at the surface.

The first mechanism has been examined with a CUTTINGS calculation to assess the importance on erosion of unrestricted brine flow from a Castile brine pocket in an E1 scenario. Unrestricted artesian flow from a Castile brine pocket would normally not be permitted. However, several cases of such flow have occurred in past drilling events near the WIPP site. In 1964 a well (Shell) was allowed to flow to the surface until artesian flow ceased. The initial flow rate was 20,000 bbl/day. Using this value of brine flow, borehole erosion was calculated with the CUTTINGS code assuming that the drill bit had passed the repository horizon and penetrated a Castile brine pocket. The uphole flow rate was assumed to consist of the combined drilling mud flow and brine pocket flow. The drill diameter adjacent to the repository was also assumed to be the outside drill stem diameter. All other input parameters were kept the same (see Table 4). The results indicate that for the chosen

input variables, there would be an increase in the volume of waste transported to the surface of 19.6%.

TABLE 4. INPUT AND OUTPUT VARIABLES-CUTTINGS

	With Castile Brine Flow	Without Castile Brine Flow
Drill String		
Angular Velocity	7.7 rad/s	7.7 rad/s
Diameter of Intrusion		
Drill Bit	0.4444 m	0.4444 m
Relative Roughness	0.25	0.25
Effective Shear Strength for Erosion	1 Pa	1 Pa
Fluid Density (Mud)	1200 kg/m <sup>3</sup>	1200 kg/m <sup>3</sup>
Viscosity	9.17 x 10 <sup>-3</sup> Pa·s	9.17 x 10 <sup>-3</sup> Pa·s
Yield Stress Point	4 Pa	4 Pa
Drill String Diameter	0.1016 m	0.1016 m
Mud and Brine Flow Rate	8.094 x 10 <sup>-2</sup> m <sup>3</sup> /s	4.415 x 10 <sup>-2</sup> m <sup>3</sup> /s
Final Eroded Diameter	1.0866 m	0.9935 m

**Comment 19 (continued).** Brine Slurry Filled Room. A brine slurry filled room could be present in scenarios that do not involve a brine reservoir. Also, because of creep closure and gas generation this brine could be under greater than hydrostatic pressure and thus have a driving force of its own (unless the gas cap was relieved by the drill bit upon initial entry to the room). The potential quantities of brine that might come to the surface would be somewhat less than with a brine reservoir (perhaps tens of cubic meters rather than hundreds or thousands of cubic meters) but the consequences could still be significant.

The brine slurry room scenario with wastes being brought to the surface in drilling fluid and/or by flow should be included unless other studies can establish that this room condition will not exist in the absence of a brine reservoir.

**RESPONSE:** The question of a brine-slurry-filled room was raised a number of years ago by the EEG and others. It became the impetus for extensive tests on the permeability of the Salado Formation to quantify the maximum amount of brine that could enter the repository over 10,000 years. The permeability measurements to date continue to show very low permeabilities, which prevent great quantities of brine from entering the room, which in turn precludes the possibility of forming a slurry. Furthermore, the current PA two-phase BRAGFLO code models both the gas generation and brine

movement as suggested. In the vast majority of simulations of the E2 scenario with varying permeability, there is insufficient brine entering the room to even fill the pores (and results in mostly zero releases (see Volume 2 of SAND91-0893)). Consequently, the extensive discussion refuting this hypothesized condition in Lappin et al. (1989), in the FSEIS (U.S. DOE, 1990b), and elsewhere remains valid.

**Comment 19 (continued).** Location and Effectiveness of Borehole Seals. The present scenarios assume that borehole plugs remain intact for the 10,000 year period and thus preclude any contaminated fluid from reaching the surface. This assumption maximizes the amount of fluid that will be injected into the Culebra aquifer but it may not maximize the amount of radionuclides that reach the accessible environment from both the Culebra and surface routes. Also, the location of the plugs is different in the E1 scenario portion of the E1E2 scenario than in the other scenarios. This change may lead to conservative (higher) release rates to the accessible environment but is not explained.

The assumed borehole permeability range of  $10^{-11}$  to  $10^{-14}$  m<sup>2</sup> is in the range that Freeze and Cherry [1979] call appropriate for silty sand. This appears to be consistent with guidance in the 4/91 Draft of 40 CFR 191.

EEG does not have a position at this time on the assumptions used about the location or the 100% effectiveness of the plugs.

**RESPONSE:** Because no question was asked, we can only comment on the three points raised: (1) maximizing flow to the Culebra by using 100% effective plugs above the Culebra, (2) changing locations of 100% effective plugs between E1 and E1E2 summary scenarios, and (3) selection of borehole permeability.

Concerning the first point, it is Performance Assessment's intent to be conservative in placing a 100% effective plug above the Culebra to divert the flow into the Culebra. Without the plug, contaminants could move higher in the borehole but not to the surface since the pore pressure in the Salado Formation and the Castile brine pocket are not great enough to move brine to the surface through a sand-filled borehole (see Reeves et al., 1991, SAND89-7069). Lateral transport of radionuclides in subsurface units above the Culebra (e.g., the Magenta Dolomite or the Dewey Lake Red Beds) has not been modeled but is believed to be less important than transport in the Culebra because transmissivity in these units is substantially lower.

As correctly surmised by the EEG concerning the second point, changing the locations of the 100% effective plugs between the summary scenarios does

produce higher releases by forcing 100% of any flow from the brine reservoir directly through the waste in the ElE2 summary scenario.

On the final comment, Performance Assessment concurs with the EEG that the assumed borehole permeability range of  $10^{-11}$  to  $10^{-14}$  m<sup>2</sup> is consistent with 40 CFR 191 as originally promulgated and the April 1991 draft.

**COMMENT 20.** Page V-2, Lines 6-42; Pages V-26, Line 26 to V-34, Line 6: The discussion of the Culebra and Magenta dolomites in the WIPP area infers that there is a source of aquifer recharge (North and East of the site) to these units. Furthermore, it is stated that the Magenta is possibly recharging the Culebra through fractures. Also, it is mentioned that the presence of a 3 meter thick caliche layer inhibits downward flow of moisture from supra-Rustler aquifer units. The recharge statements are in apparent contradiction to the discussion on the paleo-flow transient state postulated for the WIPP (summarized on p. V-53, figure V-19) which would exclude significant moisture of recent origin from entering these aquifers. The reference to a caliche moisture flow inhibitor from the surface to aquifers farther down is also perplexing. Is the Capitan Reef at the periphery of the Guadalupe Basin implicated as an ultimate source of recharge if infiltration from the surface is to be minimized? If so, how does one explain the "pleistocene" age of the water reported for the Culebra which would negate any significant modern recharge related to this discussion? Is the caliche layer compromised by sinkholes, boreholes, potash mining, or deliberate removal? The experiments and field studies (EEG is currently involved in one) to address these uncertainties should be referenced, and the state of "ignorance" on the subject should be clearly detailed in this report to accurately present the state of uncertainty in PA.

**RESPONSE:** Uncertainty remains high about the past and possible future changes in recharge and groundwater flow in the Culebra. The discussion of the topic in Volume 1, Chapter 5 of SAND91-0893 has been extensively rewritten. The impact of this uncertainty on the performance of the system will be evaluated in future analyses.

**COMMENT 21.** Pages V-2, Line 45 to V-4, Line 9; Pages V-37, Line 4 to V-51, Line 20: The section on long-term climate variability is well written and in sufficient detail in both describing paleo-climates at WIPP, and in forecasting future climates for this area. However, several important aspects are not considered which are of relevance to the WIPP area. The first aspect concerns the potential change of WIPP to a "dry-farming" region with a doubling of annual precipitation as discussed in a previous comment (p. IV-13, 14). The second aspect concerns the distribution of the precipitation throughout the year. This report indicates that the

increased moisture will occur outside of the growing season because of the southerly displacement of the jet stream during the winter. Under these conditions the doubling of annual precipitation would not produce a linear increase in soil moisture, but with reduced potential evapotranspiration rate (p.e.t.) would create significantly longer periods of water surplus in the surrounding soils and alluvium and encourage crop irrigation practices similar to those now occurring in central California. Potentially larger surface storage of moisture in surrounding dams and lakes would also encourage the latter as would potentially larger runoff from the Pecos River and its tributaries. Conversely, if the precipitation patterns were to resemble that of the midwest US, then dry farming activity would be expected to increase and to encourage irrigational supplements to overcome periods of moisture deficit currently practiced in the mid-grass region of the Great Plains. Hence PA models addressing climatic change should incorporate precipitation patterns into the analysis and model the effect on water budgets in the WIPP area. Accompanying vegetational changes through plant succession should also be modeled to determine their effect on moisture availability and their effect on WIPP integrity.

In summary, a factor of 2 increase in rainfall at the WIPP site potentially makes possible dry-farming in the area (greater than 21 inches/year precipitation is required), or increased livestock grazing. The implications of this potential effect is not discussed nor addressed in the screening of scenario possibilities at the WIPP.

**RESPONSE:** Doubling of precipitation may result in substantially more than doubled infiltration (see memo by Swift in Volume 3 of SAND91-0893). The performance-assessment methodology used in 1991 for simulating this increase is preliminary, and results are applicable only to the narrowly defined conceptual model for recharge at the northern edge of the model domain (see Section 5.1.9 in Volume 1, Chapter 5 of SAND91-0893). Other conceptual models for enhanced recharge will be examined in later analyses.

The WIPP performance-assessment team does not, at present, plan to model specific possible causes of increased infiltration such as changes in plant communities. Rather, the approach will be to examine the effects of varying recharge directly, with uncertainty in the recharge factor including uncertainty in the various processes that control recharge.

**COMMENT 22.** Page V-5, Lines 29-33; Pages V-54, Lines 35-43 to V-56, Lines 1-11: There are several areas of concern with respect to the selection of retardation factors for the Culebra dolomite: the range of values used in preparation of the CCDF (p. C-5, this document [SAND90-2347]) ranges from 1 to 16,000 (matrix), and from 1 to 50,000 (clay/fracture) for plutonium as

as provided by the "principal investigator." This presumably refers to a paper presentation by Siegel (11/19/90) in which natural uranium is the basis for a natural analog study to constrain the strength of clay/solute interactions within the Culebra Aquifer. Siegel reports retardation factors of about 1,200 for Culebra dolomite using a uniform porous-medium model, and values of about 200 for clays using the fracture flow-model. Retardation factors ranging from 200-30,000 are reported for the Palo Duro basin; however, the author states that such brines may be poor analogs for the comparatively young groundwaters of moderate salinity characteristic of the WIPP site. The latter are also under reducing conditions where uranium exists in the quadrivalent state. Siegel's paper is partly based on work by Hubbard et al. (1984) and Laul et al. (1988). Hubbard states that retardation factors greater than or equal to 40 for thorium (and indirectly for uranium) may be expected in the Palo Duro Basin based on Ra-228/Th-228 ratios observed. The uranium is again assumed to be in the quadrivalent state, and Ra-228 is considered to have a retardation factor of 1.0. Laul presents retardation factors based on U-238/Ra-226 ratios in brine ranging from about 10 to 300,000 assuming a retardation factor of 1.0 for Ra-226. Two wells, Zeeck #1 (7,140-7,172 feet deep) and J. Friemel #1 (8,168-8,204 feet deep) yielded retardation factors of about 324,000 and 132,000, respectively. Both of these wells can be considered to manifest "anoxic" or reducing environments where uranium is expected to be in the quadrivalent state. In addition, Friemel #1 yielded a retardation factor of 193,000 at another comparable depth (7,326-7,300 feet deep), again indicating a reducing environment. Laul states that wells at depths between 750 to 1,800 feet are considered to be shallow aquifers and thus may represent "oxic" or oxidizing environments. Wells ranging in depth between 750 to 2,970 feet (Zeeck #4, zone 4; Mansfield #2, Dettler #2; Harman #1; and Freimel #1, zone 9) yielded retardation factor estimates between 28 to 1,897. By contrast thorium retardation factors estimated by the ratio, Ra-228/Th-228 yielded 94, 1,436, and 240 for the deep wells noted above, and a range between 70 to 870 for the shallow wells. Other wells in the study gave uranium retardation factors between 2,720 to 183,000, and thorium retardation factors between 36 to 408. The range in well depths yielding these retardation factors was between 3,100 to 7,900 feet and there was a tendency for the deepest wells to have the highest retardation factors. Furthermore, all of these wells would probably qualify as "anoxic" wells according to Laul.

It thus appears from the analysis of retardation factors based on natural-analogs U-238, Ra-226, Ra-228, and Th-228, all other conditions being met, that the Culebra at about 1,000 feet below the surface would qualify as an "oxic" aquifer and that the retardation factors estimated for these types of wells would be more applicable. The above argument suggests that a

maximum retardation factor of about 2,000 should be used for plutonium if it is a radiomimetic of uranium under these conditions, or a lower maximum retardation factor of about 1,000 should be used if it mimics thorium under oxic conditions. These estimates agree well with Siegel's and Hubbard's original estimates mentioned earlier. Thus, the maximum retardation factor of 50,000 used in PA may be high by as much as a factor of 50 for the clay/fracture environment and as much as 16 for the matrix-porosity environment. Even if the Culebra is found to be "anoxic," the retardation factor would still be under 2,000 for plutonium if it mimics thorium behavior according to these analyses. It would be desirable to take measurements of the type described for the Palo Duro Basin on the Culebra aquifer to determine the redox environment and natural-analog concentration ratios.

The use of a dual porosity model in PA involving both matrix and fracture-flow incorporating retardation factors due to both is based primarily on the work of Neretnieks and Rasmussen [1984] (Water Resources Research, V. 20, No. 12). This report is based on the flow of moisture through fissured crystalline rock which is less than exact due to insufficient knowledge of fissure orientation and frequency, intersection characteristics, and variations in these properties as stated by the authors. A discussion of application of this model to the Culebra dolomite without a comparison to crystalline rock, and adequate knowledge of fracture characteristics which might limit this application is not given enough consideration in this document. A similar criticism on the estimate of maximum retardation factors in conjunction with the clay coatings on the Culebra dolomite fractures was discussed earlier.

Overall, there remains insufficient justification for using any Kd values for the Culebra aquifer in performance assessment. EEG has urged DOE since 1979 to experimentally determine a range of Kd values for various conditions in the Culebra. Unfortunately, after all these years, there is no more experimental justification than was provided in the Geological Characterization Report in 1978 [Powers et al., 1978]. This serious deficiency in the data for performance assessment should be removed as soon as possible, either through field tests as planned in 1986 or through laboratory testing, or both. In the absence of reliable experimentally obtained results, EEG will insist on the implementation of the C & C Agreement provision of taking no credit for retardation in the performance assessment calculations.

**RESPONSE:** Expert judgment (whether from an individual or a panel) is always necessary to develop the probability distributions for use in the modeling systems (PA data base) from the results of experiments (sorption data base). Sandia is planning column experiments to begin preliminary

testing early in 1992. Until data required by the C & C Agreement is available, SNL will continue to include retardation in PA analyses in order to provide guidance to the data-acquisition work.

**COMMENT 23.** Page V-6, Lines 40-44; Pages V-59 to V-62, Lines 31-24: Exclusion of the calibrated model for the Culebra Dolomite as derived by LaVenue et al., (1990, in PA document) is of some concern, considering the amount of effort that has gone into this activity to date. The use of a "zone" approach has the advantage of using a simpler (and shorter running time) model than SWIFT II, but it appears to be uncalibrated, and it is not amenable to parameter and conceptual-model uncertainty analysis as well. In fact the use of the zone approach only for "interim" purposes should justify an analysis of how this methodology will impact on future CCDF analyses, and what one might infer from those presented in this report. It would appear that very little effort has gone into reconciling expected calibration biases of non-unique solutions on parameter and model uncertainties in PA when techniques such as "kriging" are utilized for tuning numerical models. It might be more fruitful to question either the necessity or possibility of reconciling such biases for PA over long time periods than to abandon a well documented, bench-marked and Culebra calibrated model (SWIFT II).

**RESPONSE:** The 1991 calculations use 60 different transmissivity fields, each calibrated to observed head data (see Sections 5.1.9 in Volume 1 and 6.3 in Volume 2 of SAND91-0893). A geostatistics expert group has been established to advise the performance-assessment team on suitable methods for including uncertainty in groundwater flow in future performance assessments (see Volume 2, Section 6.2 of SAND91-0893). Among the techniques being examined for use in future performance assessments is an extension of the pilot point approach of LaVenue et al. (1990), which will generate random fields conditioned on transmissivity data and both steady-state and transient head data, without restrictions on the variance of transmissivity and with the capability to include variable-density flow models (see Volume 2, Section 6.2 of SAND91-0893).

**COMMENT 24.** Page V-74, Lines 18-22: A reference is made to Radon-226 as the daughter of Ra-226 several times in this discussion. Radon-222 with a half-life of 3.8 days is the correct isotope of radon gas produced from Ra-226 (Radon-226 does not exist). Furthermore, it is stated that the activity of this radioactive gas will be insignificantly small. Because it will be in secular equilibrium with Ra-226, then the same reasoning will show that the activity of Ra-226 will be insignificantly small as well. The same logic would apply to the daughter products of Rn-222 including Pb-210. Was this the point of this discussion?

**RESPONSE:** The discussion of radon-222 as the only radioactive gas expected is correct in line 17. The reference to radon-226 in lines 20 and 21 were typographical errors. The point of the discussion was that the only gaseous radionuclide was radon-222, there was a very small quantity of it, and not including gaseous transport of volatile radionuclides would not significantly affect radionuclide releases.

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## GLOSSARY

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**absorption** - The attraction of molecules of gases or ions in solution to the surface of solids in contact with them.

**accessible environment** - The accessible environment means (1) the atmosphere, (2) land surfaces, (3) surface waters, (4) oceans, and (5) all of the lithosphere that is beyond the controlled area (40 CFR 191.12[k]).

**actinide** - Any element in the actinium series of elements of increasing atomic numbers beginning with actinium (89) and ending with lawrencium (103).

**activation product** - An isotope created from another isotope subjected to radiation.

**adsorption** - Adherence of gas molecules, or of ions or molecules in solution, to the surface of solids with which they are in contact.

**advection** - The process of transport of an aqueous property by mass motion.

**algorithm** - A procedure for solving a mathematical problem in a finite number of steps that frequently involves repetition of an operation.

**alpha particle** - A positively charged particle emitted in the radioactive decay of certain nuclides. Made up of two protons and two neutrons bound together, it is identical to the nucleus of a helium atom. It is the least penetrating of the three common types of radiation--alpha, beta, and gamma.

**alternative conceptual model** - Multiple working hypotheses of a system. Part of a formalized procedure of inquiry first proposed by T. C. Chamberlin in 1890. The purpose is to "divide our affection, suggest critical tests, and expose more facets of a system," thereby avoiding being too strongly swayed by one conceptual model (set of hypotheses) and unwittingly seeking only facts to support it.

**anhydrite** - A mineral consisting of anhydrous calcium sulfate ( $\text{CaSO}_4$ ). It is gypsum without water, and is denser, harder, and less soluble.

**anisotropic** - Pertaining to any material property, such as hydraulic conductivity, that varies with direction.

**anoxic** - Without free oxygen.

## Glossary

- 1 **anticline** - A fold of rocks, generally concave downward (convex upward),  
2 whose core contains stratigraphically older rocks.  
3
- 4 **aperture** - The open space caused by a fracture in rock.  
5
- 6 **aquifer** - A body of rock that is sufficiently permeable to conduct  
7 groundwater and to yield significant quantities of groundwater to wells and  
8 springs.  
9
- 10 **aquitard** - A less permeable unit in a hydrostratigraphic sequence that  
11 retards but does not prevent the flow of water to or from an adjacent  
12 aquifer.  
13
- 14 **argillaceous** - Containing clay-sized particles or clay minerals.  
15
- 16 **argillic** - See argillaceous.  
17
- 18 **backfill** - Material filling a former excavation (e.g., salt placed around the  
19 waste containers, filling the open space in the room).  
20
- 21 **barrier** - "Barrier means any material or structure that prevents or  
22 substantially delays movement of water or radionuclides toward the accessible  
23 environment. For example, a barrier may be a geologic structure, a canister,  
24 a waste form with physical and chemical characteristics that significantly  
25 decrease the mobility of radionuclides, or a material placed over and around  
26 waste, provided that the material or structure substantially delays movement  
27 of water or radionuclides." (40 CFR 191.12[d])  
28
- 29 **benchmark** - To compare model predictions made with one applied model with  
30 those obtained with other implementations of analytic or numerical  
31 computational models. Benchmarking is a part of verification.  
32
- 33 **bentonite** - A commercial term applied to expansive clay materials containing  
34 montmorillonite (smectite) as the essential mineral.  
35
- 36 **beta distribution** - A useful model for random variates defined on a finite  
37 interval. The beta distribution permits representation of a wide variety of  
38 distributional shapes by selection of two shape parameters.  
39
- 40 **biodegradable** - Capable of being broken down by microorganisms.  
41
- 42 **biogenic** - Produced directly by the physiological activities of organisms,  
43 either plant or animal.  
44

- 1 **biosphere** - The life zone of the earth, including the lower part of the  
2 atmosphere, the hydrosphere, soil, and the lithosphere to a depth of about 2  
3 km (1 mi).  
4
- 5 **biotransformation** - The changing of chemical compounds within a living  
6 system.  
7
- 8 **biotransport** - Movement of radionuclides over biological pathways, such as  
9 through the food chain.  
10
- 11 **borehole** - (1) A manmade hole in the wall, floor, or ceiling of a subsurface  
12 room used for verifying geology, making observations, or emplacing canisters  
13 of remote-handled transuranic (RH-TRU) waste. (2) A hole drilled from the  
14 surface for purposes of geologic or hydrologic testing, or to explore for  
15 resources; sometimes referred to as a drillhole.  
16
- 17 **breccia** - A rock consisting of very angular, coarse fragments held together  
18 by a mineral cement or a fine-grained matrix (as sand or clay).  
19
- 20 **breccia pipe** - A vertically cylindrical feature filled with collapse debris.  
21 It is formed when relatively fresh water from a deep aquifer moves upward  
22 dissolving more soluble rocks and causing collapse of the surrounding rock  
23 material.  
24
- 25 **brine aquifer** - The Rustler-Salado residuum, a zone of residual material,  
26 left after dissolution of the original salt at the interface of the Rustler  
27 and Salado Formations, that is highly permeable and contains much brine.  
28
- 29 **brine inclusion** - A small cavity in a rock mass (salt) containing brine;  
30 also, the brine included in such an opening. Some gas is often present.  
31
- 32 **brine occurrence** - See brine reservoir. |
- 33
- 34 **brine pocket** - See brine occurrence.
- 35
- 36 **brine reservoir** - Pressurized brine in the Castile Formation; also referred  
37 to as "brine pocket" or "brine occurrence." |
- 38
- 39 **calibrate** - To vary parameters of an applied model within reasonable range  
40 until differences between observed data and computed values are minimized  
41 (subjective). |
- 42
- 43 **canister** - For the WIPP, it is a container, usually cylindrical, for remotely  
44 handled waste, spent fuel, or high-level waste; affords physical containment  
45 during handling but not radiation shielding.  
46

## Glossary

- 1 capacitance - In hydrology, the combined compressibility of the solid porous  
2 matrix and the fluid within the pores.  
3
- 4 capture volume - The maximum volume of waste through which neutrally buoyant  
5 particles can pass (by means of being carried along with brine) within a  
6 given time period (usually 10,000 years).  
7
- 8 cask - A shipping container that is radiation shielded.  
9
- 10 cationic - Pertaining to positively charged ions.  
11
- 12 chlorite - Any of a group of magnesium-, aluminum-, and iron-bearing hydrous  
13 silicate minerals. Their layered, sheet-like structure is similar to that of  
14 clays and micas.  
15
- 16 clastic - Rock or sediment composed principally of broken fragments that are  
17 derived from preexisting rocks or minerals.  
18
- 19 claystone - An indurated clay having the texture and composition of shale but  
20 lacking the fine lamination and fissility.  
21
- 22 cokriging - Geostatistical technique for estimating two (or more) correlated  
23 variables from field measurements at different locations.  
24
- 25 compaction - Mechanical process by which the pore space in the waste is  
26 reduced prior to waste emplacement.  
27
- 28 complementary cumulative distribution function (CCDF) - One minus the  
29 cumulative distribution function.  
30
- 31 compliance evaluation or assessment - The process of assessing the regulatory  
32 compliance of a mined geologic waste repository.  
33
- 34 compressibility - A measure of the ability of a substance to be reduced in  
35 volume by application of pressure; quantitatively, the reciprocal of the bulk  
36 modulus.  
37
- 38 computational model - The computational model is the implementation of the  
39 mathematical model. The implementation may be through analytic or numerical  
40 solution. Often the analytic solution is numerically evaluated (e.g.,  
41 numerical integration or evaluation of complex functions); hence, both  
42 solution techniques are typically coded on the computer. Consequently, the  
43 computational model is often called a computer model.  
44

1 **computer model** - The appropriately coded analytical, quasi-analytical, or  
2 numerical solution technique used to solve a mathematical model; generic,  
3 until site-specific data are used.  
4

5 **conceptual model** - The set of hypotheses (preferably based on observed data)  
6 that postulate the description and behavior of the disposal system (e.g.,  
7 structural geometry, material properties, and significant physical processes  
8 that affect behavior). For WIPP, the data pertinent for a conceptual model  
9 are stored in the secondary data base.  
10

11 **conductivity** - A shortened form of hydraulic conductivity.  
12

13 **confined groundwater** - Groundwater occurring in an aquifer bounded above and  
14 below by an aquitard. |

15

16 **confirm** - To use full-scale in situ experiments to corroborate portions of  
17 parameter ranges or distributions established by laboratory or small-scale  
18 tests.  
19

20 **conformable** - Strata or stratification characterized by an unbroken sequence  
21 in which the layers are formed one above the other by regular, uninterrupted  
22 deposition.  
23

24 **connectivity** - The manner in which individual nodes or points connect  
25 together to form elements or legs.  
26

27 **consequence module** - A module of the CAMCON system that assesses the  
28 consequences of radionuclides being transported from the repository.  
29

30 **consolidate** - To cause loosely aggregated, soft, or liquid earth materials to  
31 become firm and coherent.  
32

33 **consolidation** - Process by which backfill and waste mass loses pore space in  
34 response to the increasing weight of overlying material.  
35

36 **Consultation and Cooperation (C&C) Agreement** - An agreement that affirms the  
37 intent of the Secretary of Energy to consult and cooperate with the State of  
38 New Mexico with respect to State public health and safety concerns. It is an  
39 appendix to a July 1981 agreement (the Stipulated Agreement) made with the  
40 State and approved by the District court when that court stayed the  
41 proceedings of a lawsuit against the DOE by the State. The C&C agreement  
42 identifies a number of "key events" and "milestones" in the construction and  
43 operation of the WIPP that must be reviewed by the State before they are  
44 started. The C&C agreement has been updated and extended as recently as  
45 March 1988.  
46

## Glossary

1 **controlled area** - The controlled area means "(1) a surface location, to be  
2 identified by passive institutional controls, that encompasses no more than  
3 100 km and extends horizontally no more than 5 km in any direction from the  
4 outer boundary of the original location of the radioactive wastes in a  
5 disposal system; and (2) the subsurface underlying such a surface location."  
6 (40 CFR 191.12[g])

7  
8 **creep** - A usually very slow deformation of solid rock resulting from constant  
9 stress; refers to the gradual flow of salt under high compressive loading.

10  
11 **creep closure** - Closure of underground openings, especially openings in  
12 salt, by plastic flow of the surrounding rock under pressure.

13  
14 **criticality** - The state of a mass of fissionable material when it is  
15 sustaining a chain reaction.

16  
17 **cumulative distribution function** - The sum (or integral as appropriate) of  
18 the probability of those values of a random variable that are less than or  
19 equal to a specified value.

20  
21 **curie** - Ci; a unit of radioactivity equal to the number of disintegrations  
22 per second of 1 pure gram of radium-226 (1 Ci =  $3.7 \times 10^{10}$  disintegrations  
23 per second).

24  
25 **cuttings** - Rock chips cut by a bit in the process of drilling a borehole or  
26 well.

27  
28 **Darcian flow** - Pertaining to a formula derived by Darcy for the flow of  
29 fluids through porous media, which states that flow is directly proportional  
30 to the hydraulic gradient, the cross-sectional area through which flow  
31 occurs, and the hydraulic conductivity.

32  
33 **darcy** - An English standard unit of permeability, defined by a medium for  
34 which a flow of  $1 \text{ cm}^3/\text{s}$  is obtained through a section of  $1 \text{ cm}^2$ , for a fluid  
35 viscosity of 1 cP and a pressure gradient of 1 atm/cm. One darcy is equal to  
36  $9.87 \times 10^{-13} \text{ m}^2$ .

37  
38 **decommissioning** - Actions taken upon abandonment of the repository to reduce  
39 potential environmental, health, and safety impacts, including repository  
40 sealing as well as activities to stabilize, reduce, or remove radioactive  
41 materials or to demolish surface structures.

42  
43 **decontamination** - The removal of radioactive contamination from facilities,  
44 equipment, or soils by washing, heating, chemical or electrochemical  
45 treating, mechanical cleaning, or other techniques.

46

- 1 **desaturate** - To remove liquid from a material until it is no longer  
2 saturated.  
3
- 4 **deterministic** - An exact mathematical relationship between the dependent and  
5 independent variables in a system.  
6
- 7 **diffusion** - The transfer of mass components from a region of higher to lower  
8 concentration.  
9
- 10 **disposal** - "Disposal means permanent isolation of spent nuclear fuel or  
11 radioactive waste from the accessible environment with no intent of recovery,  
12 whether or not such isolation permits the recovery of such fuel or waste.  
13 For example, disposal of waste in a mined geologic repository occurs when all  
14 of the shafts to the repository are backfilled and sealed." (40 CFR  
15 191.02[1])  
16
- 17 **disposal system** - Any combination of engineered and natural barriers that  
18 isolate spent nuclear fuel or radioactive waste after disposal (40 CFR  
19 191.12(a)). The natural barriers extend to the accessible environment. The  
20 WIPP disposal system comprises the disposal region, shafts, and controlled  
21 area.  
22
- 23 **disturbed rock zone** - That portion of the geologic barrier of which the  
24 physical or chemical properties may have changed significantly as a result of  
25 underground construction.  
26
- 27 **dolomite** - A carbonate sedimentary rock consisting of more than 50% of the  
28 mineral dolomite [ $\text{CaMg}(\text{CO}_3)_2$ ].  
29
- 30 **dose** - A general term indicating the amount of energy absorbed per unit mass  
31 from incident radiation.  
32
- 33 **dose equivalent** - The product of absorbed dose and modifying factors that  
34 take into account the biological effect of the absorbed dose. While dose  
35 includes only physical factors, dose equivalent includes both physical and  
36 biological factors and provides a radiation-protection scale applicable to  
37 all types of radiation. Units are rem for individual and person-rem for a  
38 population group.  
39
- 40 **dosimetry** - The measurement of radiation doses.  
41
- 42 **drawdown** - The lowering of water level in a well as a result of fluid  
43 withdrawal.  
44
- 45 **drift** - A horizontal passageway in a mine.  
46

## Glossary

- 1 **dynamical** - Characterized by or tending to produce continuous change or  
2 advance.
- 3
- 4 **empirical** - Relying explicitly upon or derived explicitly from observation or  
5 experiment.
- 6
- 7 **emplacement** - At WIPP, the placing of radioactive wastes within the waste  
8 rooms.
- 9
- 10 **equipotential** - Points with the same hydraulic head.
- 11
- 12 **equivalent grams plutonium-239** - Fissionable content of radioactive waste  
13 converted to an equivalent number of grams of plutonium-239.
- 14
- 15 **Eulerian** - Pertaining to a mathematical representation of fluid flow in which  
16 the behavior and properties of the fluid are described at fixed points within  
17 the coordinate system.
- 18
- 19 **evaporite** - A sedimentary rock composed primarily of minerals produced by  
20 precipitation from a solution that has become concentrated by the evaporation  
21 of a solvent, especially salts deposited from a restricted or enclosed body  
22 of seawater or from the water of a salt lake. In addition to halite (NaCl),  
23 these salts include potassium, calcium, and magnesium chlorides and sulfates.
- 24
- 25 **evapotranspiration** - Loss of water from a land area through transpiration of  
26 plants and evaporation from the soil.
- 27
- 28 **event** - A phenomenon that occurs instantaneously or within a short time  
29 interval relative to the time frame of interest.
- 30
- 31 **exploratory drilling** - Drilling to an unexplored depth or in territory having  
32 unproven resources.
- 33
- 34 **exponential distribution** - A probability distribution whose pdf is an  
35 exponential function defined on the range of the variable in question.
- 36
- 37 **facies** - An areally restricted part of a rock body that differs in  
38 mineralogic composition, grain size, or fossil content from nearby beds  
39 deposited at the same time and that broadly corresponds to a certain  
40 environment or mode of deposition.
- 41
- 42 **facility** - The surface structures of the repository.
- 43
- 44 **finding** - A conclusion that is reached after an evaluation.
- 45

- 1 **fission product** - Any radioactive or stable nuclide resulting from fission,  
2 including both primary fission fragments and their radioactive decay  
3 products.  
4
- 5 **flowpath** - The path traveled by a neutrally buoyant particle released into a  
6 groundwater-flow field.  
7
- 8 **fluvial** - Of or pertaining to a river or rivers.  
9
- 10 **frequentist** - One who believes that the probability of an event is the ratio  
11 of the number of times the event occurs in a series of trials of a chance  
12 experiment to the number of trials performed.  
13
- 14 **geochemistry** - The study of the distribution and amounts of the chemical ele-  
15 ments in minerals, ores, rocks, soils, water, and the atmosphere.  
16
- 17 **geohydrology** - The study of the hydrologic or flow characteristics of sub-  
18 surface waters.  
19
- 20 **geology** - The study of the Earth, the materials of which it is made, the pro-  
21 cesses that act on these materials, the products formed, and the history of  
22 the planet and its life forms since its origin.  
23
- 24 **geomorphology** - The study of the classification, description, nature, origin,  
25 and development of present landforms and their relationships to underlying  
26 structure, and of the history of geologic changes as recorded by these  
27 surface features.  
28
- 29 **geophysics** - The study of the Earth by quantitative physical methods such as  
30 electric, gravity, magnetic, seismic, and thermal techniques.  
31
- 32 **geosphere** - The solid portion of the Earth as compared to the atmosphere and  
33 the hydrosphere.  
34
- 35 **getter** - A substance that sorbs gases.  
36
- 37 **glaciation** - The formation, movement, and recession of glaciers or ice  
38 sheets. Used narrowly, the term can refer only to the growth of ice sheets.  
39
- 40 **glauberite** - A brittle, light-colored, monoclinic mineral:  $\text{Na}_2\text{Ca}(\text{SO}_4)_2$ . It  
41 has a vitreous luster and saline taste and occurs in saline residues.  
42
- 43 **gradational** - Gradual change in rock characteristics from one rock body to  
44 another.  
45

## Glossary

- 1 **grout** - A cement slurry of high water content.  
2
- 3 **gypsum** - Hydrrous calcium sulfate ( $\text{CaSO}_4 \cdot 2\text{H}_2\text{O}$ ), a mineral frequently  
4 associated with halite and anhydrite in evaporites.  
5
- 6 **halite** - A dominant mineral in evaporites; salt,  $\text{NaCl}$ .  
7
- 8 **halogenated** - Atoms from the halogen family of elements combined with other  
9 atoms such as carbon.  
10
- 11 **headward erosion** - The lengthening and cutting upstream of a young valley or  
12 gully above the original source of its stream.  
13
- 14 **Holocene** - A geologic epoch of the Quaternary Period, subsequent to the  
15 Pleistocene Epoch (about 10,000 years ago) and continuing to the present.  
16
- 17 **horizon** - In geology, an interface indicative of a particular position in a  
18 stratigraphic sequence. An underground level; for instance, the waste-  
19 emplacement horizon at the WIPP is the level about 650 m (2,150 ft) deep in  
20 the Salado Formation where openings are mined for waste disposal.  
21
- 22 **host rock** - The geologic medium in which radioactive waste is emplaced.  
23
- 24 **hot cell** - A heavily shielded compartment in which highly radioactive  
25 material can be handled, generally by remote control.  
26
- 27 **hydraulic** - Of, involving, moved, or operated by a fluid under pressure. |  
28
- 29 **hydraulic conductivity** - The measure of the rate of flow of water through a  
30 cross-sectional area under a unit hydraulic gradient.  
31
- 32 **hydraulic gradient** - A quantity defined in the study of ground-water  
33 hydraulics that describes the rate of change of total hydraulic head per unit  
34 distance of flow in a given direction.  
35
- 36 **hydraulic head** - The elevation above a datum to which water would rise at a |  
37 given point in a well open to an aquifer. It is a function of the elevation  
38 of the aquifer and the fluid pressure within it.  
39
- 40 **hydrochemical** - The diagnostic chemical character of ground water occurring  
41 in hydrologic systems.  
42
- 43 **hydrodynamic dispersion** - The tendency of a solute to spread out from the |  
44 path that it would be expected to follow according to the advective  
45 hydraulics of the solvent.  
46

1 hydrogeology - The study of subsurface waters and of related geologic aspects  
2 of surface waters.

3

4 hydrologic properties - Those properties of a rock that govern the entrance  
5 of water and the capacity to hold, transmit, and deliver water, such as  
6 porosity, effective porosity, specific retention, permeability, and the  
7 directions of maximum and minimum permeabilities.

8

9 hydrology - The study of global water, its properties, circulation, and  
10 distribution.

11

12 hydropad - A complex of water wells closely spaced for testing on  
13 hydrostratigraphic units.

14

15 hydrophobic - Lacking an affinity for, repelling, or failing to adsorb or  
16 absorb water.

17

18 hydrostatic - Pressure caused by the weight of overlying fluid.

19

20 hydrostratigraphic - Pertaining to a body of rock in which lateral variations  
21 in hydraulic properties within the study area are less significant than  
22 vertical variations between it and the overlying and underlying units.

23

24 in situ - In the natural or original position; used to distinguish in-place  
25 experiments, rock properties, and so on, from those in the laboratory.

26

27 interbeds - Sedimentary beds that lie between or alternate with other beds  
28 having different characteristics.

29

30 interfinger - The disappearance of sedimentary bodies into laterally adjacent  
31 masses by splitting into many thin layers, each terminating independently.

32

33 intergranular - Between the grains or particles of a rock.

34

35 interpolators - Computer programs used to estimate an intermediate value of  
36 one (dependent) variable which is a function of a second variable.

37

38 intertonguing - The lateral intergradation of different rock types through a  
39 vertical succession of thin, interlocking or overlapping, wedge-shaped  
40 layers.

41

42 intracrystalline - Pertaining to something within a mineral crystal.

43

- 1 **ionic strength** - A measure of the average electrostatic interaction among  
2 ions in a solution; a function of both concentration and valence of the  
3 solutes.  
4
- 5 **isolation** - Refers to inhibiting the transport of radioactive material so  
6 that the amounts and concentrations of this material entering the accessible  
7 environment will be kept within prescribed limits.  
8
- 9 **isopach** - A line drawn on a map through points of equal thickness of a  
10 designated stratigraphic unit or group of stratigraphic units.  
11
- 12 **isotope** - A species of atom characterized by the number of protons and the  
13 number of neutrons in its nucleus. In most instances, an element can exist  
14 as any of several isotopes, differing in the number of neutrons, but not the  
15 number of protons, in their nuclei. Isotopes can be either stable isotopes  
16 or radioactive isotopes (also called radioisotopes or radionuclides).  
17
- 18 **isotropic** - Having the same property in all directions. |
- 19
- 20 **iterative** - A computational procedure in which repetition of a set of  
21 operations produces results that approximate the desired result more and more  
22 closely as the number of repetitions increases. |
- 23
- 24 **jointing** - The condition or presence of parallel fractures or partings in a  
25 rock, without displacement.
- 26
- 27 **karst** - A topography formed from solution of limestone, dolomite, or gypsum;  
28 characterized by sinkholes, caves, and underground drainage.  
29
- 30 **karstification** - The formation of karst features by the solutional and  
31 mechanical action of water.  
32
- 33 **kriging** - Geostatistical method for estimating magnitude plus uncertainty of  
34 a quantity (e.g., hydrogeological parameters), that is distributed in space  
35 and is measured in a network of points, at points other than the points of  
36 the network. |
- 37
- 38 **lacustrine** - Pertaining to a lake or lakes.  
39
- 40 **Lagrangian** - Pertaining to a mathematical representation of fluid flow in  
41 which the behavior and properties of the fluid are described for elements  
42 that move with flow.  
43
- 44 **langbeinite** - A colorless to reddish mineral  $[K_2Mg_2(SO_4)_3]$  used as a source  
45 of potassium in fertilizers and formed as a saline residue from evaporation.  
46

- 1 **Latin hypercube sampling** - A Monte Carlo sampling technique that divides the  
2 cumulative distribution function into intervals of equal probability and  
3 samples from each interval.  
4
- 5 **lenticular** - Having the cross-sectional shape of a lens, esp. of a double-  
6 convex lens. The term may be applied to a body of rock or a sedimentary  
7 structure.  
8
- 9 **ligands** - Ions bound to a central atom in a compound.  
10
- 11 **limey** - Containing calcium carbonate (CaCO<sub>3</sub>).  
12
- 13 **lithologic** - The descriptive characteristics of rock composition.  
14
- 15 **lithosphere** - The solid portion of the earth, including any groundwater  
16 contained within it, as opposed to the atmosphere and the hydrosphere.  
17
- 18 **lithostatic pressure** - Subsurface pressure caused by the weight of overlying  
19 rock or soil; about 14.9 MPa at the WIPP repository level.  
20
- 21 **lognormal distribution** - A probability distribution in which the logarithm of  
22 the variable in question follows a normal distribution.  
23
- 24 **loguniform distribution** - A probability distribution in which the logarithm  
25 of the variable in question follows a uniform distribution.  
26
- 27 **low** - A general geologic term for such features as a structural basin, a syn-  
28 cline, a saddle, or a sag.  
29
- 30 **management** - "Management means any activity, operation, or process (except  
31 for transportation) conducted to prepare spent nuclear fuel or radioactive  
32 waste for storage or disposal, or the activities associated with placing such  
33 fuel or waste in a disposal system." (40 CFR 191.02[m])  
34
- 35 **material** - Substance (e.g., rock type) with physical properties that can be  
36 expressed quantitatively.  
37
- 38 **material attribute** - Material characteristic that varies at each element of a  
39 mesh of a numerical model.  
40
- 41 **material property** - Characteristic of the material that remains constant  
42 throughout the mesh of a numerical model.  
43
- 44 **mathematical model** - The mathematical representation of a conceptual model  
45 (e.g., as coupled algebraic, differential, or integral equations with proper

## Glossary

- 1 boundary conditions that approximate the physical processes in a specified  
2 domain of the conceptual model).
- 3
- 4 **mean** - The expectation of a random variable; i.e., the sum (or integral) of  
5 the product of the variable and the pdf over the range of the variable.  
6
- 7 **median** - That value of a random variable at which its cdf takes the value  
8 0.5; i.e., the 50th percentile point.  
9
- 10 **mesh** - A subdivision of the domain of some mathematical model into cells for  
11 purposes of numerical solution.
- 12
- 13 **microbiology** - A branch of biology dealing especially with microscopic forms  
14 of life.
- 15
- 16 **microcrystalline** - Crystals too small to see with the naked eye.  
17
- 18 **microfracturing** - The formation of fractures that cannot be detected with the  
19 unaided eye.  
20
- 21 **microwave** - Electromagnetic radiation having wavelengths between 100  
22 centimeters and 1 millimeter.  
23
- 24 **mode** - That value of a random variable at which its pdf takes its maximum  
25 value.  
26
- 27 **modeler** - One who studies a phenomenon or system by making a model of that  
28 phenomenon or system.
- 29
- 30 **modular** - Constructed with standardized units or dimensions for flexibility  
31 and variety in use.  
32
- 33 **module** - A standardized computer program within a functional aggregation of  
34 computer programs.
- 35
- 36 **molal** - Concentration of a solution expressed in moles of solute per 1000  
37 grams of solvent.  
38
- 39 **monocline** - A local steepening in an otherwise uniformly gentle dip.  
40
- 41 **Monte Carlo sampling** - A random sampling technique used in computer  
42 simulation to obtain approximate solutions to mathematical or physical  
43 problems.  
44

- 1 mud - In drilling, a carefully formulated suspension, usually in water but  
2 sometimes in oil, used in drilling to lubricate and cool the drill bit, carry  
3 cuttings up from the bottom, and maintain pressure in the borehole to offset  
4 pressures of fluids in the formation.  
5
- 6 mudstone - A blocky or massive, fine-grained sedimentary rock in which the  
7 proportion of clay and silt are approximately equal.  
8
- 9 multipad - See hydropad.  
10
- 11 neoprene - A synthetic rubber made by the polymerization of chloroprene.  
12
- 13 neutron - An elementary particle that has approximately the same mass as the  
14 proton but lacks electric charge, and is a constituent of all nuclei having  
15 mass number greater than 1.  
16
- 17 Newtonian fluid - Pertaining to a substance in which the rate of shear strain  
18 is directly proportional to the shear stress.  
19
- 20 noncombustibles - Materials that will not burn.  
21
- 22 normal (or Gaussian) distribution - A probability distribution in which the  
23 pdf is a symmetric, bell-shaped curve of bounded amplitude extending from  
24 minus infinity to plus infinity.  
25
- 26 nuclide - A species of atom characterized by the construction of its nucleus.  
27
- 28 organics - Compounds containing carbon.  
29
- 30 ostracode - Any of various fossil and living species of marine and freshwater  
31 bivalve crustaceans, subclass Ostracoda.  
32
- 33 overexcavation - Excavation of the disturbed rock zone prior to emplacement  
34 of a seal.  
35
- 36 overgrowth - Secondary material deposited around a crystal grain of the same  
37 composition.  
38
- 39 overpack (waste) - A container put around another container. In the WIPP,  
40 overpacks would be used on those damaged or otherwise non-transportable  
41 drums, boxes, and canisters that it would not be practical to decontaminate.  
42
- 43 oxygen-18/oxygen-16 ratio - Comparison of the amount of oxygen-18 and oxygen-  
44 16 in a substance. Ratios in sea water reflect global volume of glacial ice.  
45

Glossary

- 1 **oxyhydroxides** - Compounds containing an oxide and a hydroxide group: e.g.,  
2 goethite ( $\alpha\text{FeO}\cdot\text{OH}$ ) and limonite ( $\text{FeO}\cdot\text{OH}\cdot n\text{H}_2\text{O}$ ).  
3
- 4 **paleoclimate** - A climate of the geologic past.  
5
- 6 **paleosol** - A buried soil horizon of the geologic past.  
7
- 8 **panel** - A group of several underground rooms bounded by two pillars and con-  
9 nected by drifts. Within the WIPP, a panel usually consists of seven rooms  
10 connected by 10-m-wide drifts at each end.  
11
- 12 **parameter** - See variable.  
13
- 14 **particulate** - Minute separate particles.  
15
- 16 **pascal (Pa)** - Unit of pressure produced by a force of 1 newton applied over  
17 an area of 1 m<sup>2</sup>. One pound per square inch is equal to  $6.895 \times 10^3$  Pa.  
18
- 19 **passive institutional control** - "Passive institutional control means (1)  
20 permanent markers placed at a disposal site, (2) public records and archives,  
21 (3) government ownership and regulations regarding land or resource use, and  
22 (4) other methods of preserving knowledge about the location, design, and  
23 contents of a disposal system." (40 CFR 191.12[e])  
24
- 25 **perched groundwater** - Groundwater occurring in a discontinuous saturated zone  
26 and separated from an underlying body of groundwater by an unsaturated zone.  
27 Its water table is a perched water table.  
28
- 29 **performance assessment** - Performance assessment is defined by Subpart B of 40  
30 CFR 191 as "an analysis that (1) identifies the processes and events that  
31 might affect the disposal system, (2) examines the effects of these processes  
32 and events on the performance of the disposal system, and (3) estimates the  
33 cumulative releases of radionuclides, considering the associated  
34 uncertainties, caused by all significant processes and events. These  
35 estimates shall be incorporated into an overall probability distribution of  
36 cumulative release to the extent practicable." (40 CFR 191.12(q))  
37
- 38 **permeability** - A measurement of the ability of a rock or soil to allow fluid  
39 to pass through it.  
40
- 41 **physico-chemical** - Pertaining to physical chemistry.  
42
- 43 **pillar** - Rock left in place after mining to provide underground vertical  
44 support.  
45

- 1 pintle - A cylindrical flanged device on the end of an RH-TRU waste canister  
2 used for grasping and lifting the canister.  
3
- 4 plankton - Aquatic organisms that float passively or exhibit limited  
5 locomotor activity.  
6
- 7 playa - An intermittently dry, vegetation-free, flat area at the lowest part  
8 of an undrained desert basin, underlain by stratified clay, silt, or sand,  
9 and commonly by soluble salts.  
10
- 11 plutonium - A reactive metallic element, symbol Pu, atomic number 94, in the  
12 transuranium series of elements; used as a nuclear fuel, to produce  
13 radioactive nuclides for research, and as a fissile agent in nuclear weapons.  
14
- 15 pluvial - Of a geologic episode, change, deposit, process, or feature re-  
16 sulting from the action or effects of rain.  
17
- 18 polyethylene - Various partially crystalline lightweight thermo-plastics made  
19 from ethylene.  
20
- 21 polyhalite - An evaporite mineral:  $K_2MgCa_2(SO_4)_4 \cdot 2H_2O$ ; a hard, poorly soluble  
22 mineral.  
23
- 24 polypropylene - A plastic made from propylene.  
25
- 26 polyvinyl - A plastic made from vinyl chloride.  
27
- 28 porosity - The percentage of total rock volume occupied by voids.  
29
- 30 post-depositional - Occurring after sediments have been laid down.  
31
- 32 potash - Specifically  $K_2CO_3$ . Also loosely used for many potassium compounds,  
33 especially as used in agriculture or industry.  
34
- 35 potential - In physics, the work required to bring a unit electrical charge,  
36 magnetic pole, or mass from an infinitely distant position to a designated  
37 point in a static electrical, magnetic, or gravitational field, respectively.  
38
- 39 potentiometric surface - An imaginary surface representing the head of  
40 groundwater and defined by the level to which water will rise in a well.  
41
- 42 predictive - Foretelling or predicting something; for the WIPP, predicting  
43 future states of the repository system.  
44

Glossary

- 1 probabilistic - Using or pertaining to probabilities or probability theory. I  
2
- 3 probability density function - For a continuous random variable X, the  
4 function giving the probability that X lies in the interval  $x$  to  $x+dx$   
5 centered about a specified value  $x$  (i.e., the derivative of the cumulative  
6 distribution function).  
7
- 8 process - A phenomenon that occurs over a significant portion of the time  
9 frame of interest.  
10
- 11 quality assurance - All those planned and systematic actions necessary to  
12 provide adequate confidence that a structure, system, or component will  
13 perform satisfactorily in service.  
14
- 15 rad - A basic unit of absorbed dose defined as an energy absorption of 100  
16 erg/g by a specified material from any ionizing radiation incident upon that  
17 material.  
18
- 19 radioactive waste - Solid, liquid, or gaseous material of negligible economic  
20 value that contains radionuclides in excess of threshold quantities.  
21
- 22 radioactivity - The emission of energetic particles and/or radiation during  
23 radioactive decay.  
24
- 25 radiochemistry - The chemical study of irradiated and naturally occurring  
26 radioactive materials and their behavior.  
27
- 28 radiological - Pertaining to nuclear radiation and radioactivity.  
29
- 30 radiolysis - The damage to a material caused by radiation.  
31
- 32 radiometric - Pertaining to the disintegration of radioactive elements.  
33
- 34 radionuclide - A radioactive nuclide.  
35
- 36 radionuclide retardation - The process or processes that cause the time  
37 required for a given radionuclide to move between two locations to be greater  
38 than the ground-water travel time, because of physical and chemical  
39 interactions between the radionuclide and the geohydrologic unit through  
40 which the radionuclide travels.  
41
- 42 recharge - The processes involved in the addition of water to the ground-  
43 water zone of saturation.  
44

- 1 **recrystallization** - The formation, essentially in the solid state, of new  
2 crystalline mineral grains in a rock. The new grains are generally larger  
3 than the original grains and may have the same or a different mineralogical  
4 composition.  
5
- 6 **reentrant** - A prominent, generally angular indentation in a land form.  
7
- 8 **rem** - Roentgen equivalent in man - a special unit of dose equivalent which is  
9 the product of absorbed dose, a quality factor which rates the biological  
10 effectiveness of the radiation types producing the dose, and other modifying  
11 factors (usually equal to one). If the quality and modifying factors are  
12 unity, 1 rem is equal to 1 rad.  
13
- 14 **repository** - The portion of the WIPP facility within the Salado Formation,  
15 including the access drifts, waste panels, and experimental areas, but  
16 excluding the shafts.  
17
- 18 **repository/shaft system** - The WIPP underground workings, including the  
19 shafts, and all emplaced materials and the altered zones within the Salado  
20 Formation and overlying units resulting from construction of the underground  
21 workings.  
22
- 23 **retardation** - The degree to which the rate of radionuclide migration is  
24 reduced below the velocity of fluid flow.  
25
- 26 **retardation factor** - Fluid speed divided by mean speed. |
- 27
- 28 **retrieval** - The act of intentionally removing radioactive waste before  
29 repository decommissioning from the underground location at which the waste  
30 had been previously emplaced for disposal.  
31
- 32 **risk** - A representation of the potential of a system to cause harm,  
33 represented by combining the likelihood of undesirable occurrences and the  
34 negative effects associated with such occurrences. A general representation  
35 of risk is a set  $R = \{(S_i, pS_i, cS_i), i = 1, \dots, nS\}$  of ordered triples,  
36 where  $S_i$  is a set of similar occurrences,  $pS_i$  is the probability of  $S_i$ ,  $cS_i$   
37 is a vector of consequences associated with  $S_i$ , and  $nS$  is the number of sets.  
38
- 39 **room** - An excavated cavity underground. Within the WIPP, a room is  
40 10 m wide, 4 m high, and 91 m long.  
41
- 42 **saturated** - All connected pores in a given volume of material contain fluid. |  
43

1 **scenario** - A combination of naturally occurring or human-induced events and  
2 processes that represents realistic future changes to the repository,  
3 geologic, and geohydrologic systems that could cause or promote the escape of  
4 radionuclides from the repository.

5  
6 **seal** - An engineered barrier designed to isolate the waste panels or to  
7 impede groundwater flow in the shafts.

8  
9 **sealing** - Formation of barriers within man-made penetrations (shafts, drill-  
10 holes, tunnels, drifts).

11  
12 **sedimentation** - The action or process of forming or depositing rock particles  
13 in layers.

14  
15 **semilog** - Graph or chart having a logarithmic scale on one axis and an arith-  
16 metic scale or uniform spacing on the other axis.

17  
18 **shaft** - A man-made hole, either vertical or steeply inclined, that connects  
19 the surface with the underground workings of a mine.

20  
21 **significant source of groundwater** - "Significant source of ground water  
22 means: (1) An aquifer that: (i) is saturated with water having less than  
23 10,000 milligrams per liter of total dissolved solids; (ii) is within 2,500  
24 feet of the land surface; (iii) has a transmissivity greater than 200 gallons  
25 per day per foot, provided, that any formation or part of a formation  
26 included within the source of ground water has a hydraulic conductivity  
27 greater than two gallons per day per square foot; and (iv) is capable of  
28 continuously yielding at least 10,000 gallons per day to a pumped or flowing  
29 well for a period of at least a year; or (2) an aquifer that provides the  
30 primary source of water for a community water system as of the effective date  
31 of this subpart." (40 CFR 191.12[n])

32  
33 **silicification** - The introduction of, or replacement by, silica, generally  
34 resulting in the formation of fine-grained quartz, which may fill pores and  
35 replace existing minerals.

36  
37 **siliclastic** - Clastic, noncarbonate rocks that contain almost exclusively  
38 quartz or other silicate minerals.

39  
40 **siltstone** - A sedimentary rock composed of at least two-thirds silt-sized  
41 grains (1/256 to 1/16 mm); it tends to be flaggy, containing hard, durable,  
42 generally thin layers.

43

1 **sinkhole** - A hollow or funnel-shaped depression at the land surface generally  
2 caused by solution in a limestone region that communicates with a cavern or  
3 passage.

4  
5 **sludge** - A muddy or slushy mass, deposit, or sediment.

6  
7 **smectite** - A general term for clay minerals of the montmorillonite group that  
8 possess swelling properties and high cation-exchange capacities.

9  
10 **solubility** - The equilibrium concentration of a solute when undissolved  
11 solute is in contact with the solvent.

12  
13 **solute** - The material dissolved in a solvent.

14  
15 **sorb** - To take up and hold by either adsorption or absorption.

16  
17 **source term** - The kinds and amounts of radionuclides that make up the source  
18 of a potential release of radioactivity. For the performance assessment, the  
19 source term is defined as the sum of the quantities of the important  
20 radionuclides in the WIPP inventory that could be mobilized for possible  
21 transport to the accessible environment, and the rates at which these  
22 radionuclides could be mobilized.

23  
24 **special source of groundwater** - "Special source of ground water means those  
25 Class I ground waters identified in accordance with the Agency's Ground-Water  
26 Protection Strategy published in August 1984 that: (1) are within the  
27 controlled area encompassing a disposal system or are less than five  
28 kilometers beyond the controlled area; (2) are supplying drinking water for  
29 thousands of persons as of the date that DOE chooses a location within that  
30 area for detailed characterization as a potential site for a disposal system  
31 (e.g., in accordance with Section 112(b)(1)(B) of the NWPA and (3) are  
32 irreplaceable in that no reasonable alternative source of drinking water is  
33 available to that population." (40 CFR 191.12[o])

34  
35 **Standard** - 40 CFR Part 191, *Environmental Standards for the Management and*  
36 *Disposal of Spent Nuclear Fuel, High-Level and Transuranic Radioactive*  
37 *Wastes; Final Rule.*

38  
39 **stationarity** - A stochastic process is said to be stationary in time (or  
40 space) if its statistical properties are invariant under arbitrary time (or  
41 space) translations.

42  
43 **stochastic process** - Any process occurring in space and/or time whose  
44 descriptive variables are random variables; synonymous with random function,  
45 random field, or random process.

46

Glossary

1 storativity - The volume of water released by an aquifer per unit surface  
2 area per unit drop in hydrologic head.

3  
4 stratabound - A deposit confined to a single stratigraphic unit.

5  
6 stratigraphy - The study of rock strata; concerned with the original  
7 succession and age relations of rock strata, their form, distribution,  
8 lithologic composition, fossil content, and geophysical and geochemical  
9 properties.

10  
11 subjective - Proceeding from or taking place within an individual's mind (as  
12 opposed to empirical, i.e., supported by explicit records of measurements or  
13 experiments).

14  
15 surfactant - A surficially active substance.

16  
17 sylvite - A white or colorless mineral (KCl), the principal ore mineral of  
18 potassium compounds, that occurs in beds as a saline residue from  
19 evaporation.

20  
21 syncline - A fold having stratigraphically younger rock material in its  
22 center; it is usually concave upward.

23  
24 syndepositional - Forming contemporaneously with deposition.

25  
26 Tamarisk Member - A sequence of anhydrite, claystone, and siltstone within  
27 the Late Permian Rustler Formation of southeastern New Mexico.

28  
29 tectonic - The forces involved in, or the resulting structures and features  
30 of, movements of the Earth's crust.

31  
32 thermodynamic - Pertaining to the relationship of heat to mechanical and  
33 other forms of energy.

34  
35 tight - Pertaining to a rock that has all interstices filled with fine grains  
36 or with matrix material so that porosity and permeability are almost non-  
37 existent.

38  
39 topography - The configuration of a land surface, including its relief and  
40 the position of its natural and man-made features.

41  
42 tortuosity - A measure of the actual length of the path of flow through a  
43 porous medium.

44

- 1 transgressive - The spread or extension of the sea over land areas, and the  
2 consequent evidence of such an advance (such as strata deposited  
3 unconformably on older rocks).  
4
- 5 transiency - The state or quality of being transient. |
- 6
- 7 translator - A computer program that translates output from one program to  
8 input for another program. Also referred to as pre- and post-processors.  
9
- 10 transmissivity - For a confined aquifer, the product of hydraulic |  
11 conductivity and aquifer thickness.
- 12
- 13 transuranic radioactive waste (TRU waste) - Waste that, without regard to  
14 source or form, is contaminated with more than 100 nCi of alpha-emitting  
15 transuranic isotopes with half-lives greater than 20 yr, per gram of waste,  
16 except for (1) HLW; (2) wastes that the DOE has determined, with the  
17 concurrence of the EPA Administrator, do not need the degree of isolation  
18 required by 40 CFR 191; or (3) wastes that the NRC Commission has approved  
19 for disposal on a case-by-case basis in accordance with 10 CFR 61. Heads of  
20 DOE field organizations can determine that other alpha-contaminated wastes,  
21 peculiar to a specific site, must be managed as TRU waste.  
22
- 23 truncated distribution - A probability distribution defined on a range of  
24 variable values that is smaller than the range normally associated with the  
25 distribution: e.g., a normal distribution defined on a finite range of  
26 variable values.  
27
- 28 turbidity current - A density current in water, air, or other fluid, caused  
29 by different amounts of matter in suspension; specifically a bottom-flowing  
30 current laden with suspended sediment moving swiftly (under the influence of  
31 gravity) down a subaqueous slope and spreading horizontally on the floor of a  
32 body of water.  
33
- 34 unconfined - Used to describe an aquifer that is not bounded above and below |  
35 by an aquitard.
- 36
- 37 unconformably - Not conformable, i.e., a break in deposition of sedimentary  
38 material.
- 39
- 40 unconformity - A substantial break or gap in the geologic record in which a  
41 rock unit is overlain by another that is not normally next in stratigraphic  
42 succession.  
43
- 44 unconsolidated - Material that is loosely arranged or whose particles are not  
45 cemented together.  
46

Glossary

- 1 **undisturbed performance** - "The predicted behavior of a disposal system,  
2 including consideration of the uncertainties in predicted behavior, if the  
3 disposal system is not disrupted by human intrusion or the occurrence of  
4 unlikely natural events." (40 CFR 191.12(p))  
5
- 6 **uniform distribution** - A probability distribution in which the pdf is  
7 constant over the range of variable values.  
8
- 9 **unsaturated** - Refers to a rock or soil in which the pores are not completely  
10 filled with a fluid (usually water, but also other liquids and gas).  
11
- 12 **Uranium-234/Uranium-238 activity ratio** - Comparison of the radioactivities of  
13 U-234 and U-238; the change in this ratio in groundwater can be related to  
14 the passage of time because U-238 decays to the more soluble Th-234, which in  
15 turn decays to U-234. As a result, the ratio of U-234 to U-238 in  
16 groundwater increases with time.  
17
- 18 **validate** - To establish confidence that the model (and the associated  
19 computer program) correctly simulates the appropriate physical and chemical  
20 phenomena. Validation is accomplished through either laboratory or in situ  
21 experiments, as appropriate.  
22
- 23 **validation** - The process of assuring through sufficient testing of a model  
24 using real site data that a conceptual model and the corresponding  
25 mathematical and computer models correctly simulate a physical process with  
26 sufficient accuracy.  
27
- 28 **variable** - Any quantity supplied as an ingredient of a model, or a computer  
29 program that implements a model; also referred to as a parameter.  
30
- 31 **variance** - The square of the standard deviation; the variance is a measure of  
32 the amount of spreading of a probability density function about its mean.  
33
- 34 **verification** - The process of assuring (e.g., through tests on ideal  
35 problems) that a computer code (computational model) correctly performs the  
36 stated capabilities (such as solving the mathematical model). Given that a  
37 computer code correctly solves the mathematical model, the physical  
38 assumptions of the mathematical model must then be checked through  
39 validation.  
40
- 41 **vug** - A small cavity in a rock.  
42
- 43 **water table** - In saturated rock, the surface of the water that is at  
44 atmospheric pressure.  
45

- 1 WIPP land withdrawal- Sixteen contiguous sections proposed to be withdrawn
- 2 from public access to be used for the disposal of TRU waste.
- 3



# NOMENCLATURE

## Acronyms and Initialisms

- 1  
2  
3  
4  
5  
6  
7 AEC - Atomic Energy Commission  
8  
9 AKRIP - Computer program used for kriging  
10  
11 ALGEBRA - CAMDAT computer program that algebraically manipulates data and  
12 plots meshes and curves.  
13  
14 ASCII - American Standard Code for Information Exchange  
15  
16 BCSET - Computer program that sets up boundary conditions. |  
17  
18 BLOT - A mesh-and-curve-plotting computer program.  
19  
20 BOAST\_II - A computational computer program that simulates three-phase flow  
21 (oil, water, and gas) in a three-dimensional, porous medium.  
22  
23 BRAGFLO - Computer program that simulates two-phase flow (brine and gas) in a |  
24 three-dimensional, porous medium.  
25  
26 BRWM - Board on Radioactive Waste Management of the National Research Council  
27  
28 CAM - Compliance Assessment Methodology  
29  
30 CAMCON - Compliance Assessment Methodology CONTroller; controller (driver)  
31 for compliance evaluations developed for the WIPP.  
32  
33 CAMDAT - Compliance Assessment Methodology DATA base; computational data base  
34 developed for the WIPP.  
35  
36 CAM2TXT - Computer program for binary CAMDAT to ASCII conversion.  
37  
38 CAS - Compliance assessment system  
39  
40 CCDF - See Glossary: complementary cumulative distribution function  
41  
42 CCDFCALC - Computer program used to calculate a CCDF  
43

Nomenclature

- 1 CCDFPLT - Computer program that calculates and plots the complementary  
2 cumulative distribution function.  
3
- 4 CCD2STEP - Computer program that translates from CCDFCALC. |  
5
- 6 cdf - See Glossary: cumulative distribution function  
7
- 8 CFR - Code of Federal Regulations  
9
- 10 CHAIN - Computer program that generates radionuclide chains. |  
11
- 12 CHANGES - Computer program that is a record of needed enhancements to CAMCON |  
13 or codes. |  
14
- 15 CH-TRU - Contact-Handled TRansUranic waste; packaged TRU waste whose external  
16 surface dose rate does not exceed 200 mrem per hour.  
17
- 18 CUTTINGS - Computer program for evaluating the amount of material removed  
19 during drilling.  
20
- 21 DISTRPLT - Computer program that plots a pdf's given parameters. |  
22
- 23 DOE - The U.S. Department Of Energy, established in 1978 as a successor to  
24 the Energy Research and Development Administration (ERDA).  
25
- 26 DOSE - Computer program that calculates human doses from transfer factors. |  
27
- 28 DRZ - See Glossary: disturbed rock zone  
29
- 30 DST - Drill-stem test  
31
- 32 E1 - A scenario for the WIPP consisting of one or more boreholes that |  
33 penetrate through a waste-filled room or drift and continue into or through a |  
34 brine pocket in the underlying Castile Formation. |  
35
- 36 E2 - A scenario for the WIPP consisting of one or more boreholes that |  
37 penetrate to or through a waste-filled room or drift in a panel but do not |  
38 intersect brine or any other important source of water. |  
39
- 40 E1E2 - A scenario for the WIPP consisting of exactly two boreholes that |  
41 penetrate waste-filled rooms or drifts in the same panel, with one borehole |  
42 also penetrating a brine reservoir in the underlying Castile Formation. |  
43

- 1 EDTA - Ethylenediaminetetraacetic acid: an organic compound that reacts with  
 2 many metallic ions to form a soluble complex.  
 3
- 4 EEG - The Environmental Evaluation Group, an agency of the State of New  
 5 Mexico that reviews the safety of the WIPP.  
 6
- 7 EID - Environmental Improvement Division  
 8
- 9 EIS - Environmental impact statement  
 10
- 11 EPA - Environmental Protection Agency of the U.S. Government  
 12
- 13 ERDA - Energy Research and Development Administration  
 14
- 15 FASTQ - Computer program that generates finite element meshes.  
 16
- 17 FD - Finite difference (numerical analysis)  
 18
- 19 FE - Finite element (numerical analysis)  
 20
- 21 FEIS - Final Environmental Impact Statement  
 22
- 23 50 FR 38066 - Federal Register, Volume 50, p. 38066  
 24
- 25 FITBND - Computer program that optimizes fit-of-pressure boundary conditions. |  
 26
- 27 FLINT - Computer program that is a FORTRAN language analyzer. |  
 28
- 29 FORTRAN - A computer programming language; from FORMula TRANslation.  
 30
- 31 40 CFR 191 - Code of Federal Regulations, Title 40, Part 191  
 32
- 33 FRP - Fiberglass-reinforced plywood  
 34
- 35 FSAR - Final Safety Analysis Report  
 36
- 37 FSEIS - Final Supplement Environmental Impact Statement  
 38
- 39 GARFIELD - Computer program that generates attribute fields (e.g., |  
 40 transmissivity)  
 41
- 42 GENII - Computer program that calculates human doses. |  
 43

Nomenclature

- 1 GENMESH - Computer program that generates three-dimensional, finite  
2 difference, meshes.  
3  
4 GENNET - Computer program that generates networks.  
5  
6 GENOBS - Computer program that generates functional relationships between  
7 well heads and pressure boundary conditions.  
8  
9 GENPROP - Computer program for item entry into a property data base.  
10  
11 GRIDGEOS - Computer program that interpolates observational hydrologic or  
12 geologic data onto computational meshes.  
13  
14 GROPE - File reader for CAMDAT.  
15  
16 HEPA - High Efficiency Particulate Air (filter): usually capable of 99.97%  
17 efficiency as measured by a standard photometric test using a 0.3 $\mu$ m droplets  
18 (aerodynamic equivalent diameter) of DOP.  
19  
20 HLP2ABS - Computer program that reads a program help file and converts it  
21 into standard data base format from which the program abstract can be  
22 written.  
23  
24 HLW - High level waste  
25  
26 HST3D - Computer program that simulates three-dimensional ground-water flow  
27 systems and heat and solute transport.  
28  
29 ICRP - International Commission on Radiological Protection  
30  
31 ICSET - Computer program that sets up initial conditions.  
32  
33 IGIS - Interactive Graphics Information System  
34  
35 IMPES - Implicit pressure, explicit saturation  
36  
37 INGRES<sup>TM</sup> - A relational data base management system used to implement the  
38 WIPP secondary property data base.  
39  
40 LHS - Latin hypercube sampling; computer program that selects Latin hypercube  
41 samples: A constrained Monte Carlo sampling scheme which samples n different  
42 values of a continuous random variate from n nonoverlapping intervals  
43 selected on the basis of equal probability.  
44

1 LHS2STEP - Computer program that translates from LHS to STEPWISE or PCCSRC. |  
2  
3 LISTDCL - Computer program that lists DEC command procedural files. |  
4  
5 LISTFOR - Computer program that lists programs and subroutines and summarizes |  
6 comments and active FORTRAN lines. |  
7  
8 LISTSDB - Computer program that tabulates data in a secondary data base for |  
9 reports. |  
10  
11 MATSET - Computer program that sets material properties in CAMDAT.  
12  
13 MB139 - Marker Bed 139: One of 45 units within the Salado Formation composed  
14 of silica or sulfate and containing about 1 m of polyhalitic anhydrite and  
15 anhydrite. MB139 is located within the WIPP horizon.  
16  
17 MEF - Maximum Entropy Formalism  
18  
19 NAS - National Academy of Sciences  
20  
21 NCRP - National Council on Radiation Protection and Measurement  
22  
23 NEA - Nuclear Energy Agency of the Office of Economic Cooperation and  
24 Development, Paris.  
25  
26 NEFDIS - Computer program that plots NEFTRAN discharge history as a function |  
27 of time. |  
28  
29 NEFTRAN - Network Flow and TRANsport. Computer program that calculates flow  
30 and transport along one-dimensional legs comprising a flow network.  
31  
32 NRC - Nuclear Regulatory Commission  
33  
34 NUCPLOT - Computer program for a box plot of each radionuclide contribution |  
35 to a CCDF. |  
36  
37 NWPA - Nuclear Waste Policy Act (Public Law 97-425 & 100-203)  
38  
39 PA - Performance Assessment  
40  
41 PANEL - Computer program for a panel model that estimates radionuclide flow |  
42 to the Culebra Dolomite Member through one or more boreholes. |  
43

Nomenclature

- 1 PATEXO - Computer program that transforms PATRAN to CAMDAT. |
- 2
- 3 PCCSRC - Computer program that calculates partial correlation and
- 4 standardized regression coefficients.
- 5
- 6 pdf - See Glossary: probability density function.
- 7
- 8 PLOTSDB - Computer program that plots parameter distribution in a secondary |
- 9 data base.
- 10
- 11 POSTBOAST - Post-processor computer program (translator) for BOAST\_II.
- 12
- 13 POSTBRAGFLO - Post-processor computer program (translator) for BRAGFLO. |
- 14
- 15 POSTHST - Post-processor computer program (translator) for HST3D.
- 16
- 17 POSTLHS - Post-processor computer program (translator) for LHS.
- 18
- 19 POSTNEF - Post-processor computer program (translator) for POSTNEF.
- 20
- 21 POSTSTAFF - Post-processor computer program (translator) for STAFF2D.
- 22
- 23 POSTSUTRA - Post-processor computer program (translator) for SUTRA.
- 24
- 25 POSTSWIFT - Post-processor computer program (translator) for SWIFTII.
- 26
- 27 PRA - Probabilistic risk assessment
- 28
- 29 PREBOAST - Pre-processor computer program (translator) for BOAST II.
- 30
- 31 PREBRAGFLO - Pre-processor computer program (translator) for BRAGFLO. |
- 32
- 33 PREHST - Pre-processor computer program (translator) for HST3D.
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- 35 PRELHS - Pre-processor computer program (translator) for LHS.
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- 37 PRENEF - Pre-processor computer program (translator) for NEFTRAN.
- 38
- 39 PRESTAFF - Pre-processor computer program (translator) for STAFF2D.
- 40
- 41 PRESUTRA - Pre-processor computer program (translator) for SUTRA.
- 42
- 43 PRESWIFT - Pre-processor computer program (translator) for SWIFTII.
- 44

1 QA - See Glossary: quality assurance  
2  
3 R<sub>acc</sub> - Release of radioisotopes at the subsurface boundary of the accessible  
4 environment.  
5  
6 R<sub>c</sub> - Release of radioisotope-bearing cuttings and eroded material to the land  
7 surface during drilling of an intrusion borehole.  
8  
9 RCRA - Resource, Conservation, and Recovery Act of 1976 (Public Law 94-580)  
10  
11 RELATE - Computer program that interpolates from coarse to fine mesh and fine  
12 to coarse mesh (relates property and boundary conditions).  
13  
14 RESHAPE - Computer program that redefines blocks (i.e., groupings of mesh  
15 elements).  
16  
17 RH-TRU - Remote-Handled TRAnsUranic waste: packaged TRU waste whose external  
18 surface dose rate exceeds 200 mrem per hour, but not greater than 1,000 mrem  
19 per hour.  
20  
21 SAR - Safety Analysis Report  
22  
23 SCANCAMDAT - Computer program that quickly summarizes the data in CAMDAT.  
24  
25 SCP - Site characterization plan  
26  
27 SECO\_2DH - Computer program for horizontal, two-dimensional groundwater flow  
28 simulation.  
29  
30 SEIS - Supplement Environment Impact Statement  
31  
32 SNL - Sandia National Laboratories  
33  
34 SORTLHS - Computer program that reorders vectors for LHS (Latin hypercube  
35 sampling).  
36  
37 SRC - Standardized regression coefficients  
38  
39 STAFF2D - Computer program for a finite-element transport model.  
40  
41 STEPWISE - Computer program that performs stepwise regression including rank  
42 regression.  
43

Nomenclature

1 SUTRA - Finite-element simulation computer program that calculates saturated-  
2 unsaturated, fluid-density-dependent groundwater flow with energy transport  
3 or chemically reactive single-species solute transport.  
4  
5 SUTRAGAS - SUTRA computer program modified for fluid as a gas instead of as a  
6 liquid.  
7  
8 SWB - Standard waste box  
9  
10 SWIFTII - Sandia Waste-Isolation Flow and Transport computer program that  
11 simulates saturated flow and heat, brine, and radionuclide chain transport in  
12 porous and fractured media.  
13  
14 TRACKER - Computer program that tracks neutrally buoyant particles in a  
15 steady or transient flow.  
16  
17 TRU - TRansUranic  
18  
19 TS - An event considered in scenario development for the WIPP consisting of  
20 subsidence that results due to solution mining of potash. |  
21  
22 TXT2CAM - Computer program for ASCII to binary CAMDAT conversion.  
23  
24 UNSWIFT - Computer translator program that converts SWIFTII input files into  
25 CAMDAT.  
26  
27 WAC - Waste Acceptance Criteria  
28  
29 WEC - Westinghouse Electric Corporation  
30  
31 WIPP - Waste Isolation Pilot Plant  
32  
33 YMP - Yucca Mountain Project  
34

## Abbreviations and Symbols

1	
2	
3	
4	Am - americium
5	
6	atm - atmosphere
7	
8	Ba - barium
9	
10	Ce - cerium
11	
12	Cf - californium
13	
14	Ci - curie
15	
16	cm - centimeter
17	
18	Cm - curium
19	
20	Co - cobalt
21	
22	Cs - cesium
23	
24	Cu - copper
25	
26	Eh - oxidation potential
27	
28	Eu - europium
29	
30	Fe - iron
31	
32	ft - foot
33	
34	g - gram
35	
36	gal - gallon
37	
38	in - inch
39	
40	kg - kilogram
41	
42	km - kilometer
43	
44	l - liter
45	

Nomenclature

- 1 lb - pound  
2  
3 m - meter  
4  
5 M - Molar (molarity): Concentration of a solution expressed as moles of  
6 solute per liter of solution.  
7  
8 mg/l - milligrams per liter  
9  
10 mi - mile  
11  
12  $\mu$ d - microdarcy  
13  
14 md - millidarcy  
15  
16 Mn - manganese  
17  
18 MPa - megapascal ( $10^6$  Pa)  
19  
20 mrem - millirem ( $10^{-3}$  rem)  
21  
22 nCi - nanocurie  
23  
24 Ni - nickel  
25  
26 NM - New Mexico  
27  
28 Np - neptunium  
29  
30 Pa - pascal  
31  
32 Pb - lead  
33  
34 pH - the negative logarithm of the activity of hydrogen ion  
35  
36 Pr - praseodymium  
37  
38 Pu - plutonium  
39  
40 Ra - radium  
41  
42 Rn - radon  
43  
44 Ru - ruthenium  
45

- 1 s - second
- 2
- 3 Sb - antimony
- 4
- 5 Si - silicon
- 6
- 7 Sm - samarium
- 8
- 9 Sr - strontium
- 10
- 11 Te - tellurium
- 12
- 13 Th - thorium
- 14
- 15 U - uranium
- 16
- 17 Y - yttrium
- 18
- 19 yr - year
- 20
- 21 § - section of 40 CFR Part 191
- 22



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