AMENDMENT OF SOLICITATION/MODIFICA	ATION OF CONTRACT		1. CONTRACT ID CODE			PAGE OF PAGES		
2 AMENDMENT/MODIFICATION NO	3. EFFECTIVE DATE	4. REC	QUISITION/PURCHASE REQ. NO	5. PRO	DJECT NO.	(If applicable)		
0255	See Block 16C	See	Schedule					
6 ISSUED BY CODE	893032	7. AD	MINISTERED BY (If other than Item 6)	CODE	03003			
EM-Carlsbad EMCBC U.S. Department of Energy Carlsbad Project Office P.O. Box 3090 Carlsbad NM 88221		U.S Car P.O	BC - Carlsbad . Department of Energy lsbad Project Office . Box 3090 lsbad NM 88221					
8. NAME AND ADDRESS OF CONTRACTOR (No., street,	county State and ZIP Code)	. Iga	AMENDMENT OF SOLICITATION NO					
Nuclear Waste Partnership LLC Attn: JAY HART 20501 SENECA MEADOWS PKWY SUITE 300 GERMANTOWN MD 20876	98. DATED (SEE ITEM 11) x 10A. MODIFICATION OF CONTRACT/ORDER NO. DE - EM0001971 10B. DATED (SEE ITEM 13)							
CODE 968993910	FACILITY CODE	1 I o	4/20/2012					
3 0 0 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	11. THIS ITEM ONLY APPLIES TO A							
CHECK ONE A. THIS CHANGE ORDER IS ISSUED PORDER NO. IN ITEM 10A.	ce to the solicitation and this amendmen irred) Net DDIFICATION OF CONTRACTS/ORDER URSUANT TO: (Specify authority) THE	S. IT MO	received prior to the opening hour and date sp	ecified 9,10 SCRIBE	D3,574			
C. THIS SUPPLEMENTAL AGREEMENT D. OTHER (Specify type of modification	TIS ENTERED INTO PURSUANT TO AU							
X DEAR 970.5232-4 Obligatio	n of Funds & H.55 Obligat	e Fur	ding for Work Performed for C	ther	DOE En	ities		
E. IMPORTANT: Contractor is not	X is required to sign this document and	d return	copies to the issuing	office.				
14 DESCRIPTION OF AMENDMENT/MODIFICATION (The purpose of this modificat 1. Obligate FY20 Incremental The accounting and appropriat	tion is to obligate funding in the total	FY20	Incremental funding as ount of \$49,103,574.41.		lows <u>:</u>			
01250 2020 33 490004 0000000 01250 2020 33 490004 0000000 01272 2020 33 490004 0000000 01273 2020 33 490004 0000000 Continued Except as provided herein, all terms and conditions of the	25400 1111098 00004 25400 1111640 00004 25400 1111641 00004	41 0 42 0 42 0	000000 0000000 \$50,000 000000 0000000 \$4,760,42 000000 0000000 \$3,649,00	0 0				
Kevin S. Donovan, Chief Strategy Officer		Wendy L. Bauer						
/signature on file/	15C. DATE SIGNED 2/14/2020	/sig	UNITED STATES OF AMERICA INATURE ON file/ (Signature of Contracting Officer)		16C	2/14/2020		

REFERENCE NO. OF DOCUMENT BEING CONTINUED PAGE OF **CONTINUATION SHEET** DE-EM0001971/0255 2 5

NAME OF OFFEROR OR CONTRACTOR

EM NO.	SUPPLIES/SERVICES	QUANTIT	YUNIT	UNIT PRICE	AMOUNT
1)	(B)	(C)	(D)	(E)	(F)
	The accounting and appropriation data and amount		++		
	(PR 20EM0000734):				
				ľ	
	01551 2020 33 490004 0000000 25400 2223140				
	0000000 0000000 00000000 \$66,991.85				
	The accounting and appropriation data and amount (PR 20EM0000809):				
	(PR 20EM000009):			No.	
	01250 2020 33 490004 0000000 25400 1110954		1 1		
	0000442 0000000 0000000 \$32,108,410.56				
	01250 2020 33 490004 0000000 25400 1110956		1 1		
	0003804 0000000 0000000 \$1,850,000.00		1 1		
	01250 2020 33 490004 0000000 25400 1110957				
	0000443 0000000 0000000 \$1,850,000.00				
	01250 2020 33 490004 0000000 25400 1111702				
	0004649 0000000 0000000 \$4,600,000.00				
	2. Modification 254 dated January 29, 2020, item				
	"2. Increase total contract obligations by		1 1		
	\$8,747,893, from \$1,909,157,347.94 to				
	\$1,917,905.330.94"; should have read, "Increase) I		
	total contract obligations by \$8,747,983"		1 1		
	Total contract obligations was stated correctly.				
			1 1	į.	
	3. Increase total contract obligations by				
	\$49,103,574.41, from \$1,917,905.330.94 to				
	\$1,967,008,905.35.				
	4. Total contract value is increased by		1. 1	1	
	\$454,684.85 (adjusted for revised Budget				
	Authorization and WFO on this Mod), from				
	\$2,427,613.164.98 to \$2,428,067,849.83.				
	All other terms and conditions remain unchanged.		T		
	Delivery Location Code: 03003		1 1		
	EMCBC - Carlsbad US Department of Energy				
	Carlsbad Project Office		1 1		
	P.O. Box 3090				
	Carlsbad NM 88221				
	Mark For:				
	EMCBC - Carlsbad				
	U.S. Department of Energy				
	Carlsbad Project Office				
	P.O. Box 3090				
	Carlsbad NM 88221				
	Continued		8		
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 OF

 DE-EM0001971/0255
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NAME OF OFFEROR OR CONTRACTOR

Nuclear Waste Partnership LLC

TEM NO.	SUPPLIES/SERVICES	QUANTITY	0.000		AMOUNT
(A)	(B)	(C)	(D)	(E)	(F)
	Payment:				
	OR for EMCBC				
	U.S. Department of Energy				
- 1	Oak Ridge Financial Service Center				
	P.O. Box 6017				
- 1	Oak Ridge TN 37831				
1	Fund: 00000 Appr Year: 0000 Allottee: 00 Report				
- 1	Entity: 000000 Object Class: 00000 Program:				
- 1	0000000 Project: 0000000 WFO: 0000000 Local Use:				
	0000000				
	FOB: Destination				
	Period of Performance: 10/01/2012 to 09/30/2020				
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					Modification 25
					Page 4 of
Changes to Section B.2-2(b) Transition Cost, Anticipated Funding, and			a short Freedom (see see sh)	Authorized Frontier	A annual Fac Baratta
State 4. Tenniklen	Actual Funding (original)	increase/decrease	Actual Funding (current)	Anticipated Funding	Annual Fee Base***
CLIN 1: Transition July 1, 2012 - September 30, 2012	\$ 1,553,670.00		\$1,553,670,00	1,553,670.00	
CLIN 2: Base Period – Site Operations					
October 1, 2012 through September 30, 2013	\$ 141,902,556.74		\$141,902,556.74	141,902,556.74	\$109,238,604
Funding transferred from WTS contract	\$ 7,995,864,65		\$7,995,864.65	7,995,864.65	
Funding from other DOE entities per H.55	\$ 11,373,074,35		\$11,373,074,35	11,373,074,35	
October 1, 2013 through September 30, 2014	\$ 139,265,040,00		\$139,265,040.00	139,265,040.00	\$109,238,604
WBS 1.7 PM8 for Recovery Activities (CLIN 4)	\$ 31,148,035.00		\$31,148,035.00	31,148,035.00	
Funding from other DOE entities per H.55	\$ 1,232,980.92		\$1,232,980,92	1,232,980.92	200000000000000000000000000000000000000
October 1, 2014 through September 30, 2015	\$ 121,492,804.86		\$121,492,804.86	121,492,804.86	\$100,097,068
Funding for OPC: PVS (OPC) (CLIN 5)	\$ 5,020,310.96		\$5,020,310.96	5,020,310.96	600 11F F41
WBS 1.7 PMB for Recovery Activities (CLIN 4)	\$ 120,734,157.96		\$120,734,157,96	120,734,157,96	\$82,115,547
WBS 1.7 Recovery funding for FY15 OPC PVS (CLIN 5)	\$ 1,979,689,04		\$1,979,689,04	1,979,689.04 5,551,193.66	
Funding from other DOE entities per H.55	\$ 5,551,193.66		\$5,551,193,66 \$144,160,062.29	144,160,062.29	\$117,758,978
October 1, 2015 through September 30, 2016	\$ 144,160,062,29 \$ 8,161,085,26		\$8,161,085.26	8,161,085.26	3117,750,570
Funding from other DOE entities per H ₋ 55 October 1, 2016 through September 30, 2017	\$ 189,022,916.02		\$189,022,916.02	189,022,916.02	\$109,238,604
Funding from other DOE entities per H ₁ 55	\$ 10,486,306.09		\$10,486,306.09	10,486,306.09	4101,201,01
TOTALS	\$ 939,526,077.80		\$939,526,077.80	939,526,077.80	\$627,687,400
CUN 3: Option Period 1 – Site Operations POP: October 1, 2017 three			***************************************	ASSESSED NO.	2 2
1000907	Jagir September 50, 2020		ľ	208,231,903.00	\$178,663,201
October 1, 2017 through September 30, 2018					\$178,003,203
PBS 80 Operations - 1110954	\$ 171,927,622.00		\$171,927,622.00	171,857,622.00	
PBS 81 CCP - 1110956	\$ 10,009,774.00		\$10,009,774.00	10,009,774.00	
			\$11,485,736.00	11,485,736.00	
PBS 83 Infrastructure - 1111702					
PBS 90 Transportation - 1110957	\$ 9,383,771,00		\$9,383,771.00	9,383,771.00	
PBS 20 Security - 1111094	\$ 4,706,132.83		\$4,706,132.83	4,594,132,83	
PBS 20 Security - 1111098	\$ 1,399,101,17		\$1,399,101.17	900,867.17	
	\$ 20,617,724,13		\$20,617,724.13	20,617,724.13	
Funding from other DOE entities per H.55	3 20,017,724,13		\$20,017,724.13	250,326,217.83	\$192,628,91
October 1, 2018 through September 30, 2019 PBS 80 Operations - 1110954	\$ 177,034,413,90		\$177,034,413 90	177,034,413.90	\$25E/0E0/02
PBS 81 CCP - 1110956	\$ 9,593,716.00		\$9,593,716.00	9,593,716.00	
PBS 83 Infrustructure - 1111702	\$ 46,695,000.00		\$46,695,000 00	46,695,000.00	
PBS 90 Transportation - 1110957	\$ 10,804,321.93		\$10,804,321 93	10,804,321.93	
PBS 20 Security - 1111094	\$ 5,241,321.02		\$5,241,321.02	5,241,321.02	
PBS 20 Security - 1111098	\$ 957,444.98		\$957,444.98	957,444.98	
Funding from other DOE entities per H.55	S 33,201,853.80		\$33,201,853.80	33,201,853.80	
October 1, 2019 through September 30, 2020				224,512,234.00	\$109,238,60
PBS 80 Operations - 1110954	\$ 50,451,540.96	\$32,108,410,56	\$82,559,951,52	\$82,559,951.52	
PBS 81 CCP - 1110956	\$ 3,463,000.00	\$1,850,000.00	\$5,313,000.00	\$5,313,000.00	
PBS 83 Infrustructure - 1111702		\$4,600,000.00	\$4,600,000.00	\$4,600,000.00	
PBS 90 Transportation - 1110957	\$ 3,650,000.00	\$1,850,000,00	\$5,500,000-00	\$5,500,000.00	
PBS 20 Security - 1111094	\$ 1,313,555.00	\$168,744.00	\$1,482,299.00	\$1,482,299.00	
PBS 20 Security - 1111098	\$ 281,154.00	\$50,000.00	\$331,154.00	\$331,154.00	
Funding from other DOE entities per H.55	\$597,337.42	66,991.85	\$664,329.27	\$664,329.27	
TOTALS	\$ 572,814,520.14	\$40,694,146.41	\$613,508,666.55	737,554,262.03	\$480,530,71
CLIN 4: WBS. 1.7 Performance Measurement Baseline for Recovery					
Activities - BASE Period					
FY14 WIPP Recovery Project WBS 1.7, Fee, MR: (Note: FY14 funding	12		****	0.00	
was obligated to CLIN 2 in STRIPES before Mod 94)	\$ -		\$0.00	0.00	
FY15 WIPP Recovery Project WBS 1,7, Fee, MR - (Note: FY15 funding			£0.00	0.00	
was obligated to CLIN 2 in STRIPES before Mod 94)	\$ -		\$0,00	80.182.220.00	\$69,087,32
FY16 WIPP Recovery Project WBS 1-7, Fee, MR	\$ 80,182,220.00			15,300,000.00	\$69,087,32
FY17 WIPP Recovery Project WBS 1.7, Fee, MR	\$ 15,300,000.00		\$15,300,000.00 \$0,00	0.00	
Option period - FY18 WIPP WBS 1.7, Fee, PMB (to CLIN 6)	5 05 403 220 00	50.00		95,482,220.00	\$69,087,32
TOTALS CLIN 5: WBS 1.8 Capital Asset Project(s) for Permanent SSCV5	\$ 95,482,220.00	\$0.00	\$95,482,220.00	93,402,220.00	303,007,32
System and Utility Shaft Shaft - BASE Period	\$ 12,000,000.00		\$12,000,000.00	12,000,000.00	
FY15 CAP 15-D 411 SSCVS	\$ 12,000,000.00 \$ 23,218,000.00		\$23,218,000,00	23,218,000.00	\$3,400,00
FY16 CAP 15-D-411 SSCVS FY17 CAP 15-D-411 SSCVS	\$ 2,532,000.00		\$2,532,000.00	2,532,000.00	¥3,430,0
	\$ 4,000,000.00		\$4,000,000.00	4,000,000 00	
FY15 CAP 15-D-412 Utility Shaft FY16 CAP 15-D-412 Utility Shaft	\$ 7,500,000.00		\$7,500,000.00	7,500,000 00	\$2,400,0
FY17 CAP 15-D-412 Utility Shaft	\$ 7,500,000.00		\$30,000,000.00	30,000,000.00	Ų., .50,0
FY17 OPC (PBS 80) SSCVS	\$ 2,000,000.00		52,000,000.00	2,000,000.00	
FY17 OPC (PBS 80) Utility Shaft	\$ 1,500,000.00		\$1,500,000.00	1,500,000.00	
TOTALS	\$ 82,750,000.00	\$0.00	\$82,750,000.00	82,750,000.00	\$5,800,0
101116		90.00	,		

						Modification 25
						Page 5 o
CLIN 6: - Option Period - WBS. 1.7 Performance Measurement						
Baseline for Recovery Activities - RESERVED						
FY18 WIPP Recovery Project WBS 1.7, Fee, MR	\$	4	1	\$0.00	0.00	
CLIN 7: Option Period 2 – Site Operations						
October 1, 2020 through September 30, 2021	15	- 1	1	\$0.00	133,217,810.00	\$109,238,60
PBS 80 Operations - 1110954				50.00		V. 10/11/0/07
PBS 81 CCP - 1110956				\$0.00		
PBS 83 Infrustructure - 1111702				\$0.00		
PBS 90 Transportation - 1110957				\$0.00		
PBS 20 Security - 1111094				\$0.00		
PBS 20 Security - 1111098	_			\$0.00		
Funding from other DOE entities per H.55				\$0.00		
October 1, 2021 through September 30, 2022	5					2.22.22.22
PBS 80 Operations - 1110954	-3			\$0.00	133,217,810.00	\$109,238,60
PBS 81 CCP - 1110956	_			\$0.00		
PBS 83 Infrustructure - 1111702				\$0.00		
PBS 90 Transportation - 1110957	-			\$0.00		
	_			\$0.00		
PBS 20 Security - 1111094				\$0.00		
PBS 20 Security - 1111098				\$0.00		
Funding from other DOE entities per H.55	-			\$0.00		
OTALS LIN 8: Option Period 1 - WBS. 1.8 CAP 15-D-411 SSCVS	5			\$0.00	266,435,620.00	\$218,477,20
Y18 CAP 15-D-411 SSCVS	S	86,000,000.00		\$86,000,000.00	86,000,000.00	TBD
FY18 OPC (PBS80) SSCVS	\$	2,700,000.00		\$2,700,000 00	2,700,000.00	TBD
FY19 CAP 15-D-411 SSCVS	\$	84,212,000 00		584,212,000.00	84,212,000.00	TBD
Y19 OPC (PBS80) SSCVS	5	2,500,000.00		\$2,500,000.00	2,500,000.00	TBD
FY20 CAP 15-D-411 SSCVS		\$23,396,543.00	\$4,760,428.00	\$28,156,971.00	58,054,000.00	TBD
Y20 OPC (P8580) SSCVS	5	-	7,717,111	\$0.00	3,700,000.00	TBD
TOTALS	\$	198,808,543.00	\$4,760,428.00	\$203,568,971.00	237,166,000.00	100
LIN 9: Option Period 1 - WBS. 1.8 CAP 15-D-412 Utility Shaft	(-F-			0000,000,011.00	237,140,000.00	
FY18 CAP 15-D-412 Utility Shaft	\$	19,600,000.00		\$19,600,000.00	19,600,000.00	TBD
Y18 OPC (PBS80) Utility Shaft	5	1,900,000 00		\$1,900,000.00	1,900,000.00	TBD
FY19 CAP 15-D-412 Utility Shaft	\$	1,000,000.00		\$1,000,000.00	\$1,000,000.00	TBD
Y19 OPC (PBS80) Utility Shaft	5	600,000.00		\$600,000.00	\$600,000.00	TBD
Y20 CAP 15-D-412 Utility Shaft		\$3,870,300.00	\$3,649,000.00	\$7,519,300.00	44,500,000.00	TBD
otals	s	26,970,300.00	\$3,649,000.00	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	The Control State of the Control of	100
CUN 10: Option Period 2 - WBS. 1.8 CAP 15-D-411 SSCVS	1.5	20,370,300.00	\$3,649,000.00	\$30,619,300.00	67,600,000.00	
Y21 CAP 15-D-411 SSCVS	5	. 1	- 1	ea an I	0.001	
Y21 OPC (PBS80) SSCVS	\$			\$0.00	0.00	
TOTALS					0.00	
	S	-	\$0.00	\$0.00	0.00	
LIN xx: Option Period 2 - WBS. 1.8 CAP 15-D-412 Utility Shaft						
Y21 CAP 15-D-412 Utility Shaft	5	-		\$0.00	40,000,000.00	
Y21 OPC (PBS80) Utility Shaft	\$			\$0.00		TBD
OTALS	\$	*	\$0.00	\$0.00	40,000,000 00	
CLIN xx: Option Period 2 - WBS. 1.8 CAP 15-D-xxx Holsting Cap						
Y21 CAP 15-D-412 Hoisting Capability	\$	1.5		\$0.00	10,000,000.00	
Y21 OPC (PBS80) Holsting Capability	\$			\$0.00		TBD
OTALS	S	A1	\$0.00	\$0.00	10,000,000.00	
A Section in						
irand Totals	5	1,917,905,330.94	\$49,103,574.41	\$1,967,008,905.35		excludes CLINS xx: Opt Per 2