AMENDMENT OF SOLICITATION/MODIFICA	ATION OF CONTRACT		1. CONTRACT ID CODE	PAGE C	3	
2. AMENDMENT/MODIFICATION NO.	3. EFFECTIVE DATE	4. F	EQUISITION/PURCHASE REQ. NO.	5. PROJECT N	O. (If applicable)	
0096	See Block 16C					
6. ISSUED BY CODE	03003	7. ADMINISTERED BY (If other than Item 6) CODE				
EMCBC - Carlsbad U.S. Department of Energy Carlsbad Project Office P.O. Box 3090 Carlsbad NM 88221						
8. NAME AND ADDRESS OF CONTRACTOR (No., street	t, county, State and ZIP Code)	(x)	9A. AMENDMENT OF SOLICITATION NO.			
NUCLEAR WASTE PARTNERSHIP LL	С					
Attn: Marty Gonzales	•		9B. DATED (SEE ITEM 11)		-	
Nuclear Waste Partnership		İ				
106 Newberry Street SW		x	10A. MODIFICATION OF CONTRACT/ORDER	NO.		
Aiken SC 29801		^	DE-EM0001971			
			10B. DATED (SEE ITEM 13)			
CODE	FACILITY CODE	-	04/20/2012			
CODE 968993910		A 2.00				
☐ The above numbered solicitation is amended as set f	11. THIS ITEM ONLY APPLIES TO			tended. Dis no	l outanded	
THE PLACE DESIGNATED FOR THE RECEIPT OF virtue of this amendment you desire to change an offine reference to the solicitation and this amendment, and 12. ACCOUNTING AND APPROPRIATION DATA (If received the solicitation and the same of the solicitation and this amendment, and 12. ACCOUNTING AND APPROPRIATION DATA (If received the solicitation and this amendment, and the solicitation and the	er already submitted, such change may I is received prior to the opening hour ar nuired)	be mand date	ade by telegram or letter, provided each telegran	n or letter makes		
			ANGES SET FORTH IN ITEM 14 ARE MADE IN			
appropriation date, etc.) SET FORT C. THIS SUPPLEMENTAL AGREEMEN			: ADMINISTRATIVE CHANGES (such as change RITY OF FAR 43.103(b). ORITY OF:			
D. OTHER (Specify type of modification		_	DILLA Des Determination			
X I.137 DEAR 970.5215			- FY14 Fee Determination			
E. IMPORTANT: Contractor X is not.	is required to sign this document a					
14. DESCRIPTION OF AMENDMENT/MODIFICATION The purpose of this modification Determination Official's firs for the period October 1, 20 contractor has earned fee of	ation is to modify t nal determination of 013 through Septembe	he pe r 3	contract to incorporate rformance fee earned by 0, 2014. For Fiscal Ye	the Fee the contr ear 2014,	the	
Payment:						
OR for EMCBC						
U.S. Department of Energy						
Oak Ridge Financial Service	Center					
P.O. Box 6017						
Oak Ridge TN 37831						
Period of Performance: 10/0	1/2012 to 09/30/2017	1				
Except as provided herein, all terms and conditions of	the document referenced in Item 9 A or	10A, a	as heretofore changed, remains unchanged and	in full force and ef	fect.	
15A. NAME AND TITLE OF SIGNER (Type or print)			16A. NAME AND TITLE OF CONTRACTING OF			
		- }	Vicki D. Snow			
15B. CONTRACTOR/OFFEROR	15C. DATE SIGNED		Exemption (δ	16C. DATE SIGNED	
(Signature of person authorized to sign)			(Signature of Contracting Officer)		71/4//5	

NSN 7540-01-152-8070 Previous edition unusable STANDARD FORM 30 (REV. 10-83) Prescribed by GSA FAR (48 CFR) 53.243 In Section B.2-2 (a) of the contract, fee of \$8,192,895 is available for FY14 for the contractor to earn through the completion of performance-based objectives and subjective award fee criteria as described in the FY14 Performance Evaluation and Measurement Plan (PEMP). In accordance with the requirements in the PEMP, the Fee Determination Official determined that the contractor earned award fee and fee for performance-based incentives as follows:

Available Award Fee for this period: \$2,048,224 Earned: \$1,024,112

Table 1: Subjective (Award Fee) Criteria Summary Table (Prior to Fee Reductions)

Criteria	Maximum Available Fee	Adjectival Rating	Fee Range Available for Adjectival Ratings		
	Available 1 ce		Percentage	Fee Amount	
1.0 Mission Performance	\$512,026	Satisfactory	50%	\$256,028	
2.0 Management Performance	\$512,026	Satisfactory	50%	\$256,028	
3.0 ES&H Performance	\$512,026	Satisfactory	50%	\$256,028	
4.0 Cost Control	\$512,026	Satisfactory	50%	\$256,028	
Total	\$2,048,224			\$1,024,112	

Available Fee for Performance-Based Incentives for this period: \$6,144,671 Earned: \$401,638

Table 2: Performance-Based Incentives (Prior to Fee Reductions)

Metric/Milestone	Maximum	\$ per cubic	Multiplier, as	Fee Earned
	Available	meter	applicable	
	Fee	-		
CH TRU Waste Volume Disposed	\$1,944,671	\$659	541.18 cubic	\$356,638
			meters	P
RH TRU Waste Volume Disposed	\$500,000	\$22,727	0 cubic meters	\$0
4,200 m ³ TRU Waste Disposed Goal Met	\$200,000			\$0
Invest/Reinvest \$5M Buy-Back Activities	\$1,000,000			\$0
Revise 220 Critical PMs by April 30, 2014	\$450,000		10%	\$45,000
Reduce Backlog of PM actions by 10%	\$925,000			\$0
Reduce Backlog of non-PM actions by 10%	\$1,125,000			\$0
Totals	\$6,144,671			\$401,638

In FY14, there were two reductions to earned fee issued under Contract Clause I.138 DEAR 970.5215-3 Conditional Payment of Fee and Other Incentives as a result of two Type-B incidents that occurred in FY14. The resulting fee after calculating the fee reductions in accordance with DEAR 970.5215-3 is \$561,266, as shown in Table 3.

Total Earned Award Fee and Performance-Based Incentives: \$1,425,750

Earned after Fee Reductions: \$561,266

Table 3: Fee Reductions per DEAR 970.5215-3 for the fire and radiological release incidents.

FY2014 Fee	Earned Fee Prior to Fee Reductions	First Fee Reduction			Second Fee Reduction
Award Fee (Subjective) PBIs (Objective)	\$1,024,112 \$401,638	25% Fee Reduction	Recovered Fee	Subtotal Earned Fee	Earned Fee After 50% Reduction
Total	\$1,425,750	(\$356,438)	\$53,219	\$1,122,531	\$561,266

NWP earned FY14 fee of \$561,266. Fee of \$ \$7,631,629 unearned during the period shall not be returned to the fee pool nor carried over to additional performance periods and will be forfeited.

All other contract terms and conditions remain unchanged.